

Clarification and Amendment No – 01

Clarification and Amendment on the Tender Document of Construction of 7.6 MWp (DC) Solar Photovoltaic Grid-Connected Power Plant at Kaptai, Rangamati, Bangladesh on Turn Key Basis

SL No	Section/Clause/Subject/Page No	Mentioned/Description in Tender Document	Tenderer's Query	BPDB's Clarification/Amendment on Tender Document
01	Section 2 Tender Data Sheet Clause ITT 30.2 Page: 51	The Tender validity period shall be 150 days.	Tender Notice Sl. No. 13 Validity of Tender and Tender Security: 240 days and 268 days respectively from the date of opening of tender. Again as per Page: 51 Clause ITT 30.2 The Tender validity period shall be 150 days. Please clarify which one shall be followed.	The Tender validity period shall be 240 days.
02	Section 5 Tender and Contract Forms Specifications Submission and Compliance Sheet (Form PG5A-4a) Page:170	Solar Photovoltaic Module Manufacturer: Lungi/Jinko/Canadian/Trina/JA/Hanwha Q Cells	We request to allow those pv module manufacturers who are Tier-1 rating and meets tender mentioned type test report and other technical requirements.	Solar Photovoltaic Module Manufacturer: Longi Solar Technology Co., Ltd, Jinko Solar Holding Co., Ltd, Canadian Solar Inc, Trina Solar Limited, JA Solar Holdings Co., Ltd, Hanwha Q Cells Co., Ltd, Risen Energy Co., Ltd, First Solar Inc,, Astronergy Co Ltd (CHINT SOLAR), Suntech Power Holdings Co, Ltd
03	Section 5 Tender and Contract Forms Specifications Submission and Compliance Sheet (Form PG5A-4a) Appendix 2: Grid Tied Inverter Page:171	INPUT 7 Max start up Input Voltage: 200V Maximum input Voltage: To be mentioned Minimum No of Independent MPP input: 4 Nos	--	INPUT 7 Startup Input Voltage: ≥ 200V Maximum Input Voltage: 1500 Minimum No of Independent MPP input: 4 Nos
04	Section 5 Tender and Contract Forms Specifications Submission and Compliance Sheet (Form PG5A-4a) Appendix 3: Power Transformer Page: 172	14 Vector group Yd1	--	14 Vector group Ynd11

F Q

SL No	Section/Clause/Subject/Page No	Mentioned/Description in Tender Document	Tenderer's Query	BPDB's Clarification/Amendment on Tender Document
05	Section 6. Employer's Requirements 6.2.3.2 Module Mounting Structure Page: 196	(b) The PV module mounting frames and structures will be built with fixed tilt angle set in 23° and South orientation. The frames and leg assemblies of the array structures shall be made MS hot dip galvanized as per ASTM A123. Minimum thickness of galvanization should be at least 120 microns. All nuts & bolts, Fasteners shall be made of high quality stainless steel of SS304 grade and shall be protected against adverse climatic conditions. The minimum clearance between the lower edge of the modules and the developed ground level shall be 1000 mm and conform to standards.	1. Could be the anticorrosive material of mounting structure be changed to magnesium aluminum zinc plating, because it has better anticorrosive performance and automatic repair function. 2. The corrosion protection thickness is 120um. Is the corrosion environment C5? 3. As for the height of the PV module above the ground, since there is no flood level report, we first respond to the RFP and consider 1000mm, and then adjust it after receiving the flood level report. 4. As for pile foundation, concrete foundation is used in the RFP. We first consider PHC pile foundation, which is buried at a depth of 4000mm. 5. The installation Angle of PV module in the RFP is 23 degrees, and it also states that it could be considered according to the optimal Angle. Could be we consider it according to the optimal Angle?	As per tender document
06	Section 6. Employer's Requirements 6.2.3.2 Module Mounting Structure Page: 196	(f) The bidder is advised to submit his offer for fixed tracking system of module mounting structures along with guaranteed energy output from the solar system.	The form of mounting structure is required to be fixed bracket, but the bidder is advised to quote according to fixed tracking structure, please verify the form of mounting structure.	As per tender document
07	Section 6. Employer's Requirements 6.2.3.8.5.4 DC & Auxiliary Power Supply and UPS Battery Page: 214	For the DC system, the Bidder shall supply Lead Acid type batteries designed according to Standard EUROBAT 15 with a life expectancy of 20 years or more.	Generally battery life cannot up to 20 years.	For the DC system, the Bidder shall supply Valve-Regulated Lead Acid (VRLA) batteries type batteries designed according to Standard EUROBAT 15 with a life expectancy of 10 years or more.
08	Section 6. Employer's Requirements 6.2.6 Civil and Building Works Page: 220	b. Foundation drawings & designs shall be submitted to employer for approval before starting the work. Foundation digging of Module Mounting Structure shall commence only after the proper leveling of the site.	Could you provide the topographic map and primary flood assessment report of the site, then we could be evaluate the amounts of the civil work.	As per tender document
09	Section 6. Employer's Requirements 6.2.6 Civil and Building Works Water & Arrangement for Modules Washing Page: 220-221	Water distribution System within the Plant area for cleaning the modules: Bore wells and Water source should be arranged by the Tenderer. The Tenderer should make necessary arrangements of booster pump and laying of network of GI pipe in each row of SPV Panels. ----- ----- over the roof of the control room with adequate capacity and all fittings including float valve, stop cock etc.	Due to the lack of Hongping report, the water source for water cleaning shall be self-drilled (100m depth, tentative estimate) or connected to the municipal water supply, and the distance between the municipal water supply is 500m temporarily.	As per tender document.

CD

F

SL No	Section/Clause/Subject/Page No	Mentioned/Description in Tender Document	Tenderer's Query	BPDB's Clarification/Amendment on Tender Document
10	Section 6. Employer's Requirements 6.2.6 Civil and Building Works Page: 223	Site Boundary Wall The site boundary wall shall be installed around the power station as directed by the Engineer. The site boundary wall shall be of brick wall with RCC frame in accordance with KPI Standard and 2.40 m high and 0.25 m thickness.	Switch station is of solid wall type, could the fence of photovoltaic area be of chain link type?	As per tender document
11	Section 6. Employer's Requirements 6.2.14 Approval of Drawings and Specifications and Tests Witness Page 234	B. TESTS WITNESS: Test of Power Transformer xvi. Size of Copper Conductor for HT and LT Windings	Could the aluminum alloy winding transformer be used?	As per tender document
12	--	--	Design standards for mounting structure Could be we follow the ASCE 7-05 design, or should we follow the BNBC-2020 design?	As per tender document
13	--	--	Since land is alluvial and soil quality is poor, pile foundation is proposed for water tank, sub-station and control buildings. Due to lack of geological prospecting data, prestressed pipe pile with diameter of 400 and length of 10m is proposed.	As per tender document
14	--	--	Land development & Drainage Since the highest flood level is 6m above MSL, the land development shall be made keeping in consideration of highest flood level. It is proposed that 3m wide dyke along the periphery of the site will be constructed to the elevation of 6.5m above MSL. The dyke height above ground elevation will vary from 4m to the river side (south) down to 2.5m to the leeward. The remaining area within the dyke may be developed by earth filling to make uniform elevation of 5m above MSL along east west line y=2484300 with uniform slope southward till an elevation of 4m above MSL along east-west line y=2483500 to allow natural drainage. Provision of adequate number of low lift pumps with adequate capacities shall be kept for normal draining and draining for unusual precipitations Due to the lack of geological exploration data, it is proposed to adopt reinforced concrete structure with the foundation buried depth of -0.3000m.	As per tender document

F CD

SL No	Section/Clause/Subject/Page No	Mentioned/Description in Tender Document	Tenderer's Query	BPDB's Clarification/Amendment on Tender Document
15	--	--	Pls provide a boundary map, contain topography (CAD version)	As per tender document
16	Section 6. Employer's Requirements 6.2.3.3 Grid Tied Inverter Page 197	Warranty Product warranty for inverters should be at least 5 years. In addition it should be possible to buy an extended warranty up to 20 years.	According to feedback from several big suppliers, it is not possible to extend the warranty for 20 years, but only could extend for 10 years.	Warranty Product warranty for inverters should be at least 5 years.
17	Section 6. Employer's Requirements 6.2.3.8.1 Power Transformer Page 198	Test Reports Bidder's shall include in their offer test report giving results for the routine and type tests prescribed in IEC-76/ BS-171 for the offered type similar or higher KVA transformer of the same voltage rating.	IEC 76 does not have a transformer standard, is it IEC 60076?	Test Reports Bidder's shall include in their offer test report giving results for the routine and type tests prescribed in IEC-60076/ BS-171 for the offered type similar or higher KVA transformer of the same voltage rating.
18	Section 5 Tender and Contract Forms Specifications Submission and Compliance Sheet (Form PG5A-4a) Appendix 3: Power Transformer Page: 173	H.T WINDING 4. Tap Changer +2x2.5%, 0, -2x2.5% of rated kV & all fully rated capacity.	We know through a lot of project experience that OLTC function is not configured for PV area transformer station, only no-load voltage regulation function is configured. For OLTC, only for the main transformer of the Substation, this requirement is required. Please inform us whether no-load voltage regulation is acceptable?	H.T WINDING 4. Tap Changer +2x2.5%, 0, -2x2.5% of rated kV & all fully rated capacity.
19	Section 6. Employer's Requirements 6.2.3.8.1 Power Transformer Page 198	Tapings Five voltage tapings shall be provided on the secondary side (11kV) of each transformer and shall give: + 2.5%, 0, - 2.5%, - 5% and -7.5% steps of the secondary nominal voltage. Tap Changer shall be on load type.		Tapings Five voltage tapings shall be provided on the secondary side (11kV) of each transformer and shall give: +2x2.5%, 0, -2x2.5% steps of the secondary nominal voltage.
20	--	--	Pls provide the position of the grid substation and the distance between the control room and grid substation and MV line route.	As per tender document
21	--	--	Please provide site boundary line, soil investigation report, topographic study report, flood study report, historical tidal water level data and wind speed data	As per tender document
22	Section 6. Employer's Requirements 6.2.15.5.8 Definition of the Yield at the Operational Acceptance Test Page 241	G_{LOAC} = guarantee level provided by the Contractor (minimum value of 95%) [%]	Please clarify whether G_{LOAC} is one of the Performance Guarantee parameter	As per tender document
23	Section 6. Employer's Requirements 6.2.15.5.9 Operational Acceptance Test Calculation Page 241	Plant Rejection will apply if the Y_{meter} of the Operational Acceptance Test is below the Minimum Acceptance Criteria as specified in Appendix 8 of Section 9 of the Tender Documents (90% of Yadj).	Please clarify Appendix 8 of Section 9 of the Tender Documents, which is not found	Plant Rejection will apply if the Y_{meter} of the Operational Acceptance Test is below the Minimum Acceptance Criteria as specified in Appendix 8 of the Tender Documents (90% of Yadj).

SL No	Section/Clause/Subject/Page No	Mentioned/Description in Tender Document	Tenderer's Query	BPD's Clarification/Amendment on Tender Document
24	Section 6. Employer's Requirements 6.2.17 Performance Guarantee Page 246	The bidder is required to propose a PV Plant with a capacity ≥ 7.6 MWp and performance ratio (PR) $\geq 80\%$ at the time of commissioning regardless the month the Plant is commissioned. This is a Technical Mandatory Requirement subject of rejection if not compliant.	Please clarify on the test procedures of PR at the time of commissioning/Operational Acceptance, which is missing. (rather, $Y_{meter} \geq Y_{OAC}$ is proposed in current Document)	As per tender document
25	Section 6. Employer's Requirements 6.2.15.6.3 Annual Performance Review Calculation Page 243	$PR^A_{measured}$	Please clarify how to determine/calculate $PR^A_{measured}$	As per tender document
26	Section 6. Employer's Requirements 6.2.1 Introduction Page 193	Climate Data of the proposed Site	Please provide average number of thunderstorm days in a year	As per tender document
27	Section 6. Employer's Requirements 6.2.2 PV plant design concept Page 193-194	The PV module mounting frames and structures will be built with fixed tilt angle set in 23° and South orientation. Modules mounting structures foundation should be RCC foundation columns made with cement concrete as per design based on site soil condition.	Conflicting requirement provided Considering the impact of high wind speed according to BNBC, is the bidder allowed to proposed different/smaller tilt angles, for example 10°?	As per tender document
28	Section 6. Employer's Requirements 6.2.3.2 Module Mounting Structure Page 196	(g) The tilt angle for the mounting structure shall be calculated as per the site latitude. Depending on the actual site location modules alignment and tilt angle shall have to be calculated to provide the maximum annual energy output.	Conflicting requirement provided Considering the impact of high wind speed according to BNBC, is the bidder allowed to proposed different/smaller tilt angles, for example 10°?	DELETED
29	Section 6. Employer's Requirements 6.2.3.8.2 Power Evacuation Page 199	A 4 (four) kilometer single circuit 11 kV power evacuation line including two river crossing tower shall be constructed from 7.6 MWp solar power plant to Kaptai 11 kV switching station (adjacent to Engineering Academy).	Please provide the conceptual line route. Please confirm that the land acquisition and associated compensation related to power evacuation lines are responsibilities of the Employer.	As per tender document
30	Section 6. Employer's Requirements 6.2.3.8.3 LV/MV Cable & Accessories Page 207-208	e. All wires used on the LT side shall conform to IS and should be appropriate voltage grade. Only Copper conductor wires of reputed make shall be used.	Is it acceptable to use aluminum conductor wires instead?	As per tender document
31	--	--	(1) The cable shall be stranded annealed copper conductor. ... The copper conductor shall comply with latest IEC standard, Is it acceptable to use aluminum conductor wires instead	As per tender document

CP

F

SL No	Section/Clause/ Subject/Page No	Mentioned/Description in Tender Document	Tenderer's Query	BPDB's Clarification/Amendment on Tender Document
32	Section 6. Employer's Requirements 6.2.3.8.6 Energy Meter Page 216	Technical Specifications of Programmable Tariff Meter shall be compatible with BPDB automated meter reading system.	Any preference or mandatory shortlist for the Tariff Meter manufacturers? Please Provide.	As per tender document
33	Section 6. Employer's Requirements 6.2.3.8.4 SCADA Page 216	Remote signal exchange and related works including RTU for signal exchange with BPDB and NLDC. All necessary interconnection & Integration shall be done by the tenderer as per existing guideline of PGCB.	Does the scope of tender include the supply of dispatching equipment or communication equipment? If yes, please clarify are there any preference of manufacturers? Please also elaborate on the technical requirements.	As per tender document
34	Section 6. Employer's Requirements 6.2.15.6.3 Annual Performance Review Calculation Page 243	Communication for monitoring and control with BPDB and NLDC. All necessary interconnection & Integration shall be done by the tenderer as per existing guideline of PGCB.	Is supply of communication equipment at the connection at the connection sub-station part of the scope of this tender? Please clarify communication method: optical fiber or others?	As per tender document
35	Section 3. General Conditions of Contract 39. Completion of the Facilities Page 79	The $PR_{measured}$ will be corrected with the actual ambient temperature, which may deviate from the assumptions of a typical meteorological year as the basis of the PVsyst simulations (reference values). 39.2 Within seven (7) days after receipt of the notice from the Contractor under GCC Sub-Clause 39.1, the Employer shall supply the operating and maintenance personnel specified in the Appendix to the Contract Agreement titled Scope of Works and Supply by the Employer for Pre Commissioning of the Facilities or any part thereof.	Please provide the data of a typical meteorological year Operating and maintenance personnel shall be included in Appendix 6. Scope of Works and Supply by the Employer	As per tender document
36	Appendix 6 - Scope of Works and Supply by the Employer Page 134	Pursuant to the Appendix to the Contract Agreement titled Scope of Works and Supply by the Employer, the Employer shall also provide, within the said seven (7) day period, the raw materials, utilities, lubricants, chemicals, catalysts, facilities, services and other matters required for Pre Commissioning of the Facilities or any part thereof. Personnel		As per tender document
37	Appendix 6 - Scope of Works and Supply by the Employer Page 134	Facilities	Site Evacuation line shall be included in the facilities to be supplied by the Employer. Please confirm.	As per tender document

Handwritten initials and marks: A, F, and a circular stamp.

Sl No.	Section/Clause/Subject/Page No	Mentioned/Description in Tender Document	Tenderer's Query	BPDB's Clarification/Amendment on Tender Document
38	Section 4. Particular Conditions of Contract GCC 1.1(t) Page 108	The Effective Date upon which the period until the - - - - - (a) - - - - (b) - - - - (c) - - - - (d) L/C shall be opened in favor of the Contractor. - - - which it is responsible as soon as practicable.	Condition shall be modified as: (d) L/C has been opened in favor of the Contractor. Please confirm. (d) L/C has been opened in favor of the Contractor. - - - which it is responsible as soon as practicable.	The Effective Date upon which the period until the - - - - - (a) - - - - (b) - - - - (c) - - - - (d) L/C has been opened in favor of the Contractor. - - - which it is responsible as soon as practicable.
39	Section 4. Particular Conditions of Contract GCC 63.1 Page 117	LD (Liquidated Damages) for the Delay of Turnkey Works 0.1 % (Zero point one percent) of the Contract Price per day of delay for the whole work of Construction of 7.6 MWP (DC) Solar Photovoltaic Grid Connected Power Plant, BPDB, Kaptai, Rangamati, Bangladesh on Turnkey Basis.	The penalty is excessive. Bidder proposes to modify it to; 0.1 % (Zero point one percent) of the Contract Price per day of delayed work ---- Please agree.	As per tender document
40	Appendix 1. Terms and Procedures of Payment A) Terms of Payment Page 121	Advance payment is not permitted.	At least 10% advance payment shall be made available to Contractor. Please agree.	As per tender document
41	Section - 2. Tender Data Sheet ITT 24.2(r) Page 50	7. Guarantee/Warranty certificate from the tenderer of the offered System/Equipment/items/spares including turnkey work and its satisfactory performance during warranty period [24 (twenty four) months from the date of issuing Operational Acceptance Certificate (OAC)]; Advance payment is not Permitted	The tenderer understand that most of the Guarantee/Warranty certificates will be actually issued by equipment manufacturers instead of the Tenderer. Please clarify	As per tender document
42	Appendix 1. Terms & procedures of payment (A) Terms of payment Page 121	Advance payment is not Permitted	Advance payment shall be provided.	As per tender document
43	Appendix 1. Terms & procedures of payment Page 121	Note: No interest will be applicable for delayed payment.	The Contractor can provide equivalent advance payment guarantee. The maximum payment period of the owner is 45 days, EPC Contractor could not be accepted that there is no deferred payment of interest.	As per tender document
44	Appendix 2. price adjustment-not applicable Page 127	Price adjustment is not applicable	Suggest that prices shall be adjusted during the performance of the contract to reflect changes occurring in the cost of labour and material components.	As per tender document

Handwritten signature and initials.

SL No	Section/Clause/Subject/Page No	Mentioned/Description in Tender Document	Tenderer's Query	BPDB's Clarification/Amendment on Tender Document
45	Section 4 Particular conditions GCC 42.2 Page 114	<p>The Defects liability / warranty shall cover the following :</p> <p>The Contractor warrants that each item of equipment/ materials -----</p> <p>The Contractor shall extend the provisions of this warranty to cover all repaired and replacement parts furnished under the Defects liability/ warranty provisions for a period of 24 (twenty four) months of operation from the date of repair, replacement, commissioning thereof.</p> <p>----- Defects Liability Period to cover all repaired and replacement parts furnished under the Defects Liability Period.</p>	<p>Add: However, such period shall not extend beyond 4 years following issuance of Operational Acceptance Certificate (OAC) by BPDB.</p>	<p>As per tender document</p>
46	Section 5 Tender and Contract Forms Specifications Submission and Compliance Sheet (Form PG5A-4a) Page:170	<p>Solar Photovoltaic Module Manufacturer: Lungi/Jinko/Canadian/Trina/JA/Hanwha Q Cells</p> <p>Grid Tied Inverter Manufacturer: SMA/Huawei/sungrow/Fronius/ABB/Solar Edge Pyranometer and Data Logger Manufacturer: Kipp & Zonen/Hukseflux</p>	<p>Are these equipment's manufacturers mentioned in the table is short-listed manufacturers? Do these manufacturers only need to provide Manufacturer Authorization letter? Or the bidder can choose the manufacturers beyond this list? Please give the clarification.</p>	<p>Solar Photovoltaic Module Manufacturer: Longi Solar Technology Co., Ltd, Jinko Solar Holding Co., Ltd, Canadian Solar Inc, Trina Solar Limited, JA Solar Holdings Co., Ltd, Hanwha Q Cells Co., Ltd, Risen Energy Co., Ltd, First Solar Inc,, Astronergy Co Ltd (CHINT SOLAR), Suntech Power Holdings Co, Ltd As per tender document</p>
47	Appendix 1. Terms & procedures of payment Page 121	<p>Note: No interest will be applicable for delayed payment.</p>	<p>Is it available that interest will be applicable for delayed payment?</p>	<p>As per tender document</p>
48	Section 6. Employer's Requirements Clause 6.2.3.8.2- Power Evacuation Page:201	<p>Classes of Towers: The steel towers required in this turnkey project are as follows: 33 kV single circuit three phase in vertical formation lattice steel towers with single Conductor (AACSR) (400/65) per phase and one or two earth shield wire as required.</p>	<p>There is mentioned 33 kV Single Circuit tower but in designation of tower type it mentioned 3DR (33 kV Double Circuit). Whereas the project power evacuation will be at 11 kV level. Should we consider 11 kV river crossing tower with standard specification instead of tender mentioned specification?</p>	<p>Classes of Towers: The steel towers required in this turnkey project are as follows: 11 kV single circuit three phase in vertical formation lattice steel towers with single Conductor (AACSR) (400/65) per phase and one or two earth shield wire as required.</p>

AF CD

SL No.	Section/Clause/Subject/Page No	Mentioned/Description in Tender Document	Tenderer's Query	BPDB's Clarification/Amendment on Tender Document
49	Section 6. Employer's Requirements Clause 6.2.3.8.2- Power Evacuation Sub-Section: Attachments to Towers; (b) For Anchor towers Page:202	--	From our site visit experience there will be no anchor tower required in this project. Could we avoid this part during our estimation?	As per tender document
50	Section 6. Employer's Requirements Clause 6.2.3.2- Module Mounting Structure Page:196	<p>(b) The PV module mounting frames and structures will be built with fixed tilt angle set in 23° and South orientation. The frames and leg assemblies of the array structures shall be made MS hot dip galvanized as per ASTM A123. Minimum thickness of galvanization should be at least 120 microns. All nuts & bolts, Fasteners shall be made of high quality stainless steel of SS3 04 grade and shall be protected against adverse climatic conditions. The minimum clearance between the lower edge of the modules and the developed ground level shall be 1000 mm and conform to standards.</p> <p>(g) The tilt angle for the mounting structure shall be calculated as per the site latitude. Depending on the actual site location modules alignment and tilt angle shall have to be calculated to provide the maximum annual energy output.</p>	<p>Based on our preliminary angle optimization analysis, we found that optimum tilt angle will be between 13 degree to 14 degree in consideration of 4 meter pitch. Should we submit complete Tilt angle optimization analysis and follow the angle resulting from simulation or we will follow fixed 23 degree?</p>	As per tender document
51	Section - 2. Tender Data Sheet ITT 14.1(b) Page: 48	<p>Tenders will only be considered from individual firm or joint venture, consortium or association (JVCA) who are actually engaged and experienced in Design, Supply, Installation, Testing and Commissioning of Grid Tied Solar Power Plant project described herein.</p> <p>(i) The Tenderer and/or member(s) of JVCA shall successfully completed at least 02 (two) contracts of Design, Supply, Installation, Testing and Commissioning of Ground Mounted Grid Tied Solar Power Plant having minimum capacity of 3.0 MWp or higher each within last 10 (ten) calendar years from the date of Tender Notice. One of the 02 (two) contracts must be executed outside Tenderer's country.</p> <p>(ii) In support</p> <p>For non-compliance of above requirements, Tender shall be considered non-responsive</p>	<p>Tenders will only be considered from individual firm or joint venture, consortium or association (JVCA) who are actually engaged and experienced in Design, Supply, Installation, Testing and Commissioning of any type of Plant project described herein.</p> <p>(i) The Tenderer and/or member(s) of JVCA shall successfully completed at least 02 (two) contracts of Design, Supply, Installation, Testing and Commissioning of any type of Power Plant having minimum capacity of 3.0 MWp or higher each within last 10 (ten) calendar years from the date of Tender Notice. One of two contracts must be executed Tenderer's country.</p> <p>(ii) In support</p> <p>For non-compliance of above requirements, the Tender shall be considered non-responsive</p>	<p>DELETED</p> <p>Tenders will only be considered from individual firm or joint venture, consortium or association (JVCA) who are actually engaged and experienced in Design, Supply, Installation, Testing and Commissioning of Grid Tied Solar Power Plant project described herein.</p> <p>(i) The Tenderer and/or member(s) of JVCA shall successfully completed at least 01 (one) contracts of Design, Supply, Installation, Testing and Commissioning of Ground Mounted Grid Tied Solar Power Plant having minimum capacity of 3.0 MWp or higher within last 10 (ten) calendar years from the date of Tender Notice.</p> <p>(ii) In support</p> <p>For non-compliance of above requirements, the Tender shall be considered non-responsive</p>

SL No	Section/Clause/Subject/Page No	Mentioned/Description in Tender Document	Tenderer's Query	BPDB's Clarification/Amendment on Tender Document
52	Section - 2. Tender Data Sheet ITT 27.4 Page: 51	Name of the foreign currency: US Dollar/ Freely convertible international currency and Bangladesh Taka.	1. Tender's bidding currency will only be in Bangladeshi Taka, as this is a completely GoB-funded tender 2. Domestic Price preference as per PPR 2008 is to apply in this tender	As per tender document
53	INVITATION FOR INTERNATIONAL TENDER 13. Validity of Tender and Tender Security	13. 240 (Two hundred and forty) days and 268 (Two hundred and sixty eight) days respectively from the date of opening of tender. The Tender validity period shall be 150 days.	Please clarify on the Tender Validity	As per tender document
54	Section 2 Tender Data Sheet Clause ITT 30.2 Page: 51			The Tender validity period shall be 240 days.
55	Section 4. Particular Conditions of Contract GCC 24.1 Page: 109	The time for completion of the whole of the facilities within 240 days from the effective date as described in the contract agreement.		As per tender document

~~Handwritten mark~~ *PC*