PRIVATE & CONFIDENTIAL

Independent Auditors' Report

And

Audited Financial Statements

Of

Bangladesh Power Development Board (BPDB)

As at and for the year ended 30 June 2023

K.M.ALAM & CO. Chartered Accountants 46,Mohakhali C/A (11th Floor), Dhaka-1212.

DEWAN NAZRUL ISLAM & CO. Chartered Accountants

Hasan Court (9th Floor) 23/A, Motijheel C/A, Dhaka-1000.

INDEPENDENT AUDITORS' REPORT

TO

BANGLADESH POWER DEVELOPMENT BOARD

Report on the Audit of the Financial Statements

Qualified Opinion

We have audited the accompanying financial statements of **Bangladesh Power Development Board (BPDB)**, for the year ended **30 June**, **2023**, which comprise the statement of financial position as at **June 30**, **2023**, the statement of profit or loss and other comprehensive income, & statement of cash flows for the year then ended and notes to the financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion, except for the effects of the matter described in the Basis for Qualified Opinion section of our report the accompanying Financial Statements give true and fair view, in all material respects of the Financial Position of the BPDB as at 30th June, 2023, and of its Financial Performance and its Cash Flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

Basis for Qualified Opinion

- 1. Note No. 5.00 of financial statements regarding Property, plant and equipment for the year ended June 30, 2023, the carrying amount BDT 662,402,817,662/- included the transmission assets BDT 32,332,419,044/- which was transferred to Power Grid Companies of Bangladesh (PGCB) against consideration with equity shares according to the vendor agreement 31 December 2002. No existence of such transmission assets could be found under the control and ownership of BPDB. The reported BDT 32,332,419,044 was recognized in Property, plant and equipment under transmission assets against revaluation reserve in the financial statement before transfer of title, risk and rewards of transmission assets to the PGCB. The transfer took place at cost of the transmission assets without any revaluation as agreed by both parties but BPDB not yet derecognize the value of transmission assets and revaluation reserve although recognized the value of Investment in PGCB- Share as a result financial statement is overstated by BDT 32,332,419,044/- against Property, plant and equipment and revaluation reserve is also overstated, which constitutes a departure from the Accounting Standard - 16 "Property, Plant & Equipment". If the derecognition would consider in the financial statements, the Equity would stand at (BDT 99,272,351,948) instead of reported balance of (BDT 66,939,932,904).
- 2. Note 6.1 Capitalized to Property, Plant and Equipment has been reported at BDT 724,355,387 against 6 projects during the year under audit. It has been noted that the Capital Work in Progress projects were transferred to Property, Plant and Equipment without finalization of

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Project Completion Report. As a result, couple of negative balance was noticed during the capitalization process which denotes decrease in Property, Plant and Equipment balance. As per our understanding, depreciation was charged on reduced balance in previous years. The capitalization process of the projects is non-compliant with IAS 16 – Property, Plant and Equipment.

- 3. Note 7 Investment in Associated Company has been reported at BDT 79,003,879,320 with 15 Companies. We requested for balance confirmation of BPDB investment to 10 Companies on test basis but did not receive any reply. As per alternative audit procedure, we tried to obtain public information of the Companies as available and noticed that in multiple cases the investment amount as per BPDB does not match with Capital shown against BPDB by the Companies. The reason for such mismatch could not be explained. Hence, we are not in a position to certify the reported investment balance.
- 4. Note No. 9.00 of financial statements regarding inventory for the year ended June 30, 2023, the carrying amount of inventories is BDT 34,274,009,460/- but the Management has not stated the inventories at the lower of cost and net realizable value and the valuation statement was also not made with the compliance of IAS-2 (Para-9), which constitutes a departure from the Accounting Standard 2 "Valuation of Inventories".
- 5. Note 11.2 Trade Receivables from Bulk Consumers has been reported at BDT 89,273,553,105 against 5 parties. We requested for balance confirmation to all parties but did not receive any feedback. As per alternative audit procedure, we tried to obtain public information of the parties as available and noticed that in multiple cases the receivable amount as per BPDB does not match with payable shown against BPDB by the parties. The reason for such mismatch could not be explained. Hence, we are not in a position to certify the reported investment balance.
- 6. Note 12.1.2 Accounts Receivable Others PGCB has been reported at BDT 1,516,153,479 on reporting date. As per the note, no amount was realized / adjusted from the receivable balance against PGCB during the year. No aging of the balance could be provided. No provision against doubtful receivable was accounted for in the financial statements.
- 7. Attention drawn to Note No. 22 (Schedule-M) relating to accounts payable Contractors & Suppliers which includes Adani Power (Jharkhand) Limited BDT 22,414,117,308/-, As per direct confirmation letter from Adani Power (Jharkhand) Limited closing balance shows USD 226,772,191 equivalent BDT 24,491,396,628/- as at 30 June 2023 [Exchange rate considered 1USD equivalent BDT 108.00 according to Bangladesh Bank closing rate Dated 30 June 2023] as a result Current liabilities against payable to Adani Power (Jharkhand) Limited and Electricity purchase from India is understated by BDT 2,077,279,320/-, Retained Earnings as well as profit before tax is overstated by the same.





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- 8. Referred to the financial statements regarding Property, plant and equipment for the year ended June 30, 2023, after recognition as an asset, the BPDB measured the carrying value of an item of property, plant and equipment according to the revaluation model. IAS-16 (Para-34) states that "The frequency of revaluations depends upon the changes in fair values of the items of property, plant and equipment being revalued. When the fair value of a revalued asset differs materially from its carrying amount, a further revaluation is required. Some items of property, plant and equipment experience significant and volatile changes in fair value, thus necessitating annual revaluation. Such frequent revaluations are unnecessary for items of property, plant and equipment with only insignificant changes in fair value. Instead, it may be necessary to revalue the item only every three or five years". BPDP conducted revaluation of PPE as at 30 June 2017 but not yet conducted further although five years already expired which constitutes a departure from the Accounting Standard 16 "Property, Plant & Equipment". Moreover, BPDB has never performed any impairment test of its Property, Plant & Equipment which is also a noncompliance of IAS 36.
- 9. Note No. 22.00 of financial statements regarding Accounts payable for the year ended June 30, 2023 BDT 456,184,011,059/- which included BDT 4,834,625,646/- payable to PGCBL Bangladesh but the annual audited financial statement of the PGCBL- Bangladesh reported BDT 6,962,268,537/- as accounts receivable from BPDB as on 30 June 2023. As per memo no. 27.11.0000.101.14.034.21.121 & 27.11.0000.203.06.176.19.1548 dated 03.09.21 & 29.09.21 respectively, BPBD management proposed to pay total BDT 1,724,300,000/- [BDT 1,483,000,000 against net payable from BPDB and BDT 241,300,000/- against Wheeling charges] but the rest amount BDT 3,110,325,646/- is unadjusted or decision for payment are pending since long. As per IAS 37.14 an entity must recognize a provision if a present obligation (legal or constructive) has arisen as a result of past event. But BPDB not made any provision for PGCBL which constitute departure from IAS 37.

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the BPDB in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code), and we have fulfilled our other ethical responsibilities in accordance with the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified opinion.

Emphasis of Matter (s)

We draw attention of the users of this report to the following facts depicted and mentioned in the financial report:

1. The performance of the Company has been deteriorating for last two years. The Statement of Profit or Loss and other Comprehensive Income for the year ended 30th June 2023 reveals a loss of Tk. 132,400,745,426/- and 30th June 2022 BDT 32,327,414,256/- which indicates the existence of a material uncertainty that may cast significant doubt about the entity's ability



to continue as a going concern. It has been also noticed that the equity of the Board is reported at negative balance of Tk. 66,939,932,904 on reporting date which exhibits that the total liability of the Board is significantly higher than total assets of the Board. Moreover, Management did not give any declaration for future operation of the business but the BPDB established under president order ACT NO. 59 Of 1972 and obtained budgetary support, loan & subsidy from government which provide sufficient fund to meet the present requirements of its existing businesses and operations. As a result, our opinion is not modified in respect of this matter.

- 2. Reference to Annexure-1 of the financial statement, the financial statement and other financial information of RAO, Project & others offices of Bangladesh Power Development Board (BPDB) for the year ended 30 June 2023 have been audited by other auditors, whose financial statements, other financial information and auditor's reports have been furnished to us by the management. We fully rely on those charged with governance and another auditors audit report. Therefore, we did not conduct audit of the financial statements and other financial information, in respect of the RAO, Project & others offices of Bangladesh Power Development Board (BPDB) to form our opinion except review of the reports.
- 3. Reference to note no. 18.7 & 18.8, BPDB recognized employees GPF Account (Code 355 & 356) obligation at BDT 11,924,546,716/- but reference to note no.14.00 (schedule D), the investment amount was recognized at BDT 12,122,448,645/- whereas excess investment amount shown in the financial statement BDT 197,901,929/-. Moreover, we did not obtain any explanation from management on the excess amount of investment, as a result cash outflows occurred in respect of non-operating investment.
- 4. Reference to note 25, Electricity Sales (net of Vat) has been reported at BDT 508,582,455,144 which does not match with monthly VAT returns for the year under audit. Vat return is submitted as per monthly cash collection and hence, no vat is deposited on the AIT amount deducted by the Bulk customers.

The sales recognition procedure lacks automated approach and depends on manual input from G.M. Commercial Operation office. The reporting cut-off date could not be maintained in absence of integration between billing system and accounts system in the process of revenue recognition.

5. According to IAS- 28: Investment in associates gives the entity significant influence but not control which is not more than 50% and not less than 20%. Note No. 7.00 of financial statements for the year ended June 30, 2023, the carrying amount BDT 79,003,879,320/- shown against Investments in which associated BPDB considering the cost method of accounting. But investment in PGCB shows 75%, APSCL 91.23%,NWPGCL 100% and NESCO 76.41% which was falling under subsidiary not associate company and need to consolidated financial statements. Moreover, BPDB has never performed any entity level assessment for preparing "Consolidation of Financial Statement" which is departure from IFRS 10.

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- 6. Note No. 11.00 of financial statements regarding Trade Receivable for the year ended June 30, 2023 is made with consideration of good and collectable for bulk customers. So, no bad debts were recognized and disclosed in the financial statements by the management for bulk customers although BDT 1,64,00,00,000/- and BDT 5,691,600,000/- were report to accounts receivables from DPDC (Former DESA) & NESCO (Handover date Accounts Receivable) which were not collected since long and no provision for bad debts was made in the financial statements. Provision for bad debts was considered for receivable against general customers only.
- 7. Note # 15.00 to the financial statements, Cash at Bank for BDT 27,094,366,586 contains long pending (more than 6 months) reconciling items involving notable amount which were noticed in the bank reconciliation statements of multiple bank accounts.
- 8. Note no. 23.09 of the financial statement relating to the other liabilities (Code 359) BDT 68,800,000/- has been reported and carry forwarded since long and the trustee board did not assess the application of IAS 37.61 i.e. if it is no longer probable that an outflow of resources will be required to settle the obligation, the provision should be reversed.
- 9. We draw attention to note # 29.00 & 30.00 (Office Rent) regarding the implementation of IFRS-16, as the organization had taken rent some office building / space for a period more than 12 months but classified as short term and the rental value is considered as low value. Therefore, they didn't recognize Right-of-Use of asset and corresponding lease liability. Therefore, we cannot comment an over / under statements and its impact in annual financial statements.
- 10. In note # 16.00 & 20.00 to the financial statements, the BPDB has disclosed loan recognition policy and 'Term loan-interest bearing' comprising of the loans provided by the development partners, loan taken from the Government of Bangladesh, and loans from power sector development fund. The balances are confirmed by the management through books of record but we could not verify the existence through balance confirmation as the loan documents was not available to us for direct confirmation.

Our opinion is not modified in respect of the above matters.

Other Information

Management is responsible for the other information. The other information comprises all the information in the Annual Report other than the financial statements and our auditors' report thereon. The Annual Report is expected to be made available to us after the date of this auditor's report.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.



K.M. Alam & Co. Chartered Accountants

In connection with our audit of the financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

After going through the Annual Report, if we conclude that there is a material misstatement therein, we are required to communicate the matter to the board of directors of the BPDB.

Key Audit Matters

Key audit matters are those matters that, in our professional judgments, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole and in forming our opinion thereon and we do not provide a separate opinion on these matters.

Revenue Recognition	
Risk Description	Our Response
The revenue during the year represents revenue mainly arising from electricity sell, connection fee & sale of scrap material. We have identified the head 'revenue' as a key audit matter because revenue is one of the key performance indicators of the BPDB and therefore there is an inherent risk of manipulation of the timing of recognition of revenue by management to meet specific	We relied on the audit reports of 50 offices (RAO, project & others) which audited by other auditors (Annexure-1). Our audit included the following procedures: We checked the process to get assurance that revenue has been recognized at the correct time and evaluation of recognition, measurement, presentation and disclosures in the financial statements including testing of certain internal
targets or expectations. There is also a risk that revenue may be overstated through misstatement of the measurement units.	controls within the revenue process.

Measurement of deferred tax liabilities

Risk Description	Our Response
The BPDB reported net deferred tax liabilities	We obtained an understanding, evaluated the
totaling BDT 37,831,081,089 as at	design and tested the operational effectiveness
30 June 2023.	of the BPDB key controls over the recognition
	and measurement of deferred tax liabilities and
Significant judgment is required in relation to	the assumptions used in estimating the BPDB
deferred tax liabilities as their adjustment is	future taxable income.
dependent on forecasts of future profitability	We also assessed the completeness and
over a number of years.	accuracy of the data used for the estimations of
	future taxable income.
	We involved personnel enriched with the
	knowledge of taxation to assess key
	assumptions, controls, recognition and
	measurement of deferred tax liabilities.
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of	assessed the appropriateness	We also a
12	n of disclosures against IAS	presentation
.		Income Tax

Legal and regulatory matters	L
Risk Description	Our Response
The BPDB has several legal proceedings, claims and government investigations and inquiries pending that expose it to significant litigation and similar risks arising from disputes and regulatory proceedings. Such matters are subject to many uncertainties and the outcome may be difficult to predict. These uncertainties inherently affect the amount and timing of potential outflows with respect to the provisions which have been established and other contingent liabilities. Overall, the legal provision represents the BPDB best estimate for existing legal matters that have a probable and estimable impact on the BPDB's financial position.	Our audit procedures included: •We obtained an understanding, evaluated the design and tested the operational effectiveness of the BPDB key controls over the legal provision and contingencies process. •We enquired to those charged with governance to obtain their view on the status of all significant litigation and regulatory matters. •We enquired of the BPDB's internal legal counsel for all significant litigation and regulatory matters and inspected internal notes and reports. We did not receive any formal confirmations from external counsel. •We assessed the methodologies on which the provision amounts are based, recalculated the provisions, and tested the completeness and accuracy of the underlying information. •We also assessed the BPDB's provisions and contingent liabilities disclosure.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of this financial statements in accordance with the cash receipts and disbursements basis of accounting described in Note # 2.00; this includes determining that the cash receipts and disbursements basis of accounting is an acceptable basis for the presentation of the financial statements in the circumstances, and for such internal control as management determines is necessary to enable the preparation of the financial statement that are free from material misstatement, whether due to fraud or error.

Those charged with governance are responsible for overseeing the organization's financial reporting process.

Auditors' Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statement as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that include our opinion. Responsible assurance is a high-level assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this financial statements.



K.M. Alam & Co.

Dewan Nazrul Islam & Co. Chartered Accountants

Chartered Accountants

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risk of material misstatement of the financial statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, international omissions, misrepresentations, or the override of internal control;
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion the effectiveness of the organization's internal control;
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates, if any, and related disclosures made by management;
- Evaluate the overall presentation, structure and content of the financial statement, including the disclosures, and whether the financial statement represents the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charges with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Signed for and on behalf of

Chartered Accountants

Kazi Ahmmed Monowar FCA Managing Partner Enrollment No: 822 DVC No. 2401040 822 AS775488

Dated : 04 JAN 2024 Dhaka Signed for and on behalf of

Dewan Nazrul Islam & Co. Chartered Accountants

Mohammad Rostam Hossain FCA Managing Partner Enrollment No: 1340 DVC No. 240/04/340AS 896020





IAS 1.51 (a)

IAS 1.10 (a),51 (b)

Bangladesh Power Development Board Statement of Financial Position As at 30 June 2023

IAS 1.10 (a),51 (b) IAS 1.51 (.c)	As at 30 June 2	2023		
IAS 1.51 (.d), (e)			Amount in	1 BDT
IAS 1.113	Particulars	Notes	30-Jun-23	30-Jun-22
IAS 1.115	Assets			
IAS 1.56	Non-current assets	_		
IAS 1.54 (a)	Property, plant and equipment (PPE), net	5	662,402,817,662	682,621,773,285
IAS 1.54 (a)	Capital work in progress	6	173,949,669,593	149,548,829,709
IAS 1.54 (b)	Investments in associated company	7	79,003,879,320	71,928,879,320
IAS 1.54 (d), 67	Other long term investments	8	2,500,080,000	500,080,000
110 110 (0)	Total non-current assets	-	917,856,446,575	904,599,562,313
IAS 1.56	Current Assets	_		
IAS 1.54 (g)	Inventories	9	34,274,009,460	37,183,789,187
IAS 1.77	Receivable against Govt. subsidy	10	323,080,991,498	222,838,362,614
IAS 1.54 (h)	Trade receivables, net	11	123,541,093,788	95,685,699,971
IAS 1.54 (h)	Other receivables	12	10,809,825,896	7,975,119,215
IAS 1.77	Advances, deposits and prepayments	13	74,852,729,018	74,484,408,763
IAS 1.66©	Short term investments	14	43,120,221,021	31,910,170,872
IAS 1.54 (i)	Cash and cash equivalents	15	27,097,688,086	38,654,885,826
	Total current assets	=	636,776,558,767	508,732,436,448
	Total assets	-	1,554,633,005,342	1,413,331,998,761
	Equity and liabilities			
IAS 1.54 (r.)	Equity	_		
IAS 1.79 (a) (i)	Authorised Capital	=	400,000,000,000	400,000,000,000
IAS 1.79 (a) (ii)	Paid up Share Capital	[235,669,734,082	229,757,190,920
IAS 1.79 (a) (vi)	Govt.Equity against DESCO's Share		-	-
IAS 1.108	Retained earnings		(771,856,852,021)	(653,669,854,639)
IAS 1.54 (r.)	Revaluation reserve		467,354,806,728	467,354,806,728
IAS 1.108	Grants		7,450,883,148	7,450,883,148
IAS 1.108	Funds and other reserves	L	9,187,277,132	8,240,131,594
	Total equity	-	(52,194,150,931)	59,133,157,751
	Liabilities			
IAS 1.71	Non-current liabilities	_		·····
IAS 1,71	Long term loans and borrowings	16	743,683,901,304	671,839,386,353
IAS 1.54 (o)	Deferred tax	17	37,831,081,089	33,951,459,253
IAS 78(d)	Long term employee benefit obligation	18	24,277,930,534	23,765,448,267
IAS 1.56	Consumers' security deposits	19	6,232,406,987	5,824,389,475
	Total non-current liabilities	-	812,025,319,915	735,380,683,349
IAS 1.69	Current liabilities	2 0 [200 100 000 100
IAS 1.61	Current obligations on long term loans and borrowings	20	327,698,602,218	288,196,982,496
1AS 1.54 (k)	Payables to Power Sector Development Fund	21	4,356,781,207	6,266,929,207
IAS 1.54 (k)	Trade and other payables	22	456,184,011,059	306,320,637,479
IAS 1.70	Other current liabilities	23 24	4,155,097,660	16,319,196,697 1,714,411,781
	Clearing accounts	24 L	<u></u>	
	Total current liabilities	=		<u>618,818,157,661</u> I,354,198,841,010
	Total liabilities Total equity and liabilities	=	$\frac{1,606,827,156,273}{1,554,633,005,342} =$	1,413,331,998,761
		-		1,113,551,996,701
	The notes annexed 1 to 45 are an integral pape of these financial statements.		N	
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	Md.Rezaul Karim		Md. Nasrul	Haque
	Disector (A secondo)		Controllor (Account	

Md. Nasrul Haque Controller (Accounts & Finance) BPDB

Signed for and on behalf of

This is the Statement of Financial Position referred to in our separate report of even date.

Signed for and on behalf of K.M.Alam & Co. hartered Accountants 6 (\mathbf{h})

Director (Accounts) BPDB

Kazi Ahmmed Monowar FCA Partner DVC No. **24010408 22AS 7754 88**

Dated: Dhaka

Dewan Nazrul Islam & Co. Chactered Accountants a L. Hefe OA

Mobammad Rostam Hossain FCA Partner DVC No. 240/04/340AS 896020



04 JAN 2024

IFRS Ref. IAS 1.51 (a) IAS 1.10 (b) IAS 1.51 (b),©	Statement of P	ngladesh Power Development Boa rofit or Loss and Other Comprehe For the year ended 30 June 2023	ensive Income	
IAS 1.51 (d), (e)		Notes	Amount	
IAS 1.113	Particulars	Tutes	July 2022 to June 2023	July 2021 to June 2022
IAS 1,182	Operating revenue			100 500 515 100
	Sale of electricity (net of VAT)	25	508,582,455,144	428,590,515,189
IAS 1.182	Other operating revenue	26	1,357,985,165	1,340,127,276
	Total operating revenue		509,940,440,309	429,930,642,465
IAS 1.85	Subsidy from Government	27	395,349,528,884	296,584,262,614
	Net revenue		905,289,969,193	726,514,905,079
IAS 1.103	Cost of sales	28	(950,317,884,179)	(714,932,370,968)
IAS 1.105 IAS 1.85	Gross profit/(loss)		(45,027,914,986)	11,582,534,111
IA3 1.85	• • •			
IAS 1.104	Operating expenses	29	(11,539,044,511)	(11,117,283,610)
IAS 1.82 (b)	Distribution expenses	30	(4,743,233,903)	(4,831,357,152)
IAS 1.82 (b)	General and administrative expenses		(16,282,278,414)	(15,948,640,761)
	Total operating expenses	31	4,105,469,362	6,067,923,115
IAS 1.182	Other operating income Operating profit/(loss)	0.	(57,204,724,038)	1,701,816,465
IAS 1.54 (h)				
	Non-operating income/(expenses)	32	(22,334,129,440)	(20,359,525,570)
IAS 1.82 (b)	Finance costs	33	(15,500,749,370)	(6,115,875,263)
IAS 21.28	Exchange Fluctuation Gain /(Loss) Interest Income	34	3,120,988,436	4,551,870,123
IAS 1.85	Dividend Income	35	1,303,185,118	2,667,502,943
IAS 1.85	Gain on sale of share	36	-	573,173,925
IAS 1.82 (a)(a)	Total non-operating income/(expenses)		(33,410,705,256)	(18,682,853,842)
IAS 1.85	Profit/(Loss) before tax		(90,615,429,293)	(16,981,037,377)
IAS 1.82 (d)	Income tax expense	37		
IAS 12.58	Current Tax		(23,159,912,323)	(7,389,615,186)
IAS 12.58	Deferred Tax		(3,879,621,836)	(7,956,761,693)
			(27,039,534,159)	(15,346,376,878)
	Profit /(Loss) for the year		(117,654,963,453)	(32,327,414,256)
IAS 1.81A	Other Comprehensive income	38		
	Total Comprehensive Income /(Loss)		(117,654,963,453)	(32,327,414,256)

The notes annexed 1 to 45 are an integral part of these financial statements. The comparative figures of last financial year have been rearranged/reclassified wherever considered necessary for better comparability with the current year figures.

Md.Rezaul Karim Director (Accounts) BPDB

Md. Nasrul Haque Controller (Accounts & Finance) BPDB

This is the Statement of Profit or Loss and Other Comprehensive Income referred to in our separate report of even date.

Signed for and on behalf of K.M.Alam & Co. Chartered Accountants

Kaži Ahmmed Monowar FĆA Partner

DVC NO. 2401040822 AS775488 04 JAN 2074 Signed for and on behalf of Dewan Nazrul Islam & Co. Chartered Accountants

H

Mohammad Rostam Hossain FCA Partner DVC No. 240/04/390AS896020



Dated: Dhaka Dewan Nazrul Islam & Co. Chartered Accountants

Amount in BDT

K.M.Alam & Co. Chartered Accountants

 IFRS Ref.

 IAS 1.51 (a)

 IAS 1.51 (a)

 IAS 1.51 (a)

 IAS 1.51 (c)

 IAS 1.51 (c)

 IAS 1.51 (c)

Bangladesh Power Development Board Statement of Changes in Equity For the year ended 30 June 2023

IAS 1.113	Particulars	Paid up Capital	Revaluation reserve	Govt. Equity against DESCO's Share	Grants	Liquidity Damage Reserve	Deposit Work Fund	Assets Insurance Fund	Retained Earnings	Total Equity
IAS 1.10 (a)	Balance as at 30 June 2022 Govt. Contribution during the year Created during the year Amount deposted during the year Amount Refunded/ Adjustment Transfer to DPD/C Prior year adjustment for deferred tax recognition Prior year adjustment for cepenses (Note-39) Total Comprehensive Income /(Loss)	229,757,190,920 5,912,543,162	467,354,806,728	1	7,450,883,148	72,053,500	7,568,078,094 885,691,195 (8,545,656)	600,000,000 70,000,000	(653,669,854,639) (653,669,854,639) (532,033,929) (117,654,963,453)	59,133,157,751 5,912,543,165 70,000,000 885,691,195 (8,545,656) (8,542,656) (117,654,953,453) (117,654,953,453)
	Ralance as at 30 June 2023	235,669,734,082	467,354,806,728		7,450,883,148	72,053,500	7,450,883,148 72,053,500 8,445,223,632	670,000,000	(771,856,852,021)	(52,194,150,931)

For the year ended 30 June 2022

	250 000 812 812 865 865 129 2560	- 121
Total Equity	117,155,414,250 9,089,948,278 70,000,000 373,460,812 (7,550,778) (3,328,924,865) (25,994,697,560) (5,896,998,129) (5,896,998,129) (32,327,414,256)	669.854.639) 59.133.157.751 Md. Nasrul Haque Md. Nasrul Haque BPDB BPDB
Retained Earnings	(589,436,617,405) (589,436,617,405) (25,994,697,560) (5,911,125,418) (32,327,414,256)	(653,669,854,639)
Assets Insurance Fund	530,000,000 70,000,000	600,000
Deposit Work Fund	7,202,248,060 373,460,812 (7,630,778)	7,568,078,094 dements
Liquidity Damage Reserve	72,053,500	72,053,500 ese Financial Su
Grants	7,436,755,860 14,127,288	7,450,883,148 integral part of the
Govt. Equity against DESCO's Share	3,328,924,865 (3,328,924,865)	om 1 to 45 form an
Revaluation reserve	467,354,806,728	467,354,806,728 - 7,450,883,148 72,053,500 7,568,1 The annexed notes from 1 to 45 form an integral part of these Financial Statements.
Paid up Capital	220,667,242,642 9,089,948,278	229,757,190,920
Particulars	Balance as at 30 June 2021 Govt. Contribution during the year Created during the year Amount deposited during the year Amount Refunded/ Adjustment Transfer to DPDC Prior year adjustment for deferred tax recognition Prior year adjustment for expenses (Note-39) Total Comprehensive Income /(Loss)	Balance as at 30 June 2022

IAS 1.10 (a)

Dated: Dhaka

с.:

IFRS Ref.

IAS 1.51 (a) 1AS 1.10 (a). 51 (b)

Bangladesh Power Development Board Statement of Cash Flows For the year ended 30 June 2023

1AS 1.51 (.d), (e)				Amount	in BDT
1AS 1.113		Particulars	Notes	July 2022 to June 2023	July 2021 to June 2022
		C. I. Flue from Operating Activities			
IAS 7.10	A	Cash Flow from Operating Activities Collection from customers	40	469,895,436,891	459,562,239,344
IAS 7.18 (a)		Cash received from other operating income	41	4,037,503,680	6,067,923,115
				295,106,900,000	128,000,400,000
		Subsidy received from GOB Payments to suppliers & others	42	(781,186,114,278)	(500,263,049,354)
			43	(9,310,567,528)	(25,607,002,839)
		Cash paid to operating expenses		(23,159,912,323)	(7,389,615,186)
IAS 7.14		Income taxes paid		(1,050,997,001)	(967,024,779)
		Profit on GPF		(45,667,750,560)	59,403,870,301
IAS 7.10	в	Cash Flow from Investing Activities			
IAS 7.16 (a)		Purchase of assets from revenue fund		(3,991,610,281)	(3,461,027,565)
IAS 7.16 (a)		Paid to Capital Work-in-progress	44	(25,125,195,272)	(34,111,094,394)
1A5 7.10 (a)		Investment in associated company		(7,075,000,000)	(24,369,347,093)
		Gain on sale of shares		-	573,173,925
		Investment in saving certificates		(2,000,000,000)	(500,000,000)
		(Investment)/encashment of FDR		(11,210,050,149)	12,618,683,732
		Interest received on FDR		2,281,573,994	3,241,936,626
		Interest received on Bank Account		820,503,807	1,286,763,067
		Interest received from the employee on HB loan		18,910,635	23,170,430
		Dividend Income		1,303,185,118	2,667,502,943
				(44,977,682,147)	(42,030,238,328)
IAS 7.10	С	Cash Flow from Financing Activities		400 015 510	229 ((0.0(1)
IAS 7.17 (c)		Increase in Consumers Security Deposit		408,017,512	228,660,061
		Increase in Paid up Capital		5,912,543,162	5,761,023,413
		Increase in Fund & Reserve		947,145,539	449,957,322
		Changes in long term loans and borrowings		56,343,765,581	(19,955,988,737)
		Changes in current obligations on long term loans and borrowings		15,476,763,173	(4,451,467,118)
				79,088,234,966	(17,967,815,059)
IAS 7.50 (d)		Net cash increases/(decreases) during the year		(11,557,197,740)	(594,183,085)
•		Cash and cash equivalent-beginning		38,654,885,826	39,249,068,911
		Cash and cash equivalent-ending		27,097,688,086	38,654,885,826

The notes annexed 1 to 45 are an integral part of these financial statements. The comparative figures of last financial year have been rearranged/reclassified wherever considered necessary for better comparability with the current year figures.

Md.Rezaul Karim Director (Accounts) BPDB

Dated: Dhaka

Md. Nasrul Haque Controller (Accounts & Finance) BPDB



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AS 1.51 (a) IAS 1.51 AS 1.51(C)	Bangladesh Power Development Board (BPDB) Notes to the Financial Statements For The Year Ended June 30, 2023
IAS 1.138	1.0 Background of the BPDB
	Bangladesh Power Development Board (BPDB) is a statutory body created in May 1, 1972 by Presidential Order No. 59 after bifurcation of erstwhile Bangladesh Water and Power Development Authority. It started its operation with generation capacity of only 300 MW. Presently it operates and manages over 25,339 MW capacities (public, private& import).
	As part of reform and restructuring a number of Generation and Distribution companies have been created. The subsidiaries of BPDB are:
	Ashuganj Power Station Company Ltd. (APSCL); Electricity Generation Company of Bangladesh (EGCB);
	North West Power Generation Company Ltd. (NWPGCL);
	Power Grid Company of Bangladesh (PGCB);
	West Zone Power Distribution Company Ltd. (WZPDCL);
	Northern Electricity Supply Company Ltd. (NESCO Ltd.).
	B-R Powergen Ltd. (BRPL) (50%), JVC
	Bangladesh-India Friendship Power Company (Pvt.) Ltd. (50%), JVC Bay of Bengal Power Company (Pvt.) Ltd. (50%), JVC
	BPDB is performing business in generation of electricity as a GoB wing and distribution of electricity in urban areas except the areas under the distribution companies & REB. BPDB is also responsible for nurchasing of electricity as a Single Buyer from IPPs. SIPPs. Pentals and Government our generation

urban areas except the areas under the distribution companies & REB. BPDB is also responsible for purchasing of electricity as a Single Buyer from IPPs, SIPPs, Rentals and Government own generation companies. BPDB also acts as a seller of the electricity to the distribution companies like DPDC, DESCO, WZPDCL, NWZPDCL, NESCO Ltd. & REB.

Balanced generation expansion plan have been prepared based on the availability of primary fuel supply for mitigation of growing demand of the electricity to cope with accelerated economic growth. Revised generation expansion plan has been updated targeting about 40,000 MW generations by 2030.

IAS 1.112(a) 2.00 Basis of Preparation and Presentation of Financial Statements:

The financial statements of the BPDB as at and for the year ended June 30, 2023 have been prepared based on historical cost basis on generally accepted accounting principles (GAAP) in Bangladesh and, therefore, no adjustments have been made for inflationary factors affecting the financial statements. The accounting policies, unless otherwise stated, have been consistently applied by the BPDB and are consistent with those of the previous year.

2.01 Statement of Compliance

The financial statements have been prepared on a going concern basis following accrual basis of accounting and in accordance with the requirements of International Financial Reporting Standards (IFRSs) as issued by the International Accounting Standards Board (IASB) which also cover International Accounting Standards (IASs) and other applicable laws and regulations.



2.02 Other Regulatory Compliance

The Board also required complying with the following statues:

*The Income Tax Act, 2023

- * The Value Added Tax and Supplementary Duty Act, 2012
- * The Value Added Tax and Supplementary Duty Rules, 2016
- * The Customs Act, 1969
- * The Bangladesh Labour Act, 2006 (as amended),
- * Bangladesh Energy Regulatory Commission Act, 2003, etc.

2.03 Authorization for issue

The audited financial statements as at and for the year ended 30 June 2023 were authorized to issue by the Board.

2.04 Basis of Measurements

The financial statements of the BPDB have been prepared in accordance with the International Financial Reporting Standards (IFRS) as issued by the International Accounting Standard Board (IASB). The financial statements of the BPDB have been prepared on a historical cost and going concern basis. The financial statements provide comparative information in respect of the previous period.

2.05 Going concern assumption

The Board considers that the BPDB has adequate resources to continue in operational existence for the foreseeable future to meet its funding requirements. The financial statements are therefore prepared on a going concern assumption as per IAS 1.25.

2.06 Use of Estimates and judgments

The preparation of financial statements are in conformity with adopted IFRS requires the use of certain accounting estimates. It also requires management to exercise judgment in the process of applying the accounting policies.

2.07 Comparative Information

As per IAS-1 Presentation of Financial Statements, comparative information in respect of the previous year have been presented in all numerical in the financial statements where it is relevant for the understanding of the current year's financial statements.

2.08 Functional and presentation currency

The Financial statements are presented in Bangladesh Taka (BDT), which are both the functional and the presentation currency of the BPDB.

2.09 Level of precision

The amount in these financial statements has been rounded off to the nearest integer. Because of these rounding off, in some instances the totals may not match the sum of individual balances.



2.10 Reporting period

The reporting period for these financial statements is the financial year from 01 July 2022 to 30 June 2023.

2.11 Components of financial statements

As per International Accounting Standard (IAS-1)-"Presentation of Financial Statements ", the Financial Statements comprises the following components:

-Statements of Financial Position;

- -Statement of Profit or Loss and Other Comprehensive Income;
- -Statement of Changes in Equity;
- -Statement of Cash Flows; and

-Notes to the Financial Statements.

2.12 Accounting Standards

The financial statements have been prepared in accordance with International Accounting Standards (IAS) and International Financial Reporting Standards (IFRS) as issued by the International Accounting Standard Board (IASB).

The following IAS/IFRS are applicable for the financial statements:

IAS

- 1. Presentation of Financial Statements
- 2. Inventories
- 7. Statement of Cash Flows
- 8. Accounting Policies, Changes in Accounting Estimates and Errors
- 10. Events after the Reporting Period
- 12. Income Taxes
- 16. Property, Plant & Equipment
- 19. Employee Benefits
- 21. The Effects of Changes in Foreign Exchange Rates
- 23. Borrowing Costs
- 24. Related Party Disclosures
- 36. Impairment of Assets
- 37. Provisions, Contingent Liabilities and Contingent Assets

38. Intangible Assets

IFRS

- 7. Financial Instruments: Disclosures
- 9. Financial Instruments
- 13. Fair Value Measurements
- 15. Revenue from Contracts with Customers
- 16. Leases

1AS 1.117 3.00 Significant Accounting Policies:

The principal accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied throughout the years presented in these financial statements unless otherwise stated.



3.01 Property, Plant and Equipment (PPE)

(i) Recognition and Measurement

Items of property, plant and equipment are stated at cost less accumulated depreciation and impairments. The value of land stated at cost only. The cost of self-constructed assets includes the cost of materials, direct labor and an appropriate proportion of other directly attributable costs. The cost of acquisition of an asset comprises its purchase price and any directly attributable cost of bringing the asset to its working condition for its intended use inclusive of inward freight, duties and non-refundable taxes.

All items of property, plant and equipment are accounted for under the cost model within IAS 16 "Property, Plant and Equipment".

Where an item of property, plant and equipment comprises major components having different useful lives, the components are accounted for as separate items of property, plant and equipment, and depreciated accordingly.

(ii) Depreciation

Depreciation is charged on property (except land), plant and equipment to the income statement to write off cost, less residual values, on a straight line basis over their estimated useful lives. Depreciation on addition to property, plant and equipment is charged from the month when the asset is put into use for commercial operation or the asset is acquired. No depreciation is charged on the asset from the month of disposal of asset. The rate of depreciation on Property, plant and equipment are given below:

Category of PPE	Rate (%)			
	On Opening Balance	On Addition		
Building	3.2%	1.6%		
Plant and Machinery	3.2%	1.6%		
Plant & Machinery (820 MW)	6.0%	3.0%		
Vehicles	9.0%	4.5%		
Furniture and fixtures	3.2%	1.6%		
Other assets	3.2%	1.6%		

Heritable and freehold land is not depreciated.

Assets held under finance lease are depreciated over their expected useful lives on the same basis as owned assets or where shorter, over the term of the relevant lease.

(iii) Subsequent Costs

It is the BPDB policy to capitalize qualifying replacement cost and depreciate it over the expected useful life of the replaced asset. Replaced assets are derecognized at this point. Where an item of property, plant and equipment is replaced and it is not practicable to determine the carrying amount of the replaced part, as the cost of the replaced part at the time it was acquired or constructed.



Cost incurred to replace a component of an item of property, plant and equipment that is accounted for separately is capitalized. Other subsequent cost is capitalized only when it increases the future economic benefits of the item of property, plant and equipment to which it relates.

3.02 Revenue Recognition

BPDB recognizes the revenue of electricity upon issue of bills to the consumers on use of electricity, demand charge, service charge, and meter rent. Other operational revenue arising from connection/ disconnection fees, meter testing fees, LPS (Late Payment Surcharge) etc., are recognized on cash basis. Interest on Bank Account and on FDR is recognized and recoded as income on cash basis. Dividend received from subordinated company against investment in shares is also recognized and recorded as income on cash basis.

3.03 Capital work in progress

The value of self-constructed assets or cost of project in progress includes cost of materials, direct labor and other directly attributable costs which is capitalized and recognized as items of Property, plant and equipment (PPE) when they ready for intended use.

3.04 Trade receivables

Trade receivables do not carry any interest and are measured at cost less an appropriate allowance for irrecoverable receivables. BPDB provides @ 0.50% of trade receivable as bad and doubtful debts against accounts receivable balance standing at the end of the period.

3.05 Inventories

Inventories are valued at the lower of cost (average) and net realizable value. Net realizable value is the estimated selling price in the ordinary course of business, less the estimated costs of completion and selling expenses. The cost of fuel stocks is based on the weighted average principle.

3.06 Advance, deposits and prepayments

Advances are initially measured at cost. After initial recognition advances are carried at cost less deductions, adjustments or charges to other account heads such as property, plant and equipment or stock etc. Deposits are measured at actual value. Prepayments are initially measured at cost. After initial recognition prepayments are carried at cost less charges to profit and loss account.

3.07 Cash and Cash Equivalents

Cash and cash equivalents include cash in hand and cash at bank which are held and available for use by the Board without any restriction.

3.08 Statement of Cash Flows

Paragraph 102 of IAS 1 presentation of financial statements requires that a cash flow statement is to be prepared as it provides information about cash flows of the Board which is useful in providing users of the financial statements with a basis to assess the ability of the enterprise to generate cash and cash equivalents and the need of the Board to utilize those cash flows. Cash



Flow statement has been prepared under the direct method for the period, classified by operating, investing and financing activities as prescribed in paragraph 10 and 18 (a) of IAS 7, Cash Flow Statements.

3.09 Statement of Changes in equity

The statement of changes in Equity reflects information about the increase or decrease in net assets or net wealth.

3.10 Employees' benefit schemes

The retirement benefits accrued for the employees of the board as on reporting date are accounted for in accordance with the provisions of IAS -19, "Employee Benefit". The bases of enumerating retirement benefit schemes operated by the board are outlined below:

(a) Defined pension schemes

Pension benefits are given to the employee of the organization in accordance with the approved pension fund rules. An employee entitled to pension fund after completing 05 (five) year of service. The liability for pension is calculated and accounted for at the year end. A special allowance is given to an employee if he or she is disabled or death before completing 05 (five) years of service which is equivalent to 03 (three) basic salary for each year or a fraction there of to the service.

BPDB has been maintaining a Pension fund which represents accumulated amount of board's contribution and interest earned thereon less payments made to the ex-employees enjoying pension benefits. This fund has been invested into FDR.

(b) General Provident Fund (GPF)

BPDB also operates a provident fund for their employee as per General Provident Fund Rules, 1952, which has been created by the contribution of the employee only. This fund has also been invested into FDR.

(c) Leave pay

An eighteen month basic pay as leave salary for the retired employee is recorded as expenses at the time of payment.

(d) Benevolent Fund and Group Insurance

Board has operates a benevolent fund and taken group insurance scheme for the employees. The board made annual provision for the benevolent fund and premium on the coverage of group insurance accordingly.

3.11 Foreign currency transaction

According to IAS 21 "The Effects of Changes in Foreign Exchange Rates" transactions in foreign currencies are recorded at the exchange rate prevailing on the date of transactions. Monetary assets and liabilities in foreign currencies are translated at the exchange rate prevailing on the closing



date. Exchange gain or loss arising from foreign currency loan is separately presented in Profit or Loss and other comprehensive income statement.

3.12 Finance income and costs

Finance income comprises interest income from loan tom employees and interest income on bank deposits recognized in the statement of profit or loss and other comprehensive income. Finance costs comprise interest payable on borrowing from local and foreign lenders and on contribution to general provident fund from the employees.

3.13 Borrowing Costs

Borrowing costs relating to projects already in commercial operations are charged as expenses for the year. In respect of projects that have not yet commenced commercial operations, borrowing costs are adjusted with capital work in progress in compliance with IAS-23 "Borrowing Costs", allowed alternative treatment.

3.14 Trade and other payables

The board recognizes all financial liabilities comprise trade and other payables on the trade date, which is the date the board becomes a party to the contractual provisions of the instruments. The board derecognizes a financial liability when its contractual obligations are discharged, cancelled or expired. The liabilities against trade payable are recorded at the amount payable for the purchase of coal, gas and power and to the contractors' and suppliers. Other payable include liabilities for expenses.

3.15 Provisions

The assessments undertaken in recognizing provisions and contingencies have been made in accordance with IAS 37. The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential gain or loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

3.16 Income tax

Income tax expenses comprise current and deferred taxes. It is recognized in the statement of profit or loss and other comprehensive income except to the extent that it relates to items recognized directly in equity or in other comprehensive income. Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authority.

(a) Current tax

Current tax comprises the expected tax payable or receivable on the taxable income or loss for the year and any adjustment to tax payable or receivable in respect of previous years. The amount of current tax payable is the best estimate of the tax amount expected to be paid that reflects uncertainty related to income tax, if any. Current tax assets/liabilities are offset if certain criteria are met. It is measured using tax rates enacted or substantively enacted at the reporting period. The applicable tax rate for the BPDB is currently 27.5%, which is used on the accounting profit made to calculate current tax in compliance with IAS-12"Income taxes".



(b) Deferred tax

Deferred tax is recognized in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax liabilities are the amount of income taxes payable in future periods in respect of taxable temporary differences. Deferred tax assets are recognized for unused tax losses, unused tax credits and deductible temporary differences to the extent it is probable that future taxable profits will be available against which they can be used. As per IAS 12 "Income Taxes" deferred tax assets and liabilities are measured using tax rates and tax laws that have been enacted or substantially enacted at the balance date.

Deferred tax assets and liabilities are offset if there is legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority but they intend to settle current tax liabilities and assets on a net basis or their tax assets and liabilities will be realized simultaneously.

3.17 Related party disclosure

i) Related party transactions

During the year BPDB has carried out a number of transactions with its associated companies in the normal course of business (except inter sale or purchase of electricity which is shown in note 11 & 22 respectively). The name of the associates and the nature of the transactions have been set out below in accordance with the provisions of IAS 24: "Related Party Disclosure"

Name of Associated	Nature of transaction	Net	(Amount in r Outstandi	ng balance
companies		transaction during the year		As at 30.06.2023 Receivable /(payable)
Ashuganj Power Station Company Ltd. (APSCL);	Monthly ceiling on pension, leave arrears of officers and employees	(1.06)	10.14	9.08
West Zone Power Distribution Company Ltd.	Monthly ceiling on pension, leave arrears of officers and employees			
(WZPDCL);		10.01	661.58	671.59
Northern Electricity Supply Company Ltd. (NESCO Ltd.).	Monthly ceiling on pension, leave arrears of officers and employees	-	644.20	644.20
,	Due cash balance at on cutoff date 30.09.2016	-	57.75	57.75
	Deposit work received from NESCO	-	(22.92)	(22.92)
BPDB Shommiti	Temporary loan for land purchase	-	750.00	750.00
South Zone Power Distribution Company Ltd. (SZPDCO)	Temporary loan for day to day exp.	-	1.00	1.00
Coal Power Generation Company Ltd.	Technical service charge (Books of CPAAC)	-	22.53	22.53
▲ 	-do- (Books of Finance)		376.23	376.23



Chartered Accountants

Bangladesh-India Friendship Power Company (Pvt.) Ltd. (50%), JVC	Loan to Bangladesh-India power Company Ltd. for 3rd Board Meeting AGM, Cheque No.7993313 Date 25/05/2013	-	0.50	0.50
	Payment Statement of Construction of 2 Land access road (extended access road) from Block-A to Block-B in acquired land of Bangladesh Power Development Board at Rampal, Bagherhat, Bangladesh	(17.17)	13.17	(4.00)

*Restated

ii) Composition of the Board of Bangladesh Power Development Board as at 30 June 2023

Name	Position in the Board	Entities where they have interests
Md. Mahbubur Rahman	Chairman	Full time Employee of BPDB
SK Aktar Hossain	Member (Finance)	Joint Secretary of GOB (Posted in Deputation)
Mahmudul Kabir Murad	Member (Administration)	-do-
S.M.Wazed Ali Sarder	Member (Generation)	Full time Employee of BPDB
Md. Mijanur Rahman	Member (Distribution)	-do-
Pallabi Zaman	Member (Planning & Development)	-do-
Khandaker Mokammel Hossain	Member (Company Affairs)	-do-

Disclosure of key management personnel compensation

As per IAS 24: *Related Party Disclosure*, key management personnel in an organization are those persons having authority and responsibility for planning, directing and controlling the activities of that organization. In the case of Bangladesh Power Development Board (BPDB), all activities are planned, directed and controlled by the Board of BPDB. As the board members are full time employee of BPDB and BPDB is an autonomous body of GOB, so the salary and allowances are being paid to the board members as per National Pay Scale of GOB. No such benefits as mentioned in paragraph 17 of IAS 24 were drawn by any board member during the financial year 2022-23 except salary & allowance.

3.18 Events after the Reporting period

There are no material events identified after the statement of financial position date which require adjustment or disclosure in these financial statements.

3.19 Share Capital

The authorized capital of Bangladesh Power Development Board (BPDB) is BDT 400,000,000,000 as per section 3A of Bangladesh Power Development Boards Order 1972.



3.20 Impact of COVID-19

World Health Organization (WHO) declared a global pandemic due to Corona Virus related respiratory disease commonly called as COVID-19. Although the business operation is impacted due to COVID-19, but as the situation is constantly changing and there is no certainty at present as to how long the situation will prevail, the potential impact of COVID-19 related matters on the Board's operation and financial results cannot be reasonably .neasured.

4.00 General

Comparative figures and account titles of the previous year have been rearranged/ reclassified wherever considered necessary to conform to the current year presentation.



Capital work in progress

		Ref. Notes &	Amount	in BDT
		Schedules	30-Jun-23	30-Jun-22
5	Property, plant and equipment (PPE)	Schedule-A		
	(A) Cost		1,019,064,781,524	954,061,983,629
	Opening balance	5.1	4,715,965,668	65,002,797,895
	Add: Addition during the year	5.1	1,023,780,747,192	1,019,064,781,524
	Less: Adjustment/Disposal during the year			1,019,064,781,524
	Total cost		1,023,780,747,192	1,019,004,701,524
	(B) Accumulated depreciation			
	Opening balance		336,443,008,239	312,454,338,441
	Add: Charged during the year		24,934,921,291	23,988,669,798
			361,377,929,530	336,443,008,239
	Less: Adjustment for disposal		361,377,929,530	336,443,008,239
	Total accumulated depreciation		662,402,817,662	682,621,773,285
	(C) Written down value (A-B)			and the second sec
5.1	Addition during the year is comprised as under			TO 001 700 000
	Cost of completed projects capitalized to PPE	6.1	724,355,387	59,986,788,298
	Capitalization of service charges on loan from PSDF	5.1.1	-	1,554,982,032 3,461,027,565
	Capital expenditure made from revenue fund & others	5.1.2	<u>3,991,610,281</u> 4,715,965,668	65,002,797,895
5.1.1	Project wise service charges against loan from PSDF (capitalized to the respective power station)			1,205,408,593
	Bibiayana(South) 400 MW Gas Based Combined Cycle Power Plant		-	134,532,928
	Shahazibazar 100 MW Gas Turbine Power Plant		-	215,040,511
	Conversion of 150 MW Sylhet GT to 225 MW			1,554,982,032
5.1.2	Capital expenditure made from revenue fund & others			
3.1.2	Generation		1,136,210,283	988,194,430
	Distribution		2,006,905,320	1,247,669,031
	Value of internal sale of p.c.pole capitalized to distribution PPE	5.1.2.1	253,828,947	287,742,477
	General plant- Civil works & others		47,041,435	1,389,000
	Capital Expenditure made from Overhead Fund		539,950,384	921,022,753
	Capital Expenditure made from Deposit Work Fund		7,673,912	15,009,875
			3,991,610,281	3,461,027,565
	It includes the utility plants in service for generation, transmission, distribution and ge Utility plants in service refers to all assets classified as land, building & furniture, plan vehicles with expected life of more than one year from the date of installation. The init plants in service comes from the cost of completed projects.	& machinery and		
5.1.2.1	Value of internal sale of p.c.pole capitalized to distribution PPE			
	P.C. Pole manufacturing plant, Halishahar, Chattogram		175,180,699	146,600,581
	P.C. Pole manufacturing plant, Aricha, Dhaka		78,648,248	141,141,896
	P.C. Pole manufacturing plant, Sayedpur		752 828 0.47	-
			253,828,947	287,742,477

ress	Schedule-B		
Opening balance		149,548,829,709	176,979,505,645
Add: Addition during the year		25,125,195,272	32,556,112,362
5 J		174,674,024,981	209,535,618,007
Less: Capitalized to property, plant and equipment (Note 6.1)		724,355,387	59,986,788,298
		173,949,669,593	149,548,829,709



	Ref. Notes &	Amount in	BDT
	Schedules	30-Jun-23	30-Jun-22
.1.	Capitalized to property, plant and equipment (PPE)		
• • •	Bibiyana 3, 400 MW Combined Cycle Power Plant Project		5,313,017
	Conversion 150 MW Sylhet GT to 225 MW.CCPP Project		(5,601,728)
	Conversion of Baghabari 100 MW GT Power Plant Project		113,372,558
	Bibiyana South 400 MW Combine Cycle Power Plant Construction Project	2,982,767	23,724,380,541
	Land Acquisition for Moheskhali Power Hub Project Dhaka		8,778,205,553
	Power Distribution System Development Project, Rajshahi Zone	543,244,208	8,655,055,792
	Power Distribution System Development Project, Chittagong Zone		13,325,095,948
	Development of Power Distribution System in Three hilly Districts, Project		5,375,717,963 15,248,653
	Greater Chittagong Power Distribution Project SCADA Rehabilitation (Phase-2)	63,349,690	15,248,055
	Conversion of 2X35 MW Shahjibazar GT Power Plant to 105 MW CCPP Construction Project	(19,956,093)	
	Chapainawabgang 100 MW PPP Project	(20,860)	
	330 MW Shahjibazar Project	134,755,676	
	IVVR Project (PH-2)	724,355,387	59,986,788,298
	Project wise expenditure is shown in schedule-B		
7	Investments in associated company	F1 000 050 200	17 550 577 774
	Opening balance	71,928,879,320	47,559,532,226
	Add:		
	Addition during the year-		
	Investment in NWPGCL	7,075,000,000	1,500,000,000
	Investment in BIFCL Investment in NESCO by transferring assets through Provisional Vendors Agreement	-	1,000,000,000
	Investment in NESCO by transferring assets infough Provisional Vendors Agreement	- 1	25,000,000,00
	investment in DFDC (transferred from accounts receivable)	7,075,000,000	26,500,000,00
		79,003,879,320	74,059,532,220
	Less:		
	Encashed/adjustment during the year-		
	Investment in PGCB- Share (1) (cost of share offload)	-	160,326,07
	Investment in DESCO (transferred to DPDC)	-	1,969,780,19
	Investment in Bangladesh India Friendship Power Company Ltd. (equity money return)	<u> </u>	546,64
			2,130,652,90
		79,003,879,320	/1,520,079,52
.1.	Breakup of shares in associated company		
	<u>% of Ord.share holding</u> Investment in Share-ICIB	72,602,000	72,602,00
	Investment in BPECL	1,000,000	1,000,000
	Investment in BPRECL	1,000,000	1,000,00
	Investment in BPSCL	1,000,000	1,000,00
	Investment in PGCB- Share	2,329,211,035	2,329,211,03
	Investment in PGCB- For 6th Vendor Agreement 75.00%	2,346,393,208	2,346,393,20
	Investment in APSCL 91.23%	12,187,324,764	12,187,324,76
	Investment in WZPDCL 30.00%	2,944,022,000	2,944,022,00
	Investment in DESCO 0.00%	-	-
	Investment in Bay of Bangal 50.00%	80,000,000	80,000,00
	Investment in B-R Powergen Ltd.(BRPL) 18.40%	1,328,016,380	1,328,016,38
	Investment in NWPGCL 100.00%	4,562,162,030	4,562,162,03
	Investment in Bangladesh India Friendship Power 50.00%	16,000,000,000	8,925,000,00
	Investment in EGCB 4.35%	378,961,000	378,961,00
	Investment in NESCO 76.41%	11,772,186,902	11,772,186,90 25,000,000,00
	Investment in DPDC 45.00%	79,003,879,320	71,928,879,32
8	Other long term investments Schedule-C		
8	Opening balance	500,080,000	80,00
	Add: Addition during the year		,
	Investment in Savings certificate	2,000,000,000	500,000,00
	Less: Encashed/adjustment during the year	2,500,080,000	500,080,000

Dbaka

					DDT
			Ref. Notes &	Amount in	
			Schedules	30-Jun-23	30-Jun-22
9	Inventories		9.1	3,587,573,909	6,526,078,440
	Fuel Stoc		9.2	26,887,951,069	26,855,897,078
		and other Operating Supplies tion Stores	9.3	2,458,454,890	2,373,805,290
	Stock of		9.4	1,340,029,592	1,428,008,380
	STOCK OF			34,274,009,460	37,183,789,187
9.1	Fuel Stock				
<i>)</i> ,1	Tuerstock	Opening balance		6,526,078,440	7,672,379,815
		Add: Purchase		48,074,442,298	21,182,602,327
				54,600,520,738	28,854,982,142
		Less: Used		<u>51,012,946,829</u> <u>3,587,573,909</u>	22,328,903,702 6,526,078,440
9.2	Material and other O	perating Supplies Opening balance		26,855,897,078	26,775,619,122
		Add: Purchase		86,836,934	142,693,541
				26,942,734,012	26,918,312,663
		Less: Used		54,782,942	62,415,586
				54,782,942	62,415,586
				26,887,951,069	26,855,897,078
9.3	Construction Stores	Opening balance		2,373,805,290	2,321,019,507
		Add: Purchase		398,149,668	383,634,752
				2,771,954,958	2,704,654,259
		Less: Used		313,500,068	330,848,969
				2,458,454,890	2,373,805,290
9.4	Stock of P.C. Pole			1 429 008 280	1 337 050 604
		Opening balance		1,428,008,380	1,337,059,694 532,739,892
		Add: Received		556,243,634	1,869,799,586
		Less: Issued		644,222,422	441,791,206
				1,340,029,592	1,428,008,380
10	Receivable against G Accounts Receivable				
10.1	Accounts Receivable	Opening balance		222,838,362,614	54,254,500,000
		Add: Amount billed/claimed/adjustment during the year		395,349,528,884	296,584,262,614
				618,187,891,498	350,838,762,614
		Less: Amount collected during the year		<u>295,106,900,000</u> 323,080,991,498	128,000,400,000 222,838,362,614
	It refers to the amount	receivable against subsidy from Government			nation in the second
11	Trade receivables les	s provision for bad and doubtful debt			
••	BPDB-0		11.1	20,757,866,295	20,579,959,662
	Bulk con	nsumers of BPDB	11.2	104,019,335,078	76,341,847,894
		ts Receivable-Consumers		124,777,201,373	96,921,807,556
	Less: Pr	ovision for bad and doubtful debts	11.3	1,236,107,585	1,236,107,585 95,685,699,971
				123,541,093,788	93,083,099,971
11.1	•	ners directly served by BPDB) :			
	(a) BPD	B's retail consumers		17,890,381,504	18,892,410,964
		Opening balance Add: Amount billed during the year		71,032,135,951	64,074,450,344
		Add. Allount blied during the year		88,922,517,456	82,966,861,308
		Less: Amount collected during the year		<u>71,244,877,235</u> 17,677,640,221	65,076,479,804 17,890,381,504
				17,077,040,221	1,070,001,004
	(b) GK			143,149,906	138,802,442
		Opening balance Add: Amount billed during the year		37,761,920	118,784,183
		Auu. Antount onice during the year		180,911,826	257,586,626
				52,323,000	114,436,720
		Less: Amount collected during the year		32,323,000	111,150,720



		Ref. Notes &	Amount i	n BDT
		Schedules	30-Jun-23	30-Jun-22
		Schedules	30-Jun-25	30-301-22
	(c) 132 KV & 230 KV Consumer		2,540,774,460	1,465,184,922
	Opening balance		22,538,421,841	24,107,947,559
	Add: Amount billed during the year		47,800,111	1,827,600,683
	Adjustement made during the year			27,400,733,165
			25,126,996,411	24,859,958,705
	Less: Amount collected during the year		<u>22,181,012,956</u> 2,945,983,456	2,540,774,460
	(d) PGCB			C (C2 702)
	Opening balance		5,653,792	5,653,792
	Add: Amount billed during the year		-	5,653,792
	The second device the second		5,653,792	5,055,792
	Less: Amount collected during the year		5,653,792	5,653,792
	$T_{+} = \{D, D, D, \dots, \{(n) \neq (n) \neq (n) \}$		20,757,866,295	20,579,959,662
	Total BPDB-own $[(a)+(b)+(c)+(d)]$			
11.2	Bulk consumers of BPDB :	Schedule-N		
	(a) DESA/DPDC			
	Opening balance		18,147,721,448	43,616,717,747
	Add: Amount billed during the year		78,053,446,519	65,286,102,907
			96,201,167,967	108,902,820,654
	Less: Amount collected during the year		79,780,621,065	65,755,099,206
				25,000,000,000
			79,780,621,065	90,755,099,206
			16,420,546,902	18,147,721,448
	(b) DESCO			
	Opening balance		7,717,363,130	6,886,424,452
	Add: Amount billed during the year		49,090,119,491	40,176,754,190
	ridd. Timbullt burdt daring die year		56,807,482,621	47,063,178,642
	Less: Amount collected during the year		46,869,165,344	39,345,815,512
			9,938,317,277	7,717,363,130
	(c) WZPDCL		4 542 222 657	4,181,907,152
	Opening balance		4,542,222,657	
	Add: Amount billed during the year		24,355,149,224	20,410,742,664
			28,897,371,881	24,592,649,816
	Less: Amount collected during the year		<u>21,847,951,329</u> 7,049,420,552	20,050,427,159 4,542,222,657
			/,049,420,552	4,342,222,037
	(d) REB		_	
	Opening balance		35,304,192,375	32,396,064,099
	Add: Amount billed during the year		236,355,638,041	191,868,064,430
	Adjustement made during the year		1,044,579,142	-
			272,704,409,558	224,264,128,529
	Less: Amount collected during the year		215,302,209,997	188,959,936,154
			57,402,199,561	35,304,192,375
	(e) NESCO			
	Opening balance		10,630,348,285	6,449,948,174
	Add: Amount billed during the year		27,119,782,157	22,547,668,911
	Adjustement made during the year		21,117,102,137	4,347,468,272
	rajustement made during the year		37,750,130,442	33,345,085,357
			31,130,130,4444	
	Less: Amount collected during the year		24 541 270 655	<u> </u>
	Less: Amount collected during the year		24,541,279,655	22,714,737,072
	Less: Amount collected during the year Total Bulk $[(a)+(b)+(c)+(d)+(e)]$		24,541,279,655 13,208,850,787 104,019,335,078	22,714,737,072 10,630,348,285 76,341,847,894

This represents accounts receivables from sale of electricity to DPDC, DESCO, Rural Electrification Board (REB), WZPDCL, NESCO and others Consumer directly served by BPDB. It also includes adjustment for electricity used in BPDB's installations.



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Chartered	Accountants

		Ref. Notes &	Amount in	BDT
		Schedules	30-Jun-23	30-Jun-22
11,3	Provision for bad and doubtful debts			
11.5	Accounts Receivable -BPDB'S Portion (Note-11.1)		20,757,866,295	20,579,959,662
	Provision required @ 5% on accounts receivable-BPDB's portion		1,037,893,315	1,028,997,983
	Provision already made upto previous year		1,236,107,585	1,236,107,585
	Add: Addition during the year		1,236,107,585	1,236,107,585
	This refers to the provision made @ 5% on Accounts Receivable -Consumers of BPD of electricity.	B'S own Portion against sal	e	
12	Others receivable		[
	Accounts Receivable - Others	12.1	10,936,426,382	8,078,624,852 (103,505,637)
	Accounts Receivable -Govt. Duty-from consumer	12.2	(126,600,487)	7,975,119,215
12.1	It refers to the receivable other than sale of electricity including adjustment of DSL & loan to subordinate company and adjustment as to excess payment made to the Gover receivable for sale of electricity from consumers Accounts Receivable - Others	Exchange rate fluctuation a nment pertaining to Govt. I	igainst Duty	
12.1.1	Accounts Receivable - Others (Code-142)		686,441,231	686,441,231
	Opening balance Add: Amount billed/claimed/adjustment during the year		116,077,421	
	Less: Amount collected during the year		802,518,652	686,441,231
	Less. Amount concrete during the year		802,518,652	686,441,231
12.1.2	Accounts Receivable - Others-PGCB (Code-142-A)			
	Opening balance		38,880,602	(246,296,182)
	Add: Amount of DSL & Exchange Rate Fluctuation		1,477,272,877	344,718,302
	The second A 10 second A lower a Alexandre		1,516,153,479	98,422,119 59,541,517
	Less: Amount Adjusted during the year		1,516,153,479	38,880,602
12.1.3	Accounts Receivable - Others-APSCL (Code-142-B)			
121110	Opening balance		86,808,428	203,094,687
	Add: Amount of DSL & Exchange Rate Fluctuation		141,703,442	2,855,554,941
	I A		228,511,870 158,400,000	3,058,649,628 2,971,841,200
	Less: Amount Adjusted during the year		70,111,870	86,808,428
12.1.4	Accounts Receivable - Others-WZPDCL (Code-142C)		3,792,008,882	3,294,590,543
	Opening balance Add: Amount of DSL & Exchange Rate Fluctuation		611,378,192	497,418,340
	Aud. Annount of DDD & Exonange Auto I Notauton		4,403,387,074	3,792,008,882
	Less: Amount Adjusted during the year			-
			4,403,387,074	3,792,008,882
12.1.5	Accounts Receivable - Others-DESA/DPDC (Code-142D)			
	Opening balance		1,067,523,730	1,067,523,730
	Add: Amount of DSL & Exchange Rate Fluctuation			-
	I am Amount Adjusted during the year		1,067,523,730	1,067,523,730
	Less: Amount Adjusted during the year		1,067,523,730	1,067,523,730
12.1.6	Accounts Receivable - Others-NESCO(Code-142F)			
12.1.0	Opening balance		2,406,961,978	-
	Add: Amount of DSL & Exchange Rate Fluctuation		669,769,599	2,406,961,978
	The second se		3,076,731,577	2,406,961,978
	Less: Amount Adjusted during the year		3,076,731,577	2,406,961,978
	Total Accounts receivable-others		10,936,426,382	8,078,624,852



				2007
		Ref. Notes &	Amount in	
		Schedules	30-Jun-23	30-Jun-22
12.2	Accounts Receivable -Govt. Duty-from consumer (Code 191+391+391A)			
12.2	Opening balance		(103,505,637)	(90,954,040)
	Add: Amount billed/claimed/adjustment during the year		9,940,972,513	9,235,627,869
			9,837,466,876	9,144,673,830
	Less: Amount collected during the year		9,964,067,362	9,248,179,466
			(126,600,487)	(103,505,637)
	Accounts Receivable - Government Duty. (Code 191)			
12.2.1	Opening balance		2,002,432,023	1,962,591,701
	Add: Amount billed/claimed/adjustment during the year		4,557,326,010	4,327,221,775
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		6,559,758,033	6,289,813,476
	Less: Amount collected during the year		4,580,199,399	4,287,381,453
			1,979,558,634	2,002,432,023
	New York of Concentration (Code 201)			
12.2.2	Uncollected Government Duty. (Code 391) Opening balance		(2,002,372,577)	(1,962,532,255)
	Add: Amount collected during the year		4,580,199,399	4,287,381,453
	Add. Alloun concerns during the year		2,577,826,822	2,324,849,198
	Less: Amount billed/claimed/adjustment during the year		4,557,326,010	4,327,221,775
	Less. Amount office/channel/dagasanone esting the year		(1,979,499,188)	(2,002,372,577)
12.2.3	VAT Collected - On Vending Electricity by Mobile Phone Companies (Code 391A)		(102.5(5.002)	(01.012.49())
	Opening balance		(103,565,083)	(91,013,486)
	Add: Amount deposited into Govt treasury during the year		<u>803,447,104</u> 699,882,021	<u>621,024,642</u> 530,011,156
				633,576,239
	Less: Amount billed/claimed/adjustment during the year		<u>826,541,954</u> (126,659,933)	(103,565,083)
			(120,039,935)	(105,505,000)
13	Advances, deposits and prepayments			
10	Advance	13.1	27,257,187,869	26,796,101,759
	Deposit	13.2	47,008,159,807	47,008,054,011
	Prepayments	13.3	587,381,342	680,252,992
			74,852,729,018	74,484,408,763
13.1	Advances			
13.1	Loan/advance to other Govt./Auto- nomous/Semi-Govt. Agencies	13.1.1	2,013,500,308	2,021,731,550
	Loan/Advance to other companies	13,1,2	6,765,017,431	6,712,120,521
	Advances to Contractors and Suppliers	13.1.3	9,387,895,439	9,328,898,207
	Advance to employees	13.1.4	2,773,129,986	2,415,706,777
	Advance income tax	13.1.5	6,317,644,704	6,317,644,704
			27,257,187,869	26,796,101,759
13.1.1	Loan/advance to other Govt./Auto- nomous/Semi- Govt. Agencies (Code-198)	Schedule-O		
	Opening balance	Seneulle O	2,021,731,550	6,460,985,574
	Add: Disbursement during the year		23,622,000	1,127,913,499
	ridd, biodisenient during the year		2,045,353,550	7,588,899,073
	Less: Amount adjusted during the year		31,853,242	5,567,167,523
			2,013,500,308	2,021,731,550
		~ · · · · ·		
13.1.2	Loan/Advance to other companies (Code-198A) Opening balance	Schedule-P	6,712,120,521	6,392,869,915
	Add: Disbursement during the year		5,021,827,676	3,128,729,199
	Aug. Disoursement during the year		11,733,948,197	9,521,599,114
	Less: Amount adjusted during the year		4,968,930,765	2,809,478,593
			6,765,017,431	6,712,120,521
			··· ··· ··· ··· ··· ··· ··· ··· ··· ··	
13.1.3	Advances to Contractors and Suppliers Deposit Work	13.1.3.1	2,923,032	2,923,032
	Others (Revenue, Development, Overhead)	13.1.3.2	892,455,237	1,154,716,712
	Fuel Supplies	13.1.3.3	8,492,517,170	8,171,258,462
	i dei Suppries	10.1.0.0	0,122,211,110	
			9,387,895,439	9,328,898,207

The above amount refers to the advance extended to the Contractors for services rendered to BPDB and to the suppliers against purchase of goods and supplies of fuel from them.

13.1.3.1 Deposit Work



			Ref. Notes &	Amount in	n BDT	
			Schedules	30-Jun-23	30-Jun-22	
		Opening balance		2,923,032	2,923,032	
		Add: Disbursement during the year		-	-	
				2,923,032	2,923,032	
		Less: Amount received/adjusted during the year		-	-	
		2000.1.1.100.1.11		2,923,032	2,923,032	
13.1.3.2	Others (Revenue, Dev	velopment, Overhead)		1,154,716,712	1,098,835,136	
		Opening balance			290,423,105	
		Add: Disbursement during the year		365,431,281	1,389,258,241	
				627,692,756	234,541,529	
		Less: Amount received/adjusted during the year		<u>892,455,237</u>	1,154,716,712	
				892,435,237	1,134,710,712	
13.1.3.3	Fuel Suppliers	O union halanat		8,171,258,462	2,596,520,229	
		Opening balance		67,339,718,351	38,471,611,831	
		Add: Disbursement during the year		75,510,976,813	41,068,132,060	
		Less: Amount received/adjusted during the year		67,018,459,643	32,896,873,598	
		Less. Amount received/adjusted during the year		8,492,517,170	8,171,258,462	
13.1.4	Advances to Employe				2,229,416,745	
	General	Provident Fund	13.1.4.1	2,591,861,168		
	Advance	e to Officers' & Staff	13.1.4.2	21,782,352	22,075,816	
	House E	Building Advances	13.1.4.3	159,486,466	164,214,216	
	Motor C	Cycle/ Bi-cycle Advances	13.1.4.4		-	
				2,773,129,986	2,415,706,777	

This represents the amount advanced to the employees from the General Provident Fund for numerous reasons like construction or repair of house, marriage of deponents etc. and from BPDB's own fund for land purchase, house building, purchase of motor-cycle etc. This also includes the non-interest bearing advance to the employees to meet travelling, trainning and medical expenses.

13.1.4.1 General Provident Fund

13.1.4.1 General Provident Fund		
Opening balance	2,229,416,745	2,021,812,289
Add: Advance given during the year	1,188,339,431	1,003,212,322
	3,417,756,176	3,025,024,611
Less: Recovered during the year	825,895,008	795,607,866
	2,591,861,168	2,229,416,745
13.1.4.2 Advance to Officers' & Staff (Code146 & 146A)		
Opening balance	22,075,816	21,425,361
Add: Advance given during the year	7,216,124	6,887,241
	29,291,940	28,312,602
Less: Recovered during the year	7,509,588	6,236,786
	21,782,352	22,075,816
13.1.4.3 House Building Advances (Code 148)		
Opening balance	164,214,216	170,461,637
Add: Advance given during the year	1,945,144	4,650,327
	166,159,360	175,111,964
Less: Recovered during the year	6,672,894	10,897,748
	159,486,466	164,214,216

13.1.4.4 Motor Cycle/ Bi-cycle Advances

Opening balance Add: Advance due

Less: Recovered during the year



-7,000

7,000 7,000

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Chartered Accountants

Chartered	Accountants		Chaneled Accountants		
		Ref. Notes &	Amount in BDT		
		Schedules	30-Jun-23	30-Jun-22	
13.1.5	Advance income tax IT Deduction at Source	13.1.5.1	6,317,644,704	6,317,644,704	
	Advance income tax	13.1.5.2	6,317,644,704	6,317,644,704	
	This represents the amount of tax deducted at source (TDS) by to or credited to BPDB and other income tax paid in advanced by tax liability as per lncome Tax Act ,2023.	the deducting authorities against pay BPDB which is refundable or adjust	ment made able against		
13.1.5.1	IT Deduction at Source		(217 (44 704)	6,317,644,704	
	Opening balance		6,317,644,704 23,159,912,323	7,389,615,186	
	Add: Deducted during the Year		29,477,557,028	13,707,259,890	
	Less: Adjustment (As per Note 37)		23,159,912,323	7,389,615,186	
			6,317,644,704	6,317,644,704	
	Year wise break-up of IT Deduction at source :				
	Year			04 002 115	
	2010-11		84,093,115	84,093,115 481,292,702	
	2011-12		481,292,702 491,920,117	491,920,117	
	2012-13		615,990,129	615,990,129	
	2013-14		547,354,642	547,354,642	
	2014-15		638,294,739	638,294,739	
	2015-16		743,107,176	743,107,176	
	2016-17		844,666,800	844,666,800	
	2017-18		791,521,056	791,521,056	
	2018-19		1,079,404,228	1,079,404,228	
	2019-20 Total		6,317,644,704	6,317,644,704	
13.1.5.2	Advance income tax Opening balance		-	-	
	Add: Paid during the Year		L	-	
	Less: Adjusted during the year				
				*	
13.2	Deposits		[
	Deposit to Govt. as surplus fund			17 000 000 000	
	calculated by Govt.	13.2.1	47,000,000,000	47,000,000,000	
	LC Deposit with Bank	13.2.2	2,925	2,925	
	Security Deposit for Telephone	13.2.3	2,041,437	2,047,037 5,593,235	
	Security Deposit for Gas	13.2.4	5,704,631	410,815	
	Security Deposit for Water	13.2.5	410,815	47,008,054,011	
13.2.1	Deposit to Govt. as surplus fund calculated by Govt. Opening balance		47,000,000,000	40,000,000,000	
	Add: Deposit during the year		-	7,000,000,000	
			47,000,000,000	47,000,000,000	
	Less: Adjustment		47,000,000,000	47,000,000,000	
13.2.2	LC Deposit with Bank				
13.2.2	Opening balance		2,925	2,925	
	Add: Deposit during the year			- 2,925	
	Less: Adjustment			· · · · ·	
				2,925	
13.2.3	Security Deposit for Telephone		2,047,037	2,046,437	
	Opening balance Add: Deposit during the year			2,600	
			2,047,037 5,600	2,049,037 2,000	
	Less: Adjustment/ Refund		2,041,437	2,000	
	,				
		les les			



		Ref. Notes &	Amount in BDT	
		Schedules	30-Jun-23	30-Jun-22
2.4	Security Deposit for Gas		5,593,235	5,162,124
	Opening balance		111,396	431,111
	Add: Deposit during the year		5,704,631	5,593,235
	Less: Adjustment/ Refund			-
			5,704,631	5,593,235
.2.5	Security Deposit for Water			
	Opening balance		410,815	105,815
	Add: Deposit during the year		410,815	<u>305,000</u> 410,815
	Less: Adjustment/ Refund		·	410.916
			410,815	410,815
.3	Prepayments	10.2.1	81.060.764	178,801,034
	Temporary Advance	13.3.1	81,060,764 2,203,023	2,203,023
	Advance to CFL Bulb	13.3.2	353,876	353,876
	Prepaid Rent	13.3.3		10,332,154
	Other Prepaid Expenses	13.3.4	10,332,154	(50,370,205
	Claims Receivable from Insurance Company.	13.3.5	(50,370,205)	
	Deduction for Group Insurance.	13.3.6	(29,458,974)	(23,056,139
	Insurance claim received for Deceased Employees. Claim Receivable from WDB for Exp. against	13.3.7	68,608,898	58,115,598
	Kaptai Academy	13.3.8	(10,168,237)	(10,950,766
	Accounts Payable-VAT	13.3.9	496,445,230	496,445,600
	Withholding Taxes.	13.3.10	18,425,030	18,427,535
	Withholding Taxes. Withholding Taxes Deducted From Employees	13.3.11	(50,217)	(48,717
	withholding Taxes Deducted From Employees	15.5.11	587,381,342	680,252,992
.3.1	Temporary Advance (Code-147)		178,801,034	61,860,866
	Opening balance		506,990,127	747,821,696
	Add: Payment made during the year		685,791,162	809,682,562
	to a difference of Decement		604,730,398	630,881,527
	Less: Adjustment/ Recovery		81,060,764	178,801,034
.3.2	Advance to CFL Bulb (Code-147-A)		2 202 022	2,203,023
	Opening balance		2,203,023	2,203,023
	Add: Payment made during the year		2,203,023	2,203,023
	Less: Adjustment/ Recovery		2,203,023	2,203,023
				2,205,022
.3.3	Prepaid Rent (Code-162)		353,876	353,876
	Opening balance Add: Payment made during the year			
	,		353,876	353,876
	Less: Adjustment/ Recovery		353,876	353,876
			<u>2</u>	
1.3.4	Other Prepaid Expenses (Code-169) Opening balance		10,332,154	10,231,354
	Add: Payment (Advance for land purchase)			100,800
	Less: Adjustment/ Recovery		10,332,154	10,332,154
	Loss. Aujustinene Accorety		10,332,154	10,332,154
.3.5	Claims Receivable from Insurance Company (Code-182)			
	Opening balance		(50,370,205)	(50,370,205
	Add: Claims made to Insurance company		66,100,000	48,100,000
			15,729,795	(2,270,205
			66,100,000	48,100,000
	Less: Claims received from Insurance company		00,100,000	10,100,000



			Ref. Notes &	Amount in	BDT
			Schedules	30-Jun-23	30-Jun-22
13.3.6	Deduction for Group	Insurance (Code-352)		(23,056,139)	(16,692,658)
		Opening balance		154,090	319,266
		Add: Group Insurance Premium paid		(22,902,049)	(16,373,392)
		Less: Deduction made during the year		6,556,924	6,682,748
		Less. Deduction made during the year		(29,458,974)	(23,056,139)
13.3.7	Insurance claim recei	ved for Deceased Employees (Code-358) Opening balance		58,115,598	66,715,598
		Add: Amount paid to the employee against claims		77,182,500	52,600,000
		Add. Amount paid to the employee against claims		135,298,098	119,315,598
		Less: Claims received from the employee		66,689,200	61,200,000
				68,608,898	58,115,598
13.3.8	Claim Receivable fro	m WDB for Exp. against Kaptai Academy (Code-186)		(10,950,766)	30,336,376
	•	Opening balance		28,491,157	23,535,228
		Add: Payment made during the year		17,540,391	53,871,603
		Less: Adjustment		27,708,628	64,822,369
		Loss. Adjustment		(10,168,237)	(10,950,766)
13.3.9	Accounts Payable - V			496,445,600	496,446,395
		Opening balance		879,251,263	1,412,371,961
		Add: Payment made during the year		1,375,696,863	1,908,818,356
		Land Deducted during the year		879,251,633	1,412,372,756
		Less: Deducted during the year		496,445,230	496,445,600
13.3.10	Withholding Taxes fi	om contractors and suppliers (Code-344)		10 407 525	19 427 525
		Opening balance		18,427,535	18,427,535
		Add: Payment made during the year		7,412,518,626	6,821,702,349 6,840,129,884
		1 D. L. (Linear the second		7,412,521,131	6,821,702,349
		Less: Deducted during the year		18,425,030	18,427,535
13.3.11	Withholding taxes from	om employees salary (Code-344A)		(49, 212)	(20,512)
		Opening balance		(48,717)	(28,512)
		Add: Payment made during the year		36,318,172	36,932,569 36,904,057
		Less: Deducted during the year		36,319,672	36,952,774
		Less. Deducted during the year		(50,217)	(48,717)
					<u></u>
14	Short term investmer		14.1	42 120 221 021	31,910,170,872
		ent in FDR	14.1 14.2	43,120,221,021	51,910,170,872
	Oulers s	hort term investment	14.2	43,120,221,021	31,910,170,872
				<u></u>	<u> </u>
14.1	Investment in FDR	On the internet	Schedule-D	21 010 170 072	44.520.054.604
		Opening balance Add: Investment made during the year		31,910,170,872	44,528,854,604
		Adjustment for offsetting DESA'S Share		21,295,789,869	5,074,888,910 7,154,927
		Adjustment for onsetting DESA'S share		53,205,960,740	49,610,898,441
		Less: Encashed during the year		10,085,739,719	17,700,727,570
		Transferred		-	-
				10,085,739,719	17,700,727,570
		Closing balance		43,120,221,021	31,910,170,872
14.2	Others short term inv	Vestment Opening balance			
		Add: Investment made during the year			_
		0 ,		-	
		Less: Encashed during the year		. <u></u>	
		Closing balance		-	



			Amount in BDT	
		Ref. Notes & Schedules	30-Jun-23	30-Jun-22
			L <u>.</u> L.	
15	Cash and cash equivalents		2 221 500	3,305,000
	Cash in hand	Schedule-E 15.1	3,321,500 27,094,366,586	38,651,580,826
	Cash at Banks	13.1	27,097,688,086	38,654,885,826
15.1	Cash at Banks	Schedule-F	4,430,148	266,620
	Assets Insurance Fund Account		272,612,416	322,273,587
	Pension Account Local Collection Account		5,226,457,541	5,794,945,137
	Central Bank Miscellaneous Collection Account	unt	19,553,230	34,220,604
	Consumers Security Deposit Account		43,953,390	51,780,663
	Regional Accounting Office Bank Account		8,483,187,098	10,204,479,459 1,249,663,218
	Regional Collection Account		816,561,880 125,323,100	33,747,546
	Regional Miscellaneous Collection Account	nt	49,477,236	86,390,500
	Regional Consumers Security Deposit Accou Deposit Work Account	litt	643,116,732	717,244,754
	Central Bank Account		9,684,658,704	18,559,107,518
	Zonal Central Bank Account		1,676,188,901	1,523,003,049
	Benevolent Fund Account		48,846,209 27,094,366,586	74,458,169 38,651,580,826
				38,031,380,820
16	Long term loans and borrowings		431,601,200,000	431,601,200,000
	Budgetary support from Government	16.1 16.2	85,255,693,922	86,160,462,157
	Government Loan	16.2	125,912,040,694	124,448,399,777
	Foreign Loan Loan from Power Sector Development Fund	16.4	100,914,966,689	29,629,324,419
			743,683,901,304	671,839,386,353
16.1	Budgetary support from Government			
1011	Opening balance		431,601,200,000	431,601,200,000
	Add: Loan drawn during the year		431,601,200,000	431,601,200,000
	Less: Repayment due for the year Closing balance		431,601,200,000	431,601,200,000
	The above amount refers to budgetary support as subsidy f Subsequently BPDB has been receiving interest free subsi From the financial year 2020-2021 the subsidy has been re	dy from the Government which has shown in the profi	t or loss statement.	
16.2	Government Loan: Opening balance	Schedule-G	86,160,462,157	84,164,497,112
	Add: Reversal of Current Ma	turity	3,621,915,923	3,456,659,732
	Disbursement for the ye	-	3,989,174,241	6,106,178,990
			7,611,090,165 93,771,552,322	<u>9,562,838,722</u> 93,727,335,835
			_	
	Less: Repayment due for the Current Maturity	year	4,406,297,914 4,062,081,686	3,621,915,923 3,621,915,923
	Refund to the Governm	ent	47,478,800	762,755,472
	Adjustment for NESCC		-	(439,713,641)
			<u></u>	7,566,873,677 86,160,462,157
	Closing balance			00,100,402,107
16.3	Foreign Loan:	Schedule-H	124,448,399,777	131,112,903,803
	Opening balance Add: Reversal of Current Ma	turity	17,991,673,706	12,488,143,259
	Disbursement for the ye		5,545,701,333	4,985,413,583
	Exchange Rate Loss- O	ngoing Projects	5,986,262,163	1,923,493,467
	Exchange Rate Loss- Co	•	15,500,749,370	6,115,875,263
	Principal Due (Portion of	NESCO) FY 2016-17 to 2020-21	45,024,386,572	836,618,179 26,349,543,751
	Less: Repayment due for the	vear	21,068,073,322	15,022,374,070
	Current Maturity		22,492,672,334	17,991,673,706
			43,560,745,655	33,014,047,776
	Closing balance		125,912,040,694	124,448,399,777
		S. S. MIL	8	



			Amount i	BDT
		Ref. Notes & Schedules		30-Jun-22
		Schedules	30-Jun-23	<u> </u>
		Schedule-I		
16.4	Loan from Power Sector Development Fund	Senedule-x	29,629,324,419	38,800,898,912
	Opening balance		2,689,280,730	-
	Add: Reversal of Current Maturity Drawn/Transferred in during the year		80,002,000,000	1,568,309,032
	Drawly mansterred in during the year		112,320,605,149	40,369,207,944
	Less: Repayment due for the year		8,716,357,730	8,050,602,795
	Current Maturity		2,689,280,730	2,689,280,730
	Current Maturity		11,405,638,460	10,739,883,525
	Closing balance		100,914,966,689	29,629,324,419
17	Deferred tax liabilities		,	
- /	Opening balance		33,951,459,253	•
	Add: Prior year adjustment for deferred tax recognition	17.1	-	25,994,697,560
	Deferred tax expense (income) recognized during the year	17.1	3,879,621,836	7,956,761,693
	Closing balance		37,831,081,089	33,951,459,253
17.1	Provision for deferred tax :		110 064 069 540	472 492 924 242
	Accounting base carrying value of assets (Except land)	Schedule-J	412,264,368,740	432,483,824,343 296,677,987,330
	Tax base carrying value of assets (Except land)	Schedule-K	274,696,801,143	
	Taxable temporary difference (TTD)		137,567,567,597	135,805,837,013
	Effective tax rate		27.50%	25.00% 33,951,459,253
	Deferred tax liability as at 30th June (25 % for 2021-22 & 27.5 % for 202	22-23 of TTD)	37,831,081,089	25,994,697,560
	Prior year adjustment/previous year balance for deferred tax recognition		<u>33,951,459,253</u> <u>3,879,621,836</u>	7,956,761,693
	Deferred tax expense (income) recognized during the year See accounting policy in Note 3.16 (b).		5,879,021,830	7,930,701,095
10				
18	Long term employee benefit obligation	18,1	398,557	398,557
	Accrued Interest on CPF (Code 317) Boards CPF Contribution (Code 331)	18.2	294,397	295,397
	Interest on CPF Contribution (code 332)	18.3	8,735,180	8,735,180
	Employees CPF Contribution (Code 332)	18.4	188,048	227,348
	Provision for Gratuity (Code 353)	18.5	5,545,808	(3,129,842,944)
	Pension Fund Account (Code 354)	18.6	12,338,221,827	15,769,240,608
	Employees GPF Account (Code 355)	18.7	5,537,981,585	5,221,385,900
	Profit on GPF (Code 356)	18.8	6,386,565,131	5,895,008,220
			24,277,930,534	23,765,448,267
18.1	Accrued Interest on CPF (Code 317)			
	Opening balance		398,557	398,557
	Add: Amount deposited during the year		398,557	
	Less: Amount refunded		<u> </u>	
	Closing balance		398,557	398,557
18.2	Boards CPF Contribution (Code 331)		205 207	005 005
	Opening balance Add: Amount deposited during the year		295,397	295,397
			295,397	295,397
	Less: Amount refunded		1,000.00	
	Closing balance			295,397
18.3	Interest on CPF Contribution (code 332)		0.725.100	0 775 100
	Opening balance		8,735,180	8,735,180
	Add: Amount deposited during the year		8,735,180	8,735,180
	Less: Amount refunded Closing balance		8,735,180	8,735,180
18.4	Employees CPF Contribution (Code 341)			007-07-
	Opening balance		227,348	227,348
	Add: Amount deposited during the year			
			227,348	227,348
	Less: Amount refunded		39,300	
	Closing balance		188,048	227,348



	Ref. Notes &	Amount in BDT	
	Schedules	30-Jun-23	30-Jun-22
5 Provision for Gratuity (Code 353)		(3,129,842,944)	(3,129,842,944
Opening balance		3,135,628,152	(5,122,012,211
Add: Provision made during the year		5,785,208	(3,129,842,944
		239,400	(5,12),012,71
Less: Gratuity paid during the year		5,545,808	(3,129,842,944
Closing balance		3,343,000	
.6 Pension Fund Account (Code 354)			16 661 420 16
Opening balance		15,769,240,608	16,661,428,16
Add: Provision made during the year		3,503,258,644	3,508,237,76
		19,272,499,253	20,169,665,92
Less: Pension paid during the year		6,934,277,426	4,400,425,32
Closing balance		12,338,221,827	15,769,240,60
.7 Employees GPF Account (Code 355)			
Opening balance		5,221,385,900	4,894,364,46
Add: Amount deposited during the year		1,347,959,387	1,397,510,83
· - ·		6,569,345,287	6,291,875,30
Less: Amount refunded		1,031,363,702	1,070,489,40
Closing balance		5,537,981,585	5,221,385,90
.8 Accumulated Profit on GPF (Code 356)			
Opening balance		5,895,008,220	5,414,203,38
Add: Amount created during the year		1,712,798,077	1,607,243,19
		7,607,806,297	7,021,446,57
Less: Amount paid		1,221,241,165	1,126,438,35
Closing balance		6,386,565,131	5,895,008,22
9 Consumers' security deposits			
Opening balance		5,824,389,475	5,595,729,41
Add: Received during the year		425,577,512	229,500,06
		6,249,966,987	5,825,229,47
Less: Refunded during the year		17,560,000	840,00
Transferred		-	-
Tunston vu		17,560,000	840,00
Closing balance		6,232,406,987	5,824,389,47
0 Current obligations on long term loans and borrowings			
Current portion of long term liabilities.	20.1	28,109,569,334	23,168,404,94
Debt service liabilities (DSL)-Principal	20.2	93,797,395,727	77,733,627,99
Debt service liabilities (DSL)-Interest	20.3	83,326,147,936	77,777,496,33
Reimbursable Project AID	20,4	1,024,287,460	1,024,287,46
Interest on budgetary support from Govt.	20.5	121,441,201,760	108,493,165,76
inclusion outgoing support for outgoing		327,698,602,218	288,196,982,49
.1 Current portion of long term liabilities.			
Government Loan	20.1.1	6,751,362,416	6,311,196,65
Foreign Loan	20.1.2	21,358,206,918	16,857,208,29
		28,109,569,334	23,168,404,94
It refers to the amount likely to fall due in respect of long term loans w	vithin next financial year		
If felers to the amount fixery to fail due in respect of long term round .	,		

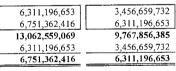
20.1.1 Current portion of long term liabilities-Government Loan

Opening balance	6,311,196,653	3,430
Add: Fall due within next financial year	6,751,362,416	6,311
	13,062,559,069	9,767
Less: Repayment	6,311,196,653	3,456
Closing balance	6,751,362,416	6,311
0.000		

20.1.2 Current portion of long term liabilities-Foreign Loan

Opening balance Add: Fall due within next financial year

Less: Repayment Closing balance



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16,857,208,291	11,353,677,843
22,492,672,334	17,991,673,706
39,349,880,625	29,345,351,550
17,991,673,706	12,488,143,259
21,358,206,918	16,857,208,291



20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan 415,060,139 88,042,532 415,060,139 503,102,671 45,575,664,412 59,082,068,895 17,457,412,578 69,797,392,078 76,539,481,473 29,963,817,062 57,183,287,764 46,575,664,412 29,963,817,062 57,183,287,764 46,575,664,412 29,963,817,062 57,183,287,764 44,575,664,412 59,082,068,895 1,064,316,674 29,987,083,313 1,307,926,204 57,183,287,764 46,575,664,412 57,183,287,764 46,575,664,412 57,183,287,764 46,575,664,412 57,183,287,764 46,575,664,412					
20.2 Dett Servicing Liabilities for Repayment of Principal Bouernment Lan Paragin Lan 20.1 Bouernment Lan Paragin Lan 20.1 Paragin Lan 23.874,224,438 Paragin Lan 23.107,406,792 Paragin Lan 20.1 Dett Servicing Liabilities for Repayment of Principal - Covernment Luan Opening balance Add: Repayment of Principal - Covernment Luan Denting balance Add: Repayment of Principal - Covernment Luan Denting balance Add: Repayment of Principal - Covernment Luan Denti Servicing Liabilities for Repayment of Principal - Covernment Luan Denti Servicing Liabilities for Repayment of Principal - Cover Luan Dist. for Repayment of Principal - Covernment Luan Dist. for Repayment of Principal - Covernment Luan Dist. for Repayment of Principal - Cover 1990 Dist. for Repayment of Principal - Repayment of Principal - Cover 1990 Dist. for Repayment of Principal - PGCB - Givet. Luan Opening balance Denti g balance Dent Servicing Liabilities for Repayment of Principal - PSCL - Covet					
Government Lum 20.1 23.87.224.87 23.87.224.87 23.87.224.87 Juan From Power Sector Development Fund (FSDF) 20.21 23.87.224.87 23.87.224.87 20.2.1 Deht Servicing Liabilities for Repayment at Principal -Government Lam 23.87.224.87 23.87.224.87 20.2.1 Deht Servicing Liabilities for Repayment at Principal -Government Lam 23.07.25.67.27 27.23.62.72 20.2.1 Deht Servicing Liabilities for Repayment at Principal -Government Lam 23.07.25.67.27 27.23.62.72 20.2.1 Deht Servicing Liabilities (DSL) for Repayment at Principal Government Lam 23.07.25.78.78.146 43.26.09.20 20.2.1 Deht Servicing Liabilities (DSL) for Repayment at Principal Government Lam 20.00.00.00 7.975.11.96.6 20.2.1 Deht Servicing Liabilities (DSL) for Repayment at Principal Government Density 20.00.00.00 23.11.3 27.975.89.82.1 3.579.01.87.1 20.2.1 Deht Servicing Liabilities (DSL) for Repayment at Principal Government Density 20.00.00.00 23.11.1 27.975.19.86.1 23.107.01.67.2 23.107.01.67.2 20.2.1 Deht Servicing Liabilities for Repayment at Principal -MCCB -Gove Lam 23.079.01.01.01.01.01.01.01.01.01.01.01.01.01.			Schedules	30-Jun-23	30-Jun-22
Government Lum 20.1 23.87.224.87 23.87.224.87 23.87.224.87 Juan From Power Sector Development Fund (FSDF) 20.21 23.87.224.87 23.87.224.87 20.2.1 Deht Servicing Liabilities for Repayment at Principal -Government Lam 23.87.224.87 23.87.224.87 20.2.1 Deht Servicing Liabilities for Repayment at Principal -Government Lam 23.07.25.67.27 27.23.62.72 20.2.1 Deht Servicing Liabilities for Repayment at Principal -Government Lam 23.07.25.67.27 27.23.62.72 20.2.1 Deht Servicing Liabilities (DSL) for Repayment at Principal Government Lam 23.07.25.78.78.146 43.26.09.20 20.2.1 Deht Servicing Liabilities (DSL) for Repayment at Principal Government Lam 20.00.00.00 7.975.11.96.6 20.2.1 Deht Servicing Liabilities (DSL) for Repayment at Principal Government Density 20.00.00.00 23.11.3 27.975.89.82.1 3.579.01.87.1 20.2.1 Deht Servicing Liabilities (DSL) for Repayment at Principal Government Density 20.00.00.00 23.11.1 27.975.19.86.1 23.107.01.67.2 23.107.01.67.2 20.2.1 Deht Servicing Liabilities for Repayment at Principal -MCCB -Gove Lam 23.079.01.01.01.01.01.01.01.01.01.01.01.01.01.					
Protein Loss 20.2.1 5/18.287.764 [20.2		20.2.1	25 874 224 438	23 107 360 792
Desk Tors Prover Sector Development Fund (PSDF) 26.2.3 10.07.0385,525 8.08.000,795 20.2.1 Debt Servicing Liabilities for Repayment of Principal -Government Loan Opting balance 23.107.360,722 26.755,771.496 2.1.1 Debt Servicing Liabilities for Repayment of Principal -Government Loan Dist, for Repayment of Drincipal -BUDDI (Gold-199) 20.1.1 19.97,355,255 20.755,711.496 2.1.2 Debt Servicing Liabilities (DSL) for Repayment of Principal Cover. Loan Dist, for Repayment of Drincipal -RUCDI (Code-1993) 20.1.1 19.97,355,704 21.77,302,791 20.1.1 Debt Servicing Liabilities for Repayment of Principal -RUCDI (Code-1993) 20.1.1 19.97,355,704 21.77,302,816 20.1.1 Debt Servicing Liabilities for Repayment of Principal -RUCDI (Code-1993) 20.1.1 19.97,352,942 21.920,435,971 20.1.1 Debt Servicing Liabilities for Repayment of Principal -BDD-Govt. Loan Opening balance 19.97,352,942 21.920,435,971 20.1.1 Debt Servicing Liabilities for Repayment of Principal -PCCB -Govt. Loan Opening balance 19.97,352,942 21.920,435,971 20.1.2 Less: Repayment of Principal -PCCB -Govt. Loan Opening balance 19.97,352,942 21.920,435,971 20.1.3 Debt Servicing Liabilities for Repaym					
20.1.1 Debt Servicing Liabilities for Repayment of Principal - Government Loss 93,997,395,727 77,233,427,998 20.2.1 Debt Servicing Liabilities for Repayment of Principal - Government Loss 93,197,345,727 77,233,427,998 20.2.1 Debt Servicing Liabilities (DSL) for Repayment of Principal - Government Loss 23,107,360,792 26,735,781,496 20.2.1 Debt Servicing Liabilities (DSL) for Repayment of Principal - Government Loss 20,21,1 19,977,359,842 26,735,781,496 20.2.1 Debt Servicing Liabilities (DSL) for Repayment of Principal - Government Principal - APSCI (Code-1990) 20,21,1 19,977,359,842 21,977,938,492 20.2.1.1 Debt Servicing Liabilities for Repayment of Principal - BPDB - Gover Loss 20,21,1 19,977,359,842 21,977,938,492 20.2.1.1 Debt Servicing Liabilities for Repayment of Principal - BPDB - Gover Loss 21,977,359,842 21,972,359,842 21,972,359,842 21,972,359,842 21,972,359,842 21,972,953,972 23,107,400,792 20.2.1.1 Debt Servicing Liabilities for Repayment of Principal - BPDB - Gover Loss 20,972,972,974 23,107,400,792 23,107,400,792 23,107,400,792 23,107,400,792 23,107,400,792 23,107,400,792 23,107,400,792 23,107,400,792 23,107,400,792 23,107,400,792 23,107,400,792					
Opening balance 23,073,001,093,092 20,073,001,092 Add. Repsyment due for the year 1,026,053,043,092 20,030,002,092 20.2.1 Debt Servicing Labilities for Repsyment of Principal Gost. Losa 20,21,1 19,973,529,842 21,374,724,438 31,1073,007,92 20.2.1 Debt Servicing Labilities for Repsyment of Principal - BVDB (Code-199) 20,21,1 19,973,529,843 3,317,000,675 20.2.1 Dist for Repsyment of Principal - BVDB (Code-199) 20,21,1 19,973,529,843 3,317,000,675 20.2.1 Dist for Repsyment of Principal - BVDB (Code-199D) 20,21,1 19,973,529,842 3,317,000,675 20.2.1.1 Debt Servicing Labilities for Repsyment of Principal are BPB - Govt. Losa 0,21,14 25,874,224,439 23,107,300,792 20.2.1.2 Debt Servicing Labilities for Repsyment of Principal - BPB - Govt. Losa 0,21,14 25,874,224,449 23,107,300,872 20.2.1.2 Debt Servicing Labilities for Repsyment of Principal - BPCB - Govt. Losa 0,20,000,000,02 2,524,233,184 23,107,300,792 20.2.1.3 Debt Servicing Labilities for Repsyment of Principal - APSCL - Govt. Losa 0,517,001,675 2,337,401,492 2,339,898,975 3,317,001,675		Loan From Power Sector Development Fund (FSDF)	20.2.5		the second se
Opening balance 23,073,001,093,092 20,073,001,092 Add. Repsyment due for the year 1,026,053,043,092 20,030,002,092 20.2.1 Debt Servicing Labilities for Repsyment of Principal Gost. Losa 20,21,1 19,973,529,842 21,374,724,438 31,1073,007,92 20.2.1 Debt Servicing Labilities for Repsyment of Principal - BVDB (Code-199) 20,21,1 19,973,529,843 3,317,000,675 20.2.1 Dist for Repsyment of Principal - BVDB (Code-199) 20,21,1 19,973,529,843 3,317,000,675 20.2.1 Dist for Repsyment of Principal - BVDB (Code-199D) 20,21,1 19,973,529,842 3,317,000,675 20.2.1.1 Debt Servicing Labilities for Repsyment of Principal are BPB - Govt. Losa 0,21,14 25,874,224,439 23,107,300,792 20.2.1.2 Debt Servicing Labilities for Repsyment of Principal - BPB - Govt. Losa 0,21,14 25,874,224,449 23,107,300,872 20.2.1.2 Debt Servicing Labilities for Repsyment of Principal - BPCB - Govt. Losa 0,20,000,000,02 2,524,233,184 23,107,300,792 20.2.1.3 Debt Servicing Labilities for Repsyment of Principal - APSCL - Govt. Losa 0,517,001,675 2,337,401,492 2,339,898,975 3,317,001,675					
Add: Repsyment due for the year 4,726,863,661 4,722,869,264 Less: Repsyment Closing balance 2,202,000,000 27,871,214,448 20.2.1 Debt Servicing Labilities (DSL) for Repsyment of Principal-Govt. Loan 20,21,1 19,973,593,842 DSL for Repsyment of Principal - BPDB (Code-199A) 20,21,1 3,679,934,775 1,31,171,016,875 DSL for Repsyment of Principal - APSCL (Code-199B) 20,21,1 3,679,934,775 1,31,171,016,875 DSL for Repsyment of Principal - APSCL (Code-199D) 20,21,1 3,679,934,775 1,31,171,016,875 DSL for Repsyment of Principal - BPDB -Govt. Loan 17,567,231,928 2,107,139,862 2,25,474,274,648 20,21,1 Debt Servicing Liabilities for Repsyment of Principal - BPDB -Govt. Loan 17,567,231,928 2,11,920,455,971 20,21,2 Debt Servicing Liabilities for Repsyment of Principal -BCCB -Govt. Loan 17,567,231,928 2,197,53,948 2,21,920,455,971 20,21,3 Debt Servicing Liabilities for Repsyment of Principal -RCCB -Govt. Loan 3,679,953,475 3,517,001,675 1,71,565,331,920 20,21,3 Debt Servicing Liabilities for Repsyment of Principal -NESCO -Govt. Loan 3,679,953,475 3,517,001,675 1,975,139,860 20,21,4 Debt Servicing Liabilities for Repsyment of Principal -NESCO -Govt. Loan 1,668,067,059 1,717,718,860 1,977,242,978	20.2.1			23,107,360,792	26,758,781,496
Less: Repayment Closing balance 2,2,00,00000 2,7371(19.96) 20.2.1 DetX Servicing Liabilities (DSL) for Repayment of Principal - BYDB (Code-199) 20.2.1.1 19.973,520,842 3,1701,643,752 20.2.1 DEX for Repayment of Principal - BYDB (Code-199) 20.2.1.1 19.973,520,842 3,1701,663,752 20.2.1 DSL for Repayment of Principal - BYDB (Code-199) 20.2.1.1 19.973,520,842 3,1700,1673 20.2.1.1 Dotx Servicing Liabilities for Repayment of Principal Aux against Govt. Loas 10.971,520,842 2,100,403,792 20.2.1.1 Dotx Servicing Liabilities for Repayment of Principal - BYDB - Govt. Loas 17,567,231,928 2,31,071,40,792 20.2.1.2 Dotx Servicing Liabilities for Repayment due for the year 2,352,432,134 2,310,714,4128 2,310,714,4128 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal - PCCB - Govt. Loan 3,517,001,675 3,317,001,675 3,317,001,675 3,317,001,675 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Loan 3,699,953,475 3,517,001,675 3,517,001,675 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Loan 3,699,953,475 3,517,001,675<		1 5		4,766,863,646	4,323,699,262
Liss: Repayment Of Principal - BOB: Code 1990; 20.2.1.1 19.973,529,842 23.107,360,792 20.2.1 Debt Servicing Liabilities (DSL) for Repayment of Principal - BOB (Code 1994) 20.2.1.1 19.973,529,842 3.17,967,231,928 20.2.1 DSL for Repayment of Principal - BOB (Code 1994) 20.2.1.2 1.77,67,231,928 3.17,907,670 DSL for Repayment of Principal - NESC (Code-199D) 20.2.1.4 20.77,670,231,928 3.07,905,377 DSL for Repayment of Principal - NESC (Code-199D) 20.2.1.4 20.77,670,231,928 3.07,905,377 20.2.1.1 Debt Servicing Liabilities for Repayment des for the year 2.1,973,529,842 2.1,920,435,971 20.2.1.2 Debt Servicing Liabilities for Repayment of Principal - BCCB - Govt. Loan 0.00,000,000 0.77,151,200 Oparing balance 2.0,00,000,000 1.77,57,231,528 3.21,700,1673 3.339,849,875 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal -APSCL - Govt. Loan 0.99,73,475 3.317,00,1675 3.317,00,1675 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Loan 0.99,73,475 3.317,00,1675 3.317,00,1675 20.2.1.4 Debt Servicing Liabilities		Add. Aopulyment and year		27,874,224,438	31,082,480,758
Closing labilities 25.574,224,438 23.107,269,792 20.2.1 Debt Servicing Liabilities (DSL) for Repayment of Principal - BCDB (Code-199) 20.2.1.1 3.574,523,842 3.317,001,675 DSL for Repayment of Principal - ASCL (Code-199A) 20.2.1.2 3.577,933,875 3.317,001,675 DSL for Repayment of Principal - ASCL (Code-199D) 20.2.1.3 3.577,933,875 3.317,001,675 DSL for Repayment of Principal - ASCL (Code-199D) 20.2.1.4 3.577,933,875 3.317,001,675 Debt Servicing Liabilities for Repayment of Principal - BPDB -Govt. Loan 7,567,231,928 2.3107,306,792 Opening balance 21,073,559,442 2.3107,306,792 2.117,358,942 2.3107,306,792 20.2.1.2 Debt Servicing Liabilities for Repayment of Principal - BPDB -Govt. Loan 7,567,231,928 2.3107,306,972 3.317,901,675 Closing balance 2.00,000,000 3.051,901,675 3.317,901,675 3.317,901,675 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal -APSCL -Govt. Loan 3.679,953,472 3.517,901,675 Opening balance 3.679,953,475 3.517,901,675 3.517,901,675 3.517,901,675 20.2.1.4 De		Less: Repayment		2,000,000,000	
DSL, for Repayment of Principal - BCB3 (Code-199) 20.21.1 30.973.239.42 17.367.231.928 DSL, for Repayment of Principal - ACSC, (Code-199A) 20.21.1 30.973.239.42 30.973.239.42 DSL, for Repayment of Principal - ACSC, (Code-199D) 20.21.1 30.979.234.75 31.071.001.675 DSL, for Repayment of Principal - ACSC, (Code-199D) 20.21.4 50.970.720.74 50.560.159 DSL, for Repayment of Principal - ACSC, (Code-199D) 20.21.4 20.71.5 50.777.573.423 Debt Servicing Liabilities for Repayment of Principal - BPDB - Govt. Laan Opening balance 17.567.231.928 21.920.435.971 20.2.1.2 Debt Servicing Liabilities for Repayment of Principal - PGCB - Govt. Laan Opening balance 17.567.231.928 21.920.435.971 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal - PGCB - Govt. Loan Opening balance 3.517.001.675 2.339.849.875 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Loan Opening balance 1.608.067.060 1.498.495.650 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Loan Opening balance 1.608.067.060 1.498.495.650 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Loan Openi				25,874,224,438	23,107,360,792
DSL, for Repayment of Principal - BCB3 (Code-199) 20.21.1 30.973.239.42 17.367.231.928 DSL, for Repayment of Principal - ACSC, (Code-199A) 20.21.1 30.973.239.42 30.973.239.42 DSL, for Repayment of Principal - ACSC, (Code-199D) 20.21.1 30.979.234.75 31.071.001.675 DSL, for Repayment of Principal - ACSC, (Code-199D) 20.21.4 50.970.720.74 50.560.159 DSL, for Repayment of Principal - ACSC, (Code-199D) 20.21.4 20.71.5 50.777.573.423 Debt Servicing Liabilities for Repayment of Principal - BPDB - Govt. Laan Opening balance 17.567.231.928 21.920.435.971 20.2.1.2 Debt Servicing Liabilities for Repayment of Principal - PGCB - Govt. Laan Opening balance 17.567.231.928 21.920.435.971 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal - PGCB - Govt. Loan Opening balance 3.517.001.675 2.339.849.875 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Loan Opening balance 1.608.067.060 1.498.495.650 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Loan Opening balance 1.608.067.060 1.498.495.650 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Loan Openi	20.2.1	Dasht Servicing Liabilities (DSL) for Repayment of Principal-Govt. Loan		_	
DSL for Repayment of Principal - APSCL (Code-199D) 20.2.1.3 3,679,953,473 1,317,001,673 DSL for Repayment of Principal - APSCL (Code-199D) 20.2.1.3 1,77,738,480 25,874,224,48 23,107,301,272 The above amount refers to the arrears in respect of principal due against Govt. loans 20,2.1.4 25,874,224,48 22,107,302,722 Add: Repayment of Principal - BPDB - Govt. Loan 17,567,231,928 21,920,435,971 3,619,935,475 3,617,001,675 20,2.1.2 Debt Servicing Liabilities for Repayment of Principal - PGCB - Govt. Loan 17,567,231,928 21,920,435,971 20,2.1.2 Debt Servicing Liabilities for Repayment of Principal -PGCB - Govt. Loan 19,973,529,842 7,755,129,966 20,2.1.3 Debt Servicing Liabilities for Repayment of Principal -PGCB - Govt. Loan 3,679,953,475 3,317,001,675 20,2.1.3 Debt Servicing Liabilities for Repayment of Principal -APSCL - Govt. Loan 1,608,667,050 1,498,495,650 0,2.1.4 Debt Servicing Liabilities for Repayment of Principal -APSCL - Govt. Loan 1,608,667,050 1,698,667,050 0,2.1.4 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Loan 1,608,667,050 1,698,667,050 1,698,667,050 0	20.2.1	DSL for Renavment of Principal - BPDB (Code-199)	20.2.1.1	19,973,529,842	17,567,231,928
DSL for Repayment of Principal - APSCL (Code-199D) 20.2.1.3 1,717,838,430 1,908,067,030 DSL for Repayment of Principal - NESCO (Code-199D) 20.2.1.4 20.2.1.4 20.2.1.4 The above amount refers to the arrears in respect of principal due against Govt. Ioan 17,567,231,928 21,900,455,971 20.2.1.1 Debt Servicing Liabilities for Repayment of Principal - BPDB - Govt. Loan 17,567,231,928 21,900,455,971 20.2.1.2 Debt Servicing Liabilities for Repayment of Principal-PGCB - Govt. Loan 17,567,231,928 21,900,455,971 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal-PGCB - Govt. Loan 3,517,001,675 3,339,840,875 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal - PGCB - Govt. Loan 3,517,001,675 3,319,840,875 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal - PGCB - Govt. Loan 3,679,933,475 3,517,001,675 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Loan 1,608,667,050 1,99,933,475 3,517,001,675 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal - NESCO - Govt. Loan 1,608,667,050 1,99,734,690 1,09,571,400 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal - Foreign Loan 2,021,725,660 <td></td> <td>DSL for Repayment of Principal - PGCB (Code-199A)</td> <td>20.2.1.2</td> <td>3,679,953,475</td> <td>3,517,001,675</td>		DSL for Repayment of Principal - PGCB (Code-199A)	20.2.1.2	3,679,953,475	3,517,001,675
DSL for Repayment of Principal - NESCO (Code-199D) 20.2.1.4 503,102,671 415,003,139 The above amount refers to the arrears in respect of principal due against Govt. Lean 55,74,224,438 23,107,306,792 20.2.1.1 Debt Servicing Liabilities for Repayment of Principal - BPDB - Govt. Lean 17,567,221,928 21,920,435,971 20.2.1.2 Debt Servicing Liabilities for Repayment of Principal - PGCB - Govt. Lean 17,567,221,928 21,920,435,971 20.2.1.2 Debt Servicing Liabilities for Repayment of Principal - PGCB - Govt. Lean 0,973,529,842 17,567,231,928 20.2.1.2 Debt Servicing Liabilities for Repayment of Principal - PGCB - Govt. Lean 0,973,529,842 17,567,231,928 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Lean 0,619,953,775 3,517,001,675 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Lean 1,608,067,050 1,498,495,650 0.2.1.4 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Lean 1,608,067,050 1,995,712 1,995,712 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Lean 1,097,714,000 1,995,714,000 1,995,714,000 1,995,714,000 1,995,71			20.2.1.3	1,717,638,450	1,608,067,050
Zite above amount refers to the arrears in respect of principal due against Govt. Ioans Zite above amount refers to the arrears in respect of principal are against Govt. Ioans 20.2.1.1 Debt Servicing Liabilities for Repayment of Principal - BPDB - Govt. Loan 17,567,231,928 21,920,435,971 20.2.1.2 Debt Servicing Liabilities for Repayment of Principal-PGCB - Govt. Loan 17,567,231,928 21,920,435,971 20.2.1.2 Debt Servicing Liabilities for Repayment of Principal-PGCB - Govt. Loan 3,517,001,675 3,339,840,875 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal-PGCB - Govt. Loan 3,517,001,675 3,319,840,875 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Loan 3,679,933,475 3,517,001,675 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Loan 1,608,667,050 1,99,33,475 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal - NESCO - Govt. Loan 1,608,067,050 1,99,31,422 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal - NESCO - Govt. Loan 1,608,067,050 1,99,71,400 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal - Foreign Loan 2,017,72,648,450 1,608,067,050 1,717,458,450 1,608,		DSL for Repayment of Principal - NESCO (Code-199D)	20.2.1.4	503,102,671	415,060,139
20.2.1.1 Debt Servicing Liabilities for Repayment of Principal - BPDB -Govt. Loan Opening balance Add: Repayment due for the year 17,567,231,928 21,973,529,842 21,920,435,971 3,621,915,923 20.2.1.2 Debt Servicing Liabilities for Repayment of Principal -PGCB -Govt. Loan Opening balance Add: Repayment due for the year 3,517,001,675 1,62,951,800 3,339,849,875 1,775,67,231,928 20.2.1.2 Debt Servicing Liabilities for Repayment due for the year 3,517,001,675 1,62,951,800 3,317,001,675 1,771,51,800 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal -APSCL -Govt. Loan Opening balance Add: Repayment due for the year 1,608,067,050 1,09,953,475 3,517,001,675 3,517,001,675 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -APSCL -Govt. Loan Opening balance Add: Repayment due for the year 1,608,067,050 1,09,971,400 1,09,871,400 1,09,971,400 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan Opening balance Add: Repayment due for the year 1,608,067,050 1,02,671 415,060,139 415,060,139 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan Opening balance Add: Repayment due for the year 9,03,01,02,671 415,060,139 415,060,139 20.2.2 Debt Servicing Liabilities (DNL) for Repayment of Principal -Foreign Loan Opening balance Add: Repayment of Principal -FOCB (Code-199) 20,221 1,9				25,874,224,438	23,107,360,792
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20.2.1.2 Debt Servicing Liabilities for Repayment of Principal - PGCB - Govt. Loan 21.973,529,842 22.542,251,8942 20.2.1.2 Debt Servicing Liabilities for Repayment of Principal - PGCB - Govt. Loan 3,339,849,875 112,973,529,842 17.757,231,9265 20.2.1.2 Debt Servicing Liabilities for Repayment of Principal - PGCB - Govt. Loan 3,617,901,675 112,973,829,842 17.757,231,9265 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Loan 3,679,953,475 3,517,001,675 114,98,495,650 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Loan 1,608,067,050 1,498,495,650 0.2.1.4 Debt Servicing Liabilities for Repayment of Principal - APSCL - Govt. Loan 1,608,067,050 1,498,495,650 0.2.2.1.4 Debt Servicing Liabilities for Repayment of Principal - NESCO - Govt. Loan 1,717,638,450 1,608,067,050 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal - NESCO - Govt. Loan 415,060,139 415,060,139 20.2.2.1 Debt Servicing Liabilities for Repayment of Principal - Foreign Loan 503,102,671 415,060,139 20.2.2 Debt Servicing Liabilities for Repayment of Principal - Foreign Loan 57,183,287,764 46,575,664,412 20.2.2.1 Debt					, , ,
Less: Repayment Closing balance 2.000.000.000 7.975.119.966 20.2.1.2 Debt Servicing Liabilities for Repayment of Principal -PGCB -Govt. Loan Opening balance 3.517.001.675 3.339.849.875 20.2.1.2 Debt Servicing Liabilities for Repayment due for the year 3.517.001.675 102.951.800 177.151.800 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal -APSCL -Govt. Loan Opening balance 3.679.953.475 3.517.001.675 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal -APSCL -Govt. Loan Opening balance 1.608.067.050 1.498.495.650 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan Opening balance 1.608.067.050 1.498.495.650 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan Opening balance 1.498.495.650 1.608.067.050 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan Opening balance 1.498.495.650 1.608.067.050 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan Opening balance 1.608.067.050 1.498.495.650 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan Opening balance 1.608.067.050 1.498.495.650 20.2.2 Debt Servicing Liabilities for Repayment of P		Add: Repayment due for the year			
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20.2.1.2 Debt Servicing Liabilities for Repayment of Principal -PGCB -Govt. Loan Opening balance Add: Repayment due for the year 3,517,001,675 162,951,800 3,339,849,875 177,151,800 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal -APSCL -Govt. Loan Opening balance 3,679,953,475 3,517,001,675 3,517,001,675 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal -APSCL -Govt. Loan Opening balance 1,608,067,050 199,571,400 1,498,495,650 199,571,400 20.2.1.4 Debt Servicing Liabilities for Repayment due for the year Closing balance 1,717,638,450 1,608,067,050 1,608,067,050 20.2.1.4 Debt Servicing Liabilities for Repayment due for the year Closing balance 1,608,067,050 1,717,638,450 1,608,067,050 1,608,067,050 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan Opening balance Add. Repayment due for the year 415,060,139 415,060,139					
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Ad: Repayment due for the year 162,951,800 177,151,800 Ad: Repayment due for the year 3,679,953,475 3,517,001,675 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal -APSCL -Govt. Loan 0 1,608,067,050 1,498,495,650 Opening balance 1,608,067,050 1,995,71,400 1,09,571,400 1,09,571,400 Ad: Repayment 1,717,638,450 1,608,067,050 1,09,571,400 1,09,571,400 Less: Repayment 1,717,638,450 1,608,067,050 1,09,571,400 1,09,571,400 Closing balance 1,717,638,450 1,608,067,050 1,09,571,400 1,09,571,400 Ad: Repayment 1,717,638,450 1,608,067,050 1,498,495,650 1,608,067,050 1,09,571,400 Less: Repayment 1,717,638,450 1,608,067,050 1,717,638,450 1,608,067,050 1,09,571,400 1,09,571,400 Less: Repayment 0 1,717,638,450 1,608,067,050 1,415,060,139 Less: Repayment 1,608,067,050 1,415,060,139 1,1608,067,050 1,064,816,74,12,78 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan 9,082,068,895 2,32,21,727,666 59,082,068,895	20.2.1.2			2 515 001 (75	2 220 840 875
Add. Repayment die for the year 3,679,953,475 3,517,001,675 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal -APSCL -Govt. Loan 0pening balance 1,608,067,050 Add: Repayment due for the year 1,608,067,050 1,9,571,400 109,571,400 Less: Repayment Closing balance 1,608,067,050 1,95,8455 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan 1,717,638,450 1,608,067,050 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan 415,060,139 - Opening balance 415,060,139 - - Add: Repayment 503,102,671 415,060,139 - Less: Repayment 503,102,671 415,060,139 - Closing balance 503,102,671 415,060,139 - 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan 66,575,664,412 59,082,068,895 Opening balance 503,102,671 415,060,139 - 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal -Foreign Loan - - DSL for Repayment of Principal - BPDB (Code-199) 20,22.2 1,836,669,560 1,064,316,674		Opening balance			
Less: Repayment Closing balance 3,679,953,475 3,517,001,675 20.2.1.3 Debt Servicing Liabilities for Repayment of Principal-APSCL -Govt. Loan Opening balance 1,608,067,050 1,498,495,650 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan Opening balance 1,717,638,450 1,608,067,050 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan Opening balance 1,717,638,450 1,608,067,050 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan Opening balance 415,060,139 415,060,139 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan Opening balance 503,102,671 415,060,139 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan Opening balance 46,575,664,412 59,082,068,895 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal -Foreign Loan DSL for Repayment of Principal - PGCB (Code-199) 20.2.2.1 49,787,083,313 41,333,114,305 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal - PGCB (Code-199A) 20.2.2.1 49,787,083,313 41,333,114,305 20.2.2.1 DESL for Repayment of Principal - NPSCL (Code-199A) 20.2.2.1 40,6375,664,4		Add: Repayment due for the year			
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Opening balance Add: Repayment due for the year 1,608,067,050 109,571,400 1,498,495,650 109,571,400 Less: Repayment Closing balance 1,717,638,450 1,608,067,050 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan Opening balance 1,717,638,450 1,608,067,050 20.2.1.4 Debt Servicing Liabilities for Repayment due for the year Closing balance 88,042,532 415,060,139 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan Opening balance 503,102,671 415,060,139 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan Opening balance 46,575,664,412 59,082,068,895 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal -Foreign Loan DSL for Repayment of Principal - BPDB (Code-199) 20.2.2.1 49,787,083,313 41,333,114,305 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal - BPDB (Code-199A) 20.2.2.1 49,787,083,313 41,333,114,305 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal - BPCB (Code-199A) 20.2.2.1 49,787,083,313 41,333,114,305 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal - PGCB (Code-199B) 20.2.2.1 49,787,083,313 41,333,114,305 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal - PGCB (Code-199		Closing balance		3,679,953,475	3,517,001,675
Opening balance Add: Repayment due for the year 1,608,067,050 109,571,400 1,498,495,650 109,571,400 Less: Repayment Closing balance 1,717,638,450 1,608,067,050 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan Opening balance 1,717,638,450 1,608,067,050 20.2.1.4 Debt Servicing Liabilities for Repayment due for the year Closing balance 88,042,532 415,060,139 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan Opening balance 503,102,671 415,060,139 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan Opening balance 46,575,664,412 59,082,068,895 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal -Foreign Loan DSL for Repayment of Principal - BPDB (Code-199) 20.2.2.1 49,787,083,313 41,333,114,305 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal - BPDB (Code-199A) 20.2.2.1 49,787,083,313 41,333,114,305 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal - BPCB (Code-199A) 20.2.2.1 49,787,083,313 41,333,114,305 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal - PGCB (Code-199B) 20.2.2.1 49,787,083,313 41,333,114,305 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal - PGCB (Code-199	20.2.1.3	Debt Servicing Liabilities for Repayment of Principal -APSCL -Govt. Loan			
1,717,638,450 1,608,067,050 Less: Repayment Closing balance 1,717,638,450 1,608,067,050 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan Opening balance 415,060,139 Add: Repayment due for the year 88,042,532 415,060,139 Less: Repayment Closing balance - - 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan Opening balance Add: Repayment due for the year - 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal -Foreign Loan Opening balance 46,575,664,412 59,082,068,895 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal -Foreign Loan DSL for Repayment of Principal - BPDB (Code-199) 20.2.2.1 49,787,083,313 41,333,114,305 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal - BPDB (Code-199) 20.2.2.1 49,787,083,313 41,333,114,305 DSL for Repayment of Principal - APSCL (Code-199A) 20.2.2.2 1,866,69,560 543,669,051 DSL for Repayment of Principal - APSCL (Code-199C) 20.2.2.4 2,681,962,79 2,326,381,764 DSL for Repayment of Principal -NESCO (Code-199C) 20.2.2.5 1,810,733,465 1,307,292,624 DSL for Repayment of Principal -NESCO (Code-199C)		Opening balance			
Less: Repayment Closing balance 1,717,638,450 1,608,067,050 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan Opening balance Add: Repayment due for the year 415,060,139 88,042,532 415,060,139 415,060,139 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan Opening balance 503,102,671 415,060,139 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan Opening balance 46,575,664,412 59,082,068,895 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal -Foreign Loan DSL for Repayment of Principal - BPDB (Code-199) 20.2.2.1 49,787,083,313 12,614,104,314 41,333,114,305 543,669,561 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal -Foreign Loan DSL for Repayment of Principal - BPDB (Code-199A) 20.2.2.2 49,787,083,313 1,866,695,560 41,333,114,305 543,669,051 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal - BPDB (Code-199A) 20.2.2.2 1,866,695,560 41,333,669,560 DSL for Repayment of Principal - APSCL (Code-199B) 20.2.2.4 2,681,962,799 2,322,638,178 DSL for Repayment of Principal -NESCO (Code-199C) 20.2.2.5 57,183,287,764 46,575,664,412 DSL for Repayment of Principal -NESCO (Code-199C) 20.2.2.5 57,183,287,764 46,575,664,412		Add: Repayment due for the year			
Closing balance 1,717,638,450 1,608,067,050 20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan 415,060,139 415,060,139 Add: Repayment due for the year 88,042,532 415,060,139 Less: Repayment 503,102,671 415,060,139 Closing balance 503,102,671 415,060,139 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan 46,575,664,412 \$9,082,068,895 Opening balance 23,221,727,666 17,457,412,578 Add: Repayment due for the year 23,221,727,666 17,457,412,578 69,797,392,078 76,539,481,473 29,963,817,062 Less: Repayment 12,614,104,314 29,963,817,062 Closing balance 57,183,287,764 46,575,664,412 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal-Foreign Loan 12,614,104,314 29,963,817,062 DSL for Repayment of Principal - BPDB (Code-199) 20,2.2.1 49,787,083,313 41,333,114,305 DSL for Repayment of Principal - APSCL (Code-199B) 20,2.2.3 1,066,838,627 1,064,316,674 DSL for Repayment of Principal - NPSCL (Code-199C) 20,2.2.4 2,819,62,799 2,326,638,178 DS		Less: Repayment		1,717,638,450	1,608,067,050
Opening balance 415,060,139 - Add: Repayment due for the year 88,042,532 415,060,139 Less: Repayment 503,102,671 415,060,139 Closing balance 503,102,671 415,060,139 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan - Opening balance 23,221,727,666 17,457,412,578 Add: Repayment due for the year 23,221,727,666 17,457,412,578 Closing balance 23,221,727,666 17,457,412,578 Closing balance 23,221,727,666 17,457,412,578 Closing balance 23,221,727,666 17,457,412,578 Closing balance 23,221,727,664 46,575,664,412 DSL for Repayment of Principal - BPDB (Code-199) 20,2.2.1 49,787,083,313 41,333,114,305 DSL for Repayment of Principal - PGCB (Code-199A) 20,2.2.2 1,836,669,560 543,669,051 DSL for Repayment of Principal - APSCL (Code-199B) 20,2.2.3 1,066,838,627 1,064,316,674 DSL for Repayment of Principal - WZPDCL (Code-199C) 20,2.2.4 2,681,962,799 2,326,681,785 DSL for Repayment of Principal - NESCO (Code-199C) 20,2.2.5 1,810,733,465				1,717,638,450	1,608,067,050
Opening balance 415,060,139 - Add: Repayment due for the year 88,042,532 415,060,139 Less: Repayment 503,102,671 415,060,139 Closing balance 503,102,671 415,060,139 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan - Opening balance 23,221,727,666 17,457,412,578 Add: Repayment due for the year 23,221,727,666 17,457,412,578 Closing balance 23,221,727,666 17,457,412,578 Closing balance 23,221,727,666 17,457,412,578 Closing balance 23,221,727,666 17,457,412,578 Closing balance 23,221,727,664 46,575,664,412 DSL for Repayment of Principal - BPDB (Code-199) 20,2.2.1 49,787,083,313 41,333,114,305 DSL for Repayment of Principal - PGCB (Code-199A) 20,2.2.2 1,836,669,560 543,669,051 DSL for Repayment of Principal - APSCL (Code-199B) 20,2.2.3 1,066,838,627 1,064,316,674 DSL for Repayment of Principal - WZPDCL (Code-199C) 20,2.2.4 2,681,962,799 2,326,681,785 DSL for Repayment of Principal - NESCO (Code-199C) 20,2.2.5 1,810,733,465	20.214	Debt Servicing Liabilities for Renayment of Principal -NESCO -Govt. Loan			
Add: Repayment due for the year 88,042,532 415,060,139 Less: Repayment 503,102,671 415,060,139 Closing balance 503,102,671 415,060,139 20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan 46,575,664,412 59,082,068,895 Add: Repayment due for the year 20,22,1727,666 17,457,412,578 69,977,392,078 Add: Repayment Closing balance 57,183,287,764 46,575,664,412 29,963,817,062 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal - Foreign Loan 02,2.2.1 49,787,083,313 41,333,114,305 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal - PGCB (Code-199) 20,2.2.1 49,787,083,313 41,333,114,305 DSL for Repayment of Principal - PGCB (Code-199A) 20,2.2.3 1,066,838,627 1,064,316,674 DSL for Repayment of Principal - NPSCL (Code-199B) 20,2.2.4 2,681,962,799 2,326,638,1764 DSL for Repayment of Principal - NPSCD (Code-199C) 20,2.2.4 2,681,962,799 2,326,638,1764 DSL for Repayment of Principal - NESCO (Code-199C) 20,2.2.4 2,681,962,799 2,326,638,1764 DSL for Repayment of Principal - NESCO (Code-199C) 20,2.2.5<					-)
Less: Repayment Closing balance 503,102,671 415,060,139 20.2.2 Debt Servicing Liabilities for Repayment of Principal - Foreign Loan Opening balance Add: Repayment due for the year 46,575,664,412 23,221,727,666 59,082,068,895 23,221,727,666 Less: Repayment due for the year 23,221,727,666 17,457,412,578 Less: Repayment Closing balance 57,183,287,764 46,575,664,412 Debt Servicing Liabilities (DSL) for Repayment of Principal-Foreign Loan DSL for Repayment of Principal - BPDB (Code-199) 20.2.2.1 49,787,083,313 41,333,114,305 DSL for Repayment of Principal - BCB (Code-199A) 20.2.2.2 1,836,669,560 543,669,051 DSL for Repayment of Principal - APSCL (Code-199B) 20.2.2.4 2,681,962,799 2,326,638,178 DSL for Repayment of Principal - NESCO (Code-199C) 20.2.2.5 1,810,733,465 1,307,926,204					
Closing balance 503,102,671 415,060,139 20.2.2 Debt Servicing Liabilities for Repayment of Principal - Foreign Loan 46,575,664,412 59,082,068,895 Add: Repayment due for the year 23,221,727,666 17,457,412,578 69,797,392,078 76,639,481,473 Less: Repayment Closing balance 57,183,287,764 46,575,664,412 29,963,817,062 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal-Foreign Loan 57,183,287,764 41,333,114,305 DSL for Repayment of Principal - BPDB (Code-199) 20.2.2.1 49,787,083,313 41,333,114,305 DSL for Repayment of Principal - APSCL (Code-199A) 20.2.2.3 1,836,669,560 543,669,051 DSL for Repayment of Principal - APSCL (Code-199B) 20.2.2.4 2,681,962,799 2,322,638,178 DSL for Repayment of Principal - NESCO (Code-199C) 20.2.2.5 1,810,733,465 1,307,926,204 S7,183,287,764 46,575,664,412 46,575,664,412 57,183,287,764 46,575,664,412		Lassi Danaumont		503,102,671	415,060,139
Opening balance 46,575,664,412 59,082,068,895 Add: Repayment due for the year 23,221,727,666 17,457,412,578 Bess: Repayment 69,797,392,078 76,539,481,473 Closing balance 12,614,104,314 29,963,817,062 String Liabilities (DSL) for Repayment of Principal-Foreign Loan 57,183,287,764 46,575,664,412 DSL for Repayment of Principal - BPDB (Code-199) 20.2.2.1 49,787,083,313 41,333,114,305 DSL for Repayment of Principal - PGCB (Code-199A) 20.2.2.2 1,836,669,560 543,669,051 DSL for Repayment of Principal - APSCL (Code-199B) 20.2.2.4 2,681,962,799 2,326,638,178 DSL for Repayment of Principal -WZPDCL (Code-199C) 20.2.2.5 1,810,733,465 1,064,316,674 DSL for Repayment of Principal -NESCO (Code-199C) 20.2.2.5 1,810,733,465 1,307,926,204				503,102,671	415,060,139
Opening balance 46,575,664,412 59,082,068,895 Add: Repayment due for the year 23,221,727,666 17,457,412,578 Bess: Repayment 69,797,392,078 76,539,481,473 Closing balance 12,614,104,314 29,963,817,062 String Liabilities (DSL) for Repayment of Principal-Foreign Loan 57,183,287,764 46,575,664,412 DSL for Repayment of Principal - BPDB (Code-199) 20.2.2.1 49,787,083,313 41,333,114,305 DSL for Repayment of Principal - PGCB (Code-199A) 20.2.2.2 1,836,669,560 543,669,051 DSL for Repayment of Principal - APSCL (Code-199B) 20.2.2.4 2,681,962,799 2,326,638,178 DSL for Repayment of Principal -WZPDCL (Code-199C) 20.2.2.5 1,810,733,465 1,064,316,674 DSL for Repayment of Principal -NESCO (Code-199C) 20.2.2.5 1,810,733,465 1,307,926,204					
Add: Repayment due for the year 23,221,727,666 17,457,412,578 Add: Repayment due for the year 69,797,392,078 76,539,481,473 Less: Repayment 12,614,104,314 29,963,817,062 Closing balance 57,183,287,764 46,575,664,412 DSL for Repayment of Principal - BPDB (Code-199) 20.2.2.1 49,787,083,313 41,333,114,305 DSL for Repayment of Principal - PGCB (Code-199A) 20.2.2.2 1,836,669,560 543,669,051 DSL for Repayment of Principal - APSCL (Code-199B) 20.2.2.3 1,066,838,627 1,064,316,674 DSL for Repayment of Principal -WZPDCL (Code-199C) 20.2.2.4 2,681,962,799 2,326,638,178 DSL for Repayment of Principal -NESCO (Code-199C) 20.2.2.5 1,810,733,465 1,307,926,204 57,183,287,764 46,575,664,412 46,575,664,412 1,307,926,204	20.2.2	.		16 575 664 412	50 002 060 005
69,797,392,078 76,539,481,473 Less: Repayment Closing balance 57,183,287,764 46,575,664,412 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal-Foreign Loan DSL for Repayment of Principal - BPDB (Code-199) 20.2.2.1 49,787,083,313 41,333,114,305 DSL for Repayment of Principal - PGCB (Code-199A) 20.2.2.2 1,836,669,560 543,669,051 DSL for Repayment of Principal - APSCL (Code-199B) 20.2.2.3 1,066,838,627 1,064,316,674 DSL for Repayment of Principal -WZPDCL (Code-199C) 20.2.2.4 2,681,962,799 2,326,638,178 DSL for Repayment of Principal -NESCO (Code-199C) 20.2.2.5 1,810,733,465 1,307,926,204 57,183,287,764 46,575,664,412 46,575,664,412 46,575,664,412		• •			
Less: Repayment 12,614,104,314 29,963,817,062 Closing balance 57,183,287,764 46,575,664,412 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal-Foreign Loan 1000000000000000000000000000000000000		Add: Repayment due for the year			
Closing balance 57,183,287,764 46,575,664,412 20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal-Foreign Loan 20.2.2.1 49,787,083,313 41,333,114,305 DSL for Repayment of Principal - BPDB (Code-199) 20.2.2.2 1,836,669,560 543,669,051 DSL for Repayment of Principal - APSCL (Code-199B) 20.2.2.3 1,066,838,627 1,064,316,674 DSL for Repayment of Principal - WZPDCL (Code-199C) 20.2.2.4 2,681,962,799 2,326,638,178 DSL for Repayment of Principal -NESCO (Code-199C) 20.2.2.5 1,810,733,465 1,307,926,204		Less. Renarment			
DSL for Repayment of Principal - BPDB (Code-199) 20.2.2.1 49,787,083,313 41,333,114,305 DSL for Repayment of Principal - PGCB (Code-199A) 20.2.2.2 1,836,669,560 543,669,051 DSL for Repayment of Principal - APSCL (Code-199B) 20.2.2.3 1,066,838,627 1,064,316,674 DSL for Repayment of Principal - WZPDCL (Code-199C) 20.2.2.4 2,681,962,799 2,326,638,178 DSL for Repayment of Principal -NESCO (Code-199C) 20.2.2.5 1,810,733,465 1,307,926,204 DSL for Repayment of Principal -NESCO (Code-199C) 20.2.7.5 1,810,733,465 1,307,926,204					46,575,664,412
DSL for Repayment of Principal - BPDB (Code-199) 20.2.2.1 49,787,083,313 41,333,114,305 DSL for Repayment of Principal - PGCB (Code-199A) 20.2.2.2 1,836,669,560 543,669,051 DSL for Repayment of Principal - APSCL (Code-199B) 20.2.2.3 1,066,838,627 1,064,316,674 DSL for Repayment of Principal - WZPDCL (Code-199C) 20.2.2.4 2,681,962,799 2,326,638,178 DSL for Repayment of Principal -NESCO (Code-199C) 20.2.2.5 1,810,733,465 1,307,926,204 DSL for Repayment of Principal -NESCO (Code-199C) 20.2.7.5 1,810,733,465 1,307,926,204					
DSL for Repayment of Principal - BPDB (Code-199) 20.2.2.1 49,787,083,313 41,333,114,305 DSL for Repayment of Principal - PGCB (Code-199A) 20.2.2.2 1,836,669,560 543,669,051 DSL for Repayment of Principal - APSCL (Code-199B) 20.2.2.3 1,066,838,627 1,064,316,674 DSL for Repayment of Principal - WZPDCL (Code-199C) 20.2.2.4 2,681,962,799 2,326,638,178 DSL for Repayment of Principal -NESCO (Code-199C) 20.2.2.5 1,810,733,465 1,307,926,204 DSL for Repayment of Principal -NESCO (Code-199C) 20.2.7.5 1,810,733,465 1,307,926,204	20,2,2	Debt Servicing Liabilities (DSL) for Repayment of Principal-Foreign Loan			
DSL for Repayment of Principal - PGCB (Code-199A) 20.2.2.2 1,836,669,560 543,669,051 DSL for Repayment of Principal - APSCL (Code-199B) 20.2.2.3 1,066,838,627 1,064,316,674 DSL for Repayment of Principal - WZPDCL (Code-199C) 20.2.2.4 2,681,962,799 2,326,638,178 DSL for Repayment of Principal -NESCO (Code-199C) 20.2.2.5 1,810,733,465 1,307,926,204 57,183,287,764 46,575,664,412			20.2.2.1	49,787,083,313	41,333,114,305
DSL for Repayment of Principal -WZPDCL (Code-199C) 20.2.2.4 2,681,962,799 2,326,638,178 DSL for Repayment of Principal -NESCO (Code-199C) 20.2.2.5 1,810,733,465 1,307,926,204 57,183,287,764 46,575,664,412 46,575,664,412 46,575,664,412			20.2.2.2		
DSL for Repayment of Principal -NESCO (Code-199C) 20.2.2.5 1,810,733,465 1,307,926,204 57,183,287,764 46,575,664,412					
57,183,287,764 46,575,664,412					
		DSL for Repayment of Principal -NESCO (Code-199C)	20.2.2.5		
The above amount refers to the arrears in respect of principal due against foreign loans				57,183,287,764	40,5/5,664,412

The above amount refers to the arrears in respect of principal due against foreign loans



		Ref. Notes &	Ref. Notes & Amount in	BDT
		Schedules	30-Jun-23	30-Jun-22
20.2.2.1	Debt Servicing Liabilities for Repayment of Principal - BPDB -Foreign Loan			
20.2.2.1	Opening balance		41,333,114,305	42,041,106,638
	Add: Repayment due for the year		21,068,073,322	14,820,901,712
	rad, hope, none and the set of the		62,401,187,627	56,862,008,350
	Less: Repayment		12,614,104,314	15,528,894,045
	Closing balance		49,787,083,313	41,333,114,305
	closing balance			
20.2.2.2	Debt Servicing Liabilities for Repayment of Prineipal -PGCB -Foreign Loan			
20.2.2.2	Opening balance		543,669,051	9,524,441,959
	Add: Repayment due for the year		1,293,000,509	92,048,342
	Add, Repayment and for the year		1,836,669,560	9,616,490,300
	Less: Repayment			9,072,821,249
	Closing balance		1,836,669,560	543,669,051
	Closing bullie			
20.2.2.3	Debt Servicing Liabilities for Repayment of Principal -APSCL -Foreign Loan			
20.2.2.3	Opening balance		1,064,316,674	5,383,633,748
	Add: Repayment due for the year		2,521,953	1,042,784,694
	rice. repujitent and set by the		1,066,838,627	6,426,418,442
	Less: Repayment			5,362,101,768
	Closing balance		1,066,838,627	1,064,316,674
20.2.2.4	Debt Servicing Liabilities for Repayment of Principal -WZPDCL -Foreign Loan			
20.2.2.	Opening balance		2,326,638,178	2,132,886,551
	Add: Repayment due for the year		355,324,621	193,751,627
			2,681,962,799	2,326,638,178
	Less: Repayment			-
	Closing balance		2,681,962,799	2,326,638,178
20.2.2.5	Debt Servicing Liabilities for Repayment of Principal -NESCO -Foreign Loan			
	Opening balance		1,307,926,204	-
	Add: Repayment due for the year		502,807,261	1,307,926,204
			1,810,733,465	1,307,926,204
	Less: Repayment			-
	Closing balance		1,810,733,465	1,307,926,204
20.2.3	Debt Servicing Liabilities (DSL) for Repayment of Principal-PSDF Loan			
	Opening balance		8,050,602,795	-
	Add: Repayment due for the year		8,716,357,730	8,050,602,795
			16,766,960,525	8,050,602,795
	Less: Repayment		6,027,077,000	9.050 (03.505
	Closing balance		10,739,883,525	8,050,602,795

The above amount refers to the arrears in respect of principal due against Loan from Power Sector Development Fund (PSDF)

20.3	Debt Servicing Liabilities (DSL) for Interest			
	Interest on Debenture	20,3.1	499,156	499,156
	Interest of Government Loan	20.3.2	27,286,325,319	25,337,766,821
	Interest on Foreign Loan	20,3,3	54,496,943,040	51,542,678,982
	Interest on PSDF Loan	20.3,4	1,542,380,421	896,551,374
			83.326.147.936	77,777,496,333

The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans.

20.3.1	Interest on Debenture Completed Projects Ongoing Projects	20.3.1.1 20.3.1.2	59,449 439,707 499,156	59,449 439,707 499,156
20.3.2	Interest of Government Loan Completed Projects Ongoing Projects	20.3.2.1 20.3.2.2	3,622,316,566 23,664,008,754 27,286,325,319	3,568,857,868 21,768,908,954 25,337,766,821



		Ref. Notes &	Amount in	1 BDT	
		Schedules	30-Jun-23	30-Jun-22	
0.3.2.1 Debt Servicing Li	abilities (DSL) for Interest -Government Loan (Comple	ted project)			
			3,568,857,868	3,364,860,220	
	Opening balance Add: Accrued during the year		53,458,698	203,997,647	
			3,622,316,566	3,568,857,868	
	Less: Paid during the year Closing balance		3,622,316,566	3,568,857,868	
2211 DSL Interact of C	overnment Loan (Completed project)				
DSL Interest of G	Interest (Code-316)-BPDB	20.3.2.1.1	518,088,322	518,088,322	
	Interest (Code-316 B)- PGCB	20.3.2.1.2	1,906,592,110	1,885,271,542	
DSL	Interest- (Code-316 C)-APSCL	20.3.2.1.3	908,952,284	886,178,504 128,017,896	
	Interest-(Code-316 D)- WZPDCL	20.3.2.1.4	128,017,896 160,665,953	151,301,603	
DSL	Interest-(Code-316 F)- NESCO	20.3.2.1.5	3,622,316,566	3,568,857,868	
0.3.2.1.1. DSI Interest (Co	de-316)-BPDB -Government Loan (Completed project)				
			518,088,322	518,088,322	
	Opening balance Add: Accrued during the year				
	Add. Accided during the year		518,088,322	518,088,322	
	Less: Paid during the year Closing balance		518,088,322	518,088,322	
		urt)			
0.3.2.1.2 DSL Interest (Co	de-316 B)- PGCB -Government Loan (Completed proje			1.050.626.420	
	Opening balance		1,885,271,542	1,858,636,420 26,635,122	
	Add: Accrued during the year		21,320,568	1,885,271,542	
	Less: Paid during the year			1 005 271 542	
	Closing balance		1,906,592,110	1,885,271,542	
0.3.2.1.3 DSL Interest- (C	ode-316 C)-APSCL-Government Loan (Completed proj	ect)			
	Opening balance		886,178,504	860,117,582	
	Add: Accrued during the year		22,773,780	26,060,922 886,178,504	
	Less: Paid during the year		-	-	
	Closing balance		908,952,284	886,178,504	
20.3.2.1.4 DSL Interest- (C	ode-316 D)-WZPDCL-Government Loan (Completed p	roject)			
	Opening balance		128,017,896	128,017,896	
	Add: Accrued during the year		128,017,896	128,017,896	
	Less: Paid during the year				
	Closing balance		128,017,896	128,017,896	
:0.3.2.1.5 DSL Interest- (C	ode-316-F)-NESCO-Government Loan (Completed pro	ject)			
			151,301,603		
	Opening balance Add: Accrued during the year		9,364,350	151,301,603	
	Add, Accided during the year		160,665,953	151,301,603	
	Less: Paid during the year		160,665,953		
	Closing balance			131,301,003	
20.3.2.2 Debt Servicing L	iabilities (DSL) for Interest -Government Loan (Ongoin	ig project)			
	Opening balance		21,768,908,954	21,288,099,870	
	Add: Accrued during the year		2,587,784,800	2,568,791,040 23,856,890,910	
	The second se		24,356,693,754 692,685,000	2,087,981,962	
	Less: Paid during the year		23,664,008,754	21,768,908,954	
	Closing balance				



3,750,810,680

3,757,646,989

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Chartered	Accou	ntants

	Ref. Notes &	Amount in	
	Schedules	30-Jun-23	30-Jun-22
20.3.2.2.1 DSL Interest of Government Loan (Ongoing project)			01.7(0.000.051
DSL Interest (Code-316)-BPDB	20.3.2.2.1	23,664,008,754	21,768,908,954
DSL Interest (Code-316 B)- PGCB	20.3.2.2.2	-	-
DSL Interest- (Code-316 C)-APSCL	20.3.2.2.3	-	-
DSL Interest-(Code-316 D)- WZPDCL	20.3.2.2.4	-	-
DSL Interest-(Code-316 F)- NESCO	20.3.2.2.5	23,664,008,754	21,768,908,954
			<u>,</u>
20.3.2.2.1 DSL Interest (Code-316)-BPDB -Government Loan (Ongoing project)			
Opening balance		21,768,908,954	21,288,099,870
Add: Accrued during the year		2,587,784,800	2,568,791,046
Add. Accided during the year		24,356,693,754	23,856,890,916
Less: Paid during the year		692,685,000	2,087,981,962
Closing balance		23,664,008,754	21,768,908,954
20.3.3 Interest on Foreign Loan	20.3.3.1	32,327,393,326	29,373,129,268
Completed Projects	20.3.3.2	22,169,549,714	22,169,549,714
Ongoing Projects	20.3.3.2	54,496,943,040	51,542,678,982
20.3.3.1 Debt Servicing Liabilities (DSL) for Interest -Foreign Loan (Completed project)			
Opening balance		29,373,129,268	26,139,063,834
Add: Accrued during the year		7,851,690,025	7,264,786,594
		37,224,819,293	33,403,850,428
Less: Paid during the year		4,897,425,967	4,030,721,160
Closing balance		32,327,393,326	29,373,129,268
20.3.3.1.1 DSL Interest of Foreign Loan (Completed project)			
DSL Interest (Code-316 A)-BPDB	20.3.3.1.1	20,362,787,004	17,740,968,280
DSL Interest (Code-316 A)-BI DB	20.3.3.1.2	5,598,332,239	5,598,332,239
DSL Interest (Code-316 C)-APSCL	20.3.3.1.3	3,757,646,989	3,750,810,680
, .	20.3.3.1.4	2,006,397,607	1,750,344,036
DSL Interest-(Code 316 D)- WZPDCL	20.3.3.1.5	602,229,487	532,674,032
DSL Interest-(Code-316 F)- NESCO	20.5.5.1.5	32,327,393,326	29,373,129,268
20.3.3.1.1 DSL Interest (Code-316 A)-BPDB -Foreign Loan (Completed project)			
		17,740,968,280	16,039,593,896
Opening balance		7,519,244,690	4,702,424,886
Add: Accrued during the year		25,260,212,971	20,742,018,782
		4,897,425,967	3,001,050,502
Less: Paid during the year		20,362,787,004	17,740,968,280
Closing balance		20,302,707,001	
20.3.3.1.2 DSL Interest (Code-316 B)- PGCB -Foreign Loan (Completed project)			
Opening balance		5,598,332,239	6,579,119,859
Add: Accrued during the year		-	48,883,038
		5,598,332,239	6,628,002,897
Less: Paid during the year			1,029,670,658
Closing balance		5,598,332,239	5,598,332,239
20.3.3.1.3 DSL Interest- (Code-316 C)-APSCL -Foreign Loan (Completed project)			
Opening balance		3,750,810,680	2,073,672,755
Add: Accrued during the year		6,836,309	1,677,137,925
Aud. A tool and all ing the your		3,757,646,989	3,750,810,680
Lass Daid during the upper		_	-

Less: Paid during the year Closing balance



			Amount in	BDT
		Ref. Notes & Schedules	30-Jun-23	30-Jun-22
20.3.3.1.4 DSL Interest-(0	Code-316 D)- WZPDCL -Foreign Loan (Completed pr	oject)		
	Opening balance		1,750,344,036	1,446,677,323
	Add: Accrued during the year		256,053,571	303,666,713
			2,006,397,607	1,750,344,036
	Less: Paid during the year Closing balance		2,006,397,607	1,750,344,036
20.3.3.1.5 DSL Interest-(0	Code-316 F)-NESCO-Foreign Loan (Completed projec	rt)		
	Opening balance		532,674,032	
	Add: Accrued during the year		69,555,455	532,674,032
	And. Aborded daming the year		602,229,487	532,674,032
	Less: Paid during the year		602,229,487	532,674,032
	Closing balance		602,229,487	
20.3.3.2 Debt Servicing	Liabilities (DSL) for Interest -Foreign Loan (Ongoing	project)		
	Opening balance		22,169,549,714	22,169,549,714
	Add: Accrued during the year		<u> </u>	
	Lease Daid during the year		22,169,549,714	22,169,549,714
	Less: Paid during the year Closing balance		22,169,549,714	22,169,549,714
	crossing culture			
20.3.3.2.1 DSL Interest of	f Foreign Loan (Ongoing project)			
Di	SL Interest (Code-316 A)-BPDB	20.3.3.2.1	22,169,549,714	22,169,549,714
	SL Interest (Code-316 B)- PGCB	20.3.3.2.2 20.3.3.2.3	-	-
	SL Interest- (Code-316 C)-APSCL	20.3.3.2.3		
	SL Interest-(Code-316 D)- WZPDCL SL Interest-(Code-316 F)- NESCO	20.3.3.2.5		
D	SE merest (code stor) ALSEE		22,169,549,714	22,169,549,714
20.3.3.2.1 DSL Interest (0	Code-316 A)-BPDB -Foreign Loan (Ongoing project)			
	Opening balance		22,169,549,714	22,169,549,714
	Add: Accrued during the year	÷	-	_
	5.		22,169,549,714	22,169,549,714
	Less: Paid during the year			22 1/0 540 714
	Closing balance		22,169,549,714	22,169,549,714
20.3.4 Interest on PSI)F Loan	ي. د	/	
	ompleted Projects	20.3.4.1	-	-
O	ngoing Projects	20.3.4.2	1,542,380,421 1,542,380,421	896,551,374 896,551,374
			1,342,300,421	070,331,074
20.3.4.2 Debt Servicing	Liabilities (DSL) for Interest -PSDF Loan (Ongoing p	projects)		
	Opening balance		896,551,374	-
	Add: Accrued during the year		645,829,047	2,451,533,406
			1,542,380,421	2,451,533,406 1,554,982,032
	Less: Paid during the year Closing balance		1,542,380,421	896,551,374
20.4. Reimbursable	Project AID (RPA)			
20.4. Reindursable	Opening balance		1,024,287,460	1,024,287,460
	Add: Addition during the year			
	с ,		1,024,287,460	1,024,287,460
	Less: Refunded during the year		1,024,287,460	1,024,287,460
	Closing balance		1,027,207,100	1,02 1,207,700

It represents the intermediate liability to the Government for meeting local expenditure against reimbursable project aid. On receipts of replenishment from donors the amount of liability is reduced.



Chartered	Accountants

		Ref. Notes & Amount in BI		n BDT
		Schedules	30-Jun-23	30-Jun-22
20,5.	Interest on budgetary support from Govt.		100 402 165 760	95,545,129,760
	Opening balance		108,493,165,760 12,948,036,000	12,948,036,000
	Add: Accrued during the year		121,441,201,760	108,493,165,760
	Less: Paid during the year Closing balance		121,441,201,760	108,493,165,766
	It refers to the amount as interest @ 3% on amount received against budgetary support as	subsidy from Governm	nent	
		, east		
21	Payables to Power Sector Development Fund (PSDF) Opening balance		6,266,929,207	12,792,859,70
	Add: Payable during the year		12,667,452,000	12,240,895,50
			18,934,381,207	25,033,755,20
	Less: Payment made during the year		14,577,600,000	18,766,826,00
	Closing balance		4,356,781,207	6,266,929,20
	This represents amount payable to PSDF by BPDB against bulk sale $@0.15$ Tk./kwh as p	ber BERC order		
22	Trade and other payables		456,183,108,219	306,318,918,97
	Accounts Payable - Contractors & Suppliers.	22.1	456,183,108,219 902,839	1,718,50
	Accounts Payable - Others.	22.2	456,184,011,059	306,320,637,47
		Cabadula M		
22.1	Accounts Payable - Contractors & Suppliers.	Schedule-M		
	Opening balance		306,318,918,978	103,887,761,12
	Add: Accrued during the year		448,081,105,829	301,933,826,02
			754,400,024,807	405,821,587,14
	Less: Payment made during the year		298,216,916,587	99,502,668,17
			298,216,916,587	99,502,668,17
	Closing balance		456,183,108,219 =	306,318,918,97
22.2	Accounts Payable - Others.			
	Opening balance		1,718,501	1,925,11
	Add: Accrued during the year		902,839	1,609,96
			2,621,340	3,535,07
	Less: Payment made during the year		1,718,501	1,816,57
			1,718,501	1,816,57
	Closing balance		902,839	1,718,50
	Other current liabilities		1.040.505	1 049 50
23	Accrued Salaries and Allowances (Code-314)	23.1	1,048,595	1,048,59
23	Accrued Expenses- Others (Code-315)	23.2	479,880	1,723,64 1,682,393,17
23	Security Deposit - Contractors & Suppliers (Code-322)	23.3	1,635,683,322	
23	Other Deposits (Code-324)	23.4	6,721,300	6,603,83
23		23.5	1,086,884	1,055,81 22,671,20
23	CBA Contribution (Code-325)		23,916,250	8,081,32
23	Benevolent Fund (Code-342)	23.6		0,001,52
23	Benevolent Fund (Code-342) Employees Other Salary Deduction (Code-343)	23. 7	9,075,484	1 522 405 09
23	Benevolent Fund (Code-342) Employees Other Salary Deduction (Code-343) Fund for Employees Honorarium (Code-357)	23.7 23.8	1,577,648,366	
23	Benevolent Fund (Code-342) Employees Other Salary Deduction (Code-343) Fund for Employees Honorarium (Code-357) Other Liabilities (Code-359)	23.7 23.8 23.9	1,577,648,366 556,291,197	555,474,92
23	Benevolent Fund (Code-342) Employees Other Salary Deduction (Code-343) Fund for Employees Honorarium (Code-357) Other Liabilities (Code-359) Other Deferred Credit (Code 392)	23.7 23.8 23.9 23.10	1,577,648,366 556,291,197 48,111,739	555,474,92
23	Benevolent Fund (Code-342) Employees Other Salary Deduction (Code-343) Fund for Employees Honorarium (Code-357) Other Liabilities (Code-359) Other Deferred Credit (Code 392) Deferred Revenue - For Vending Electricity by Mobile Phone Companies	23.7 23.8 23.9	1,577,648,366 556,291,197	555,474,92 12,507,739,09
23	Benevolent Fund (Code-342) Employees Other Salary Deduction (Code-343) Fund for Employees Honorarium (Code-357) Other Liabilities (Code-359) Other Deferred Credit (Code 392) Deferred Revenue - For Vending Electricity by Mobile Phone Companies (Code 393)	23.7 23.8 23.9 23.10	1,577,648,366 556,291,197 48,111,739 295,034,642	555,474,92 12,507,739,09
23	Benevolent Fund (Code-342) Employees Other Salary Deduction (Code-343) Fund for Employees Honorarium (Code-357) Other Liabilities (Code-359) Other Deferred Credit (Code 392) Deferred Revenue - For Vending Electricity by Mobile Phone Companies (Code 393) Accrued Salaries and Allowances (Code-314)	23.7 23.8 23.9 23.10	1,577,648,366 556,291,197 48,111,739 295,034,642 4,155,097,660	555,474,92 12,507,739,09 - - 16,319,196,65
	Benevolent Fund (Code-342) Employees Other Salary Deduction (Code-343) Fund for Employees Honorarium (Code-357) Other Liabilities (Code-359) Other Deferred Credit (Code 392) Deferred Revenue - For Vending Electricity by Mobile Phone Companies (Code 393) Accrued Salaries and Allowances (Code-314) Opening balanee	23.7 23.8 23.9 23.10	1,577,648,366 556,291,197 48,111,739 295,034,642	1,532,405,08 555,474,92 12,507,739,09
	Benevolent Fund (Code-342) Employees Other Salary Deduction (Code-343) Fund for Employees Honorarium (Code-357) Other Liabilities (Code-359) Other Deferred Credit (Code 392) Deferred Revenue - For Vending Electricity by Mobile Phone Companies (Code 393) Accrued Salaries and Allowances (Code-314)	23.7 23.8 23.9 23.10	1,577,648,366 556,291,197 48,111,739 295,034,642 4,155,097,660	555,474,92 12,507,739,09 - - 16,319,196,69
	Benevolent Fund (Code-342) Employees Other Salary Deduction (Code-343) Fund for Employees Honorarium (Code-357) Other Liabilities (Code-359) Other Deferred Credit (Code 392) Deferred Revenue - For Vending Electricity by Mobile Phone Companies (Code 393) Accrued Salaries and Allowances (Code-314) Opening balanee	23.7 23.8 23.9 23.10	1,577,648,366 556,291,197 48,111,739 295,034,642 4,155,097,660	555,474.92 12,507,739,09



Chartered	Accountants

Scheduler 30-Jan 23 30-Jan 23 23.2 Accrued Expense-Others (Code-315) Opening balance 1,723,645 1,723,645 23.3 Secarity Deposit - Contractors & Suppliers (Code-322) Opening balance 1,723,645 1,723,645 23.3 Secarity Deposit - Contractors & Suppliers (Code-322) Opening balance 1,682,295,179 1,670,596,469 23.4 Other Deposits (Code-321) Opening balance 1,682,295,179 1,682,295,179 1,223,454 23.4 Other Deposits (Code-326) Opening balance 6,003,277 1,082,093,177 2,228,714,017 2,228,714,017 23.4 Other Deposits (Code-326) Opening balance 6,003,277 1,082,093,177 2,228,714,017 2,238,728 23.5 CtBA Costribution (Code-326) Opening balance 0,003,714 6,003,827 1,038,004,027 1,038,004,027 1,038,004,027 1,038,004,027 1,038,004,027 1,038,004,027 1,038,004,027 1,038,004,027 1,038,004,027 1,038,004,027 1,038,004,027 1,038,004,027 1,038,004,027 1,038,004,027 1,038,004,027 1,038,004,027 1,038,004,027 1,038,004,027 1,038,014,028 1,017,123,04 1,017,1		Ref. Notes &	Amount in BDT	
23.2 Accrued Expense-Others (Code-315) Opening balance Add: Accrued during the year 1,723,645 1,723,645 23.3 Security Deposit - Contractors & Sapplers. (Code-322) Opening balance Add: December during the year 1,862,393,179 1,600,500,469 23.4 Other Deposit - Contractors & Sapplers. (Code-322) Opening balance Add: December during the year 1,862,393,179 1,600,500,469 23.4 Other Deposit (Code-324) Opening balance Add: December during the year 1,600,500,469 3,532,357,860,11 23.4 Other Deposit (Code-324) Opening balance Add: December during the year 0,600,837,2 1,552,357,860,11 23.5 CBA Contribution (Code-324) Opening balance Add: December during the year 0,600,847,1 0,800,847,2 23.6 Benevicent Fund (Code-325) Opening balance Add: December during the year 1,005,814,1 1,007,124,02 23.6 Benevicent Fund (Code-321) Opening balance Add: December during the year 2,207,120,00 6,463,827,00 23.6 Benevicent Fund (Code-321) Opening balance Add: December during the year 2,207,120,00 1,005,510 23.7 Employees Other Salary Deduction during the year 2,207,120,00 1,005,610 23.6 Benevicent Fund (Code-321) Opening balance Add: Dotenced during the year 1,527,468,312 (477,444) </th <th></th> <th></th> <th></th> <th></th>				
Opening balance 1,123,093 1,123,093 Add. Accred during the year 1,233,045 1,233,045 Less: Paid during the year 1,233,045 1,233,045 23.3 Security Deposit - Contractors & Suppliers (Code-322) 1,682,399,179 1,873,046 Opening balance 4,661,1293,1175 1,233,045 1,233,045 2.3.4 Other Deposit - Contractors & Suppliers (Code-322) 1,685,853,322 1,1685,853,322 1,1685,853,322 2.3.4 Other Deposits (Code-324)			<u> </u>	
Opening balance 1,123,093 1,123,093 Add. Accred during the year 1,233,045 1,233,045 Less: Paid during the year 1,233,045 1,233,045 23.3 Security Deposit - Contractors & Suppliers (Code-322) 1,682,399,179 1,873,046 Opening balance 4,661,1293,1175 1,233,045 1,233,045 2.3.4 Other Deposit - Contractors & Suppliers (Code-322) 1,685,853,322 1,1685,853,322 1,1685,853,322 2.3.4 Other Deposits (Code-324)				
Add. Accored during the year 1,223,645 Leas. Paid during the year 1,223,645 23.3 Secarity Deposit - Contractors & Supplers, (Code-322) 1,682,293,179 Opening balance 446,117,902 Add. Exclusted during the year 1,627,676,011 Less. Refund during the year 1,637,603,117 Add. Declasted during the year 1,637,603,11 Other Deposits (Code-324) 6,601,3371 Opening balance 6,601,3371 Add. Received during the year 6,601,3371 Less. Refund during the year 6,601,3371 Opening balance 6,601,3371 Opening balance 6,601,3371 Opening balance 2,923,4172 J. CBA Contribution (Code-325) 1,005,814 Opening balance 2,923,4172 J. Beaevolent Fund (Code-342) 2,043,045 Opening balance 2,043,042 Add. Declasted during the year 1,055,814 J. Declasted during the year 1,055,814 J. Declasted during the year 2,2671,200 J. Declasted during the year	23,2	Accrued Expenses- Others (Code-315)	1 702 645	1 723 645
1,123,443 1,723,443 1,231,763 1,723,443 23.3 Security Depoil - Contractors & Suppliers (Code-322) Opening balance 1,682,393,179 Add: Detatacted during the year 1,682,393,179 1,682,393,179 1,693,593,122 2,664,012 2,257,726,011 Less: Refund during the year 1,655,683,322 1,655,683,322 1,665,683,322 1,655,683,322 1,665,683,322 1,655,683,322 1,665,683,322 1,655,683,322 1,665,683,322 1,655,683,322 1,665,683,322 1,655,683,322 1,665,683,322 1,655,683,324 1,655,683,322 1,655,683,324 1,655,683,322 1,655,683,324 1,655,683,324 1,655,683,324 1,655,683,324 1,655,683,324 1,655,683,324 1,655,683,324 1,655,683,324 1,655,683,324 1,655,683,324 1,655,683,324 1,655,683,324 1,655,683,324 1,655,683,324 1,655,683,324 1,655,683,324 1,655,683,324 1,655,683,324 2,666,623 1,656,683,324 1,652,690,613 1,656,683,324 2,666,621,620 1,655,683,324 2,667,620,613 1,666,683,593			1,723,045	1,723,045
Less: Paid during the year 1,243,765 273,880 1,723,445 273,880 23.3 Security Deposit - Contractors & Suppliers.(Code-322) Optiming balance: Add: Deducted during the year 1,652,393,179 2,253,725,011 2.3.4 Other Deposit (Code-323) Optiming balance: Add: Exectived during the year 0,603,877 2,013,465 6,350,476 2,053,735,011 2.3.4 Other Deposit (Code-324) Optiming balance Add: Exectived during the year 0,603,877 2,013,46 6,350,476 2,022,07 2,013,46 6,350,476 2,023,01,02 2,013,04 2.3.5 CBA Contribution (Code-325) Optiming balance Add: Exectived during the year 1,055,814 2,037,202 1,011,122 2,037,201 2,047,202 2.3.6 Benevolient Fund (Code-342) Optiming balance Add: Deducted during the year 1,055,814 1,095,814 1,011,224 2,037,201 1,043,582 2,049,202 2.3.6 Benevolient Fund (Code-342) Optiming balance Add: Deducted during the year 1,22,07,200 2,077,200 1,743,582 2,049,202 2.3.7 Employees Other Salary Deducted during the year 1,035,814 2,040,810 2,049,202 2,047,1200 2.3.7 Employees Other Salary Deduction (Code-347) Optiming balance Add: Deducted during the year 1,032,405,045 2,032,416 2,040,716 2,042,716 2,042,712,001 2.3.8 Fund for Employees Honoraratiun (Code-357) Optiming balance Add: Provision		Add: Accrued during the year	1 723 645	1,723,645
List Find uting us year 479,889 1,723,445 23.3 Security Deposit - Contractors & Supplication Operating balance Add: Deducted during the year 1,682,393,179 1,670,590,469 23.4 Other Deposits (Code-324) 0,533,812,542 2,213,811,175 1,1682,393,179 23.4 Other Deposits (Code-324) 0,533,812 1,682,393,179 1,682,393,179 23.4 Other Deposits (Code-324) 0,533,814 1,682,931,129 1,1682,931,129 23.5 CBA Contribution (Code-325) 0,538,41 1,071,224 2,405,224 23.6 Checked during the year 1,025,814 1,071,224 2,405,224 23.6 CBA Contribution (Code-325) 1,071,224 2,405,224 2,405,224 23.6 Benevolent Fund (Code-342) 2,245,122 1,779,266 3,401,016 23.7 Employees Other Salary Deduction (Code-343) 2,245,126 1,174,353 2,016,229 23.7 Employees Other Salary Deduction (Code-343) 6,901,831,126 1,174,343,532,203,301 3,1522,323,301,01 3,1522,323,301,01 3,1522,323,301,01 3,1522,323,301,01 3,1522,323,301,01 <td< td=""><td></td><td>Less Daid during the year</td><td>, ,</td><td>-</td></td<>		Less Daid during the year	, ,	-
Opening balance 1,88,193,19 1,90,195,90 2,80,193,19 1,00,195,90 2,80,193,19 1,00,195,90 2,80,193,19		Less, Paid during the year		1,723,645
Opening balance 1,88,193,19 1,90,195,90 2,80,193,19 1,00,195,90 2,80,193,19 1,00,195,90 2,80,193,19				
Opening balance 1,88,193,19 1,90,195,90 2,80,193,19 1,00,195,90 2,80,193,19 1,00,195,90 2,80,193,19	23.3	Security Deposit - Contractors & Suppliers.(Code-322)		
Add: Dequeted uning ite year 2,128,511,175 22,33,726,011 Less: Refund during the year 0,053,032 1,053,083,312 1,053,083,312 23.4 Other Deposits (Code-32,0) 0,053,037 6,053,837 6,053,837 23.5 CBA Contribution (Code-32,5) 6,003,057 6,003,057 6,003,057 23.5 CBA Contribution (Code-32,5) 0,071,024 6,003,057 6,003,057 23.6 CDate of during the year 1,055,814 1,071,224 1,071,224 23.6 CDate of during the year 1,055,814 1,071,224 1,071,224 23.6 Depening balance 6,021,057 3,461,016 8,232 2,403,202 23.6 Benevolent Fund (Code-343) 0,235,610 1,553,844 1,071,234 23.7 Employees Other salary Deduction (Code-343) 0,235,610 1,553,245 1,040,353 23.7 Employees Other salary Deduction (Code-343) 0,205,2714 0,210,202,714 2,106,272 23.8 Fund for Employees House during the year 1,532,405,085 1,506,346,022 2,537,646,012 23.9 Opening balance 3,037,646,022 1,038,145 2,219,6	2010			
Less: Refund during the year 1492,827,852 577,1328,811 3.4 Other Deposits (Code-324) 6,603,837 6,533,837 Opening balance 6,603,837 6,533,837 6,533,837 Add: Received during the year 6,603,837 6,533,837 6,533,837 23.5 CBA Contribution (Code-325) 1005,814 1,071,224 Opening balance 1,055,814 1,071,224 Add: Deducted during the year 2,055,202 1,979,266 Add: Deducted during the year 1,055,814 1,071,224 1,086,884 1,055,814 1,071,224 2,365,202 1,979,266 3,461,016 2,371,422,817 2,265,202 1,979,266 Add: Deducted during the year 2,267,1200 1,704,532 Add: Deducted during the year 2,267,1200 1,704,932 2,371,422,817 2,335,300 3,535,300 3,535,300 3,7 Employees Other Salary Deduction (Code-343) 6,803,126 2,2671,300 Qpening balance 3,326,302,714 2,326,302,714 2,266,0231 3,8		Add: Deducted during the year		
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23.4 Other Deposits (Code-324)		Less: Refund during the year		
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7,201,849 -0,00,03+ 23.5 CBA Contribution (Code-325)				552,308
23.5 CBA Contribution (Code-325) 0pening balance 1,055,814 1,071,224 Add: Deduced during the year 1,055,814 2,389,792 1,979,266 3,461,016 Less: Paid during the year 1,096,884 1,095,814 2,889,792 23.6 Benevolent Fund (Code-342) 0pening balance 20,0315,610 252,552,882 Add: Deduced during the year 20,0335,610 252,552,882 43,006,810 252,959,414 23.7 Employees Other Salary Deduction (Code-343) 0pening balance 3,041,326 24,071,200 23.7 Employees Other Salary Deduction (Code-343) 0pening balance 20,592,714 27,669,834 23.8 Fund for Employees Honorarium (Code-347) 0pening balance 20,592,714 27,669,834 23.8 Fund for Employees Honorarium (Code-357) 0pening balance 1,532,405,085 1,506,346,020 23.9 Other Liabilities (Code-359) 0pening balance 2,217,946,712 27,194,67,723 23.9 Other Liabilities (Code-357) 0pening balance 2,175,941 1,078,324,05,085 23.9 Other Liabilities (Code-359) 0pening balance 2,157,594,139,11,178,292,792 1,0271,457,0		Aud. Received during the year	7,291,849	
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Add Deducted during the year 1,979,266 3,461,016 Less: Paid during the year 1,086,844 1,086,844 23.6 Benevolent Fund (Code-342) 22,671,200 17,043,532 Opening balance 22,671,200 17,043,532 Add: Deducted during the year 22,051,200 17,043,532 Add: Deducted during the year 22,051,200 22,959,914 Less: Paid during the year 23,916,260 22,247,14 Opening balance 6,081,326 22,247,14 Add: Deducted during the year 20,392,714 27,660,843 Depening balance 6,081,326 1,297,660,843 Add: Deducted during the year 20,592,714 27,660,843 1,512,405,085 1,506,346,020 1,512,405,085 23.8 Fund for Employees Honorarium (Code-357) 0 1,532,405,085 Opening balance 5,53,24,426 271,946,729,943 245,887,207 Add: Provision made during the year 1,532,405,085 1,522,405,085 1,522,405,085 23.9 Other Liabilities (Code-359) 55,574,4923 755,550,907 66,477,037 Des: Paid during the year 1,2,507,739,093 1				
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Less: Paid utining the year 1,086,884 1,055,814 23.6 Benevolent Fund (Code-342) Opening balance Add: Deducted during the year 22,671,200 17,043,552 355,523,82 23.7 Employees Other Salary Deduction (Code-343) Opening balance Add: Deducted during the year 8,081,326 (497,844 23.7 Employees Other Salary Deduction (Code-343) Opening balance Add: Deducted during the year 8,081,326 (497,844 23.8 Fund for Employees Honorarium (Code-357) Opening balance Add: Provision made during the year 1,532,405,085 1,506,346,020 23.9 Other Liabilities (Code-357) Opening balance Add: Provision made during the year 1,532,405,085 1,506,346,020 23.9 Other Liabilities (Code-359) Opening balance Add: Provision made during the year 555,474,923 555,502,483 23.10 Other Deferred Credit (Code-392) Opening balance Add: Advance payment received during the year 12,507,739,093 12,507,739,093 23.10 Other Deferred Credit (Code-392) Opening balance Add: Advance payment received during the year 12,507,739,093 12,507,739,093 24,5147,320 Up.517,320,027 12,507,739,093 12,507,739,093 12,507,739,093 25,507,739,093 Less: Adjustment made during the year 12,507,739,093 12,507,739,093 12,507,739,				
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Opening balance 22,671,200 17,043,352 Add: Deducted during the year 20,335,610 35,552,382 43,006,810 52,592,382 43,006,810 52,592,382 43,006,810 22,924,714 22,016,120 22,671,200 23,71 Employees Other Salary Deduction (Code-343) 8,081,326 22,671,200 Opening balance 8,081,326 27,660,843 20,592,714 Add: Deducted during the year 20,592,714 27,162,999 Less: Paid during the year 20,592,714 27,162,999 Less: Paid during the year 1,517,230 19,081,673 9,075,484 8,081,326 271,946,772 Opening balance 1,532,405,085 1,506,346,020 Add: Provision made during the year 1,532,405,085 1,506,346,020 1,577,648,456 1,532,403,005 271,946,772 Less: Paid during the year 1,577,648,366 1,532,403,005 23,90 Other Liabilities (Code-359) 555,474,923 755,550,2483 Opening balance 1,359,710 71,002,114 556,621,197 Add: Provision made during the year 1,359,710 71,002,144		P 1 (P 1 (0 1 2 3 2))		
Add: Deducted during the year 20,335,610 35,322,382 Less: Paid during the year 43,006,810 52,955,914 23.7 Employees Other Salary Deduction (Code-343) 8,081,326 24,971,420 Opening balance 8,081,326 24,974,44 Add: Deducted during the year 20,592,714 27,660,843 20,592,714 27,162,899 11,517,230 19,081,673 20,592,714 27,164,84 8,081,326 271,946,772 Add: Deducted during the year 1,532,405,085 1,506,346,020 23.8 Fund for Employees Honorarium (Code-357) 9,075,484 8,081,326 Opening balance 1,532,405,085 1,506,346,020 Add: Provision made during the year 1,532,405,085 271,946,772 Less: Paid during the year 1,532,405,085 1,502,402,032 23.9 Other Liabilities (Code-359) 555,474,923 555,502,433 Opening balance 2,175,948 70,974,545 Add: Provision made during the year 1,559,710 71,002,114 S55,62,91,197 555,62,91,197 555,62,91,197 Opening balance 12,507,739,093 12,507,739,093	23.6		22,671,200	17,043,532
43,006,810 52,359,314 2.3.7 Employees Other Salary Deduction (Code-343) Opening balance 8,081,326 Add: Deducted during the year 22,5671,200 23.8 Fund for Employees Honorarium (Code-357) Opening balance 1,517,230 Add: Provision made during the year 1,532,405,085 23.9 Code-357) Opening balance 1,532,405,085 Add: Provision made during the year 1,532,405,085 23.9 Other Liabilities (Code-357) Opening balance 1,532,405,085 Add: Provision made during the year 1,532,405,085 23.9 Other Liabilities (Code-359) Opening balance 2,17,984 Add: Provision made during the year 2,175,984 2,175,984 70,974,554 555,670,478 555,500,478 23.10 Other Deferred Credit (Code-392) 1 Opening balance 12,507,739,093 Add: Advance payment received during the year 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 Less: Adjustment made during the year 12,507			20,335,610	35,552,382
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23.7 Employees Other Salary Deduction (Code-343) Opening balance Add: Deducted during the year 8,081,326 (12,511,389) (497,844 (2,511,389) 20.592,714 27,660,843 (20,592,714) 27,162,999 (11,517,230) 19,081,673 (9,075,484) 23.8 Fund for Employees Honorarium (Code-357) Opening balance Add: Provision made during the year 1,532,405,085 (56,326,426) 1,506,346,020 (27,1946,772) 23.8 Fund for Employees Honorarium (Code-357) Opening balance Add: Provision made during the year 1,532,405,085 (27,1946,772) 1,778,943,715,11 23.9 Other Liabilities (Code-359) Opening balance Add: Provision made during the year 555,474,923 (2,175,994) 70,974,554 (70,974,554) 23.10 Other Deferred Credit (Code-392) Opening balance Add: Advance payment received during the year 12,507,739,093 (12,507,739,093) 12,507,739,093 (12,507,739,093) 23.10 Other Deferred Credit (Code-392) Opening balance Add: Advance payment received during the year 12,507,739,093 (12,507,739,093) 12,507,739,093 (12,507,739,093) 25.54,715,220		Less: Paid during the year		
Opening balance 8,081,326 (497,844 Add: Deducted during the year 27,660,843 27,660,843 Less: Paid during the year 1,517,230 19,081,673 9,075,484 8,081,326 27,194,672 23.8 Fund for Employees Honorarium (Code-357) 1,532,405,085 1,506,346,020 Opening balance 1,532,405,085 1,506,346,020 Add: Provision made during the year 1,532,405,085 1,506,346,020 Less: Paid during the year 1,532,405,085 1,506,346,020 23.9 Other Liabilities (Code-359) 1,577,648,366 1,532,405,085 Opening balance 2,175,984 70,974,554 70,974,554 Add: Provision made during the year 1,557,648,366 1,532,405,085 23.9 Other Liabilities (Code-359) 555,502,483 70,974,554 Opening balance 2,175,984 70,974,554 71,902,114 4d: Provision made during the year 1,359,710 71,002,114 556,291,197 555,474,923 25,07,739,093 12,507,739,093 Less: Paid during the year 12,507,739,093 12,507,739,093 12,507,739,093 Less: Adjustment made d			23,916,250	22,671,200
Opening balance 8,081,326 (497,844 Add: Deducted during the year 27,660,843 27,660,843 Less: Paid during the year 1,517,230 19,081,673 9,075,484 8,081,326 27,194,672 23.8 Fund for Employees Honorarium (Code-357) 1,532,405,085 1,506,346,020 Opening balance 1,532,405,085 1,506,346,020 Add: Provision made during the year 1,532,405,085 1,506,346,020 Less: Paid during the year 1,532,405,085 1,506,346,020 23.9 Other Liabilities (Code-359) 1,577,648,366 1,532,405,085 Opening balance 2,175,984 70,974,554 70,974,554 Add: Provision made during the year 1,557,648,366 1,532,405,085 23.9 Other Liabilities (Code-359) 555,502,483 70,974,554 Opening balance 2,175,984 70,974,554 71,902,114 4d: Provision made during the year 1,359,710 71,002,114 556,291,197 555,474,923 25,07,739,093 12,507,739,093 Less: Paid during the year 12,507,739,093 12,507,739,093 12,507,739,093 Less: Adjustment made d				
Add: Deducted during the year 12,511,389 27,660,843 20,592,714 27,162,999 Less: Paid during the year 9,075,484 20,592,714 27,162,999 23.8 Fund for Employees Honorarium (Code-357) 19,081,673 19,081,673 Opening balance 1,532,405,085 1,506,346,020 271,946,772 Add: Provision made during the year 1,532,405,085 1,506,346,020 Less: Paid during the year 1,532,405,085 1,506,346,020 1,588,731,511 1,778,292,792 1,588,731,511 1,783,145 1,532,405,085 1,532,405,085 23.9 Other Liabilities (Code-359) 555,572,483 Opening balance 2,175,984 70,974,554 Add: Provision made during the year 2,557,650,907 626,477,037 Less: Paid during the year 555,502,483 70,974,554 557,650,907 626,477,037 71,072,144 556,291,197 5555,474,923 2,567,739,093 Less: Paid during the year 12,507,739,093 12,507,739,093 Less: Adjustment made during the year 12,507,739,093 12,507,739,093 Less: Adjustment made during the year	23.7		8 081 326	(197 814)
Add. Deducted during the year 20,592,714 27,162,999 Less: Paid during the year 9,075,484 8,081,326 23.8 Fund for Employees Honorarium (Code-357) 1,532,405,085 1,506,346,020 Opening balance Add: Provision made during the year 1,532,405,085 271,946,772 Less: Paid during the year 1,532,405,085 271,946,772 245,887,707 Less: Paid during the year 1,577,648,366 1,532,405,085 255,502,483 23.9 Other Liabilities (Code-359) 0pening balance 555,474,923 255,502,483 Opening balance 515,507 626,477,037 1,359,710 71,002,114 Stop opening balance 1,359,710 71,002,114 556,291,197 555,474,923 Less: Paid during the year 1,2507,739,093 12,507,739,093 12,507,739,093 Less: Paid during the year 12,507,739,093 12,507,739,093 12,507,739,093 Less: Adjustment made during the year 12,507,739,093 12,507,739,093 12,507,739,093 Less: Adjustment made during the year 12,507,739,093 12,507,739,093 12,507,739,093 Less: Adjustment made during the year 12,507,739,093				
Less: Paid during the year 11,517,230 19,081,673 23.8 Fund for Employces Honorarium (Code-357) 1,532,405,085 1,506,346,020 Opening balance 56,326,426 271,946,772 Add: Provision made during the year 1,588,731,511 1,778,202,792 Less: Paid during the year 245,887,707 1,577,648,366 1,532,405,085 23.9 Other Liabilities (Code-359) 555,474,923 555,502,483 Opening balance 2,175,984 70,974,554 Add: Provision made during the year 1,359,710 71,002,114 S57,650,907 626,477,037 626,477,037 Less: Paid during the year 13,59,710 71,002,114 S56,291,197 555,474,923 555,474,923 Opening balance 1,359,710 71,002,114 Add: Provision made during the year 13,59,710 71,002,114 S56,291,197 555,474,923 12,507,739,093 Ios,147,866 12,507,739,093 12,507,739,093 Less: Adjustment made during the year 12,507,739,093 12,507,739,093 Izes: Adjustment made during the year 12,507,739,093 12,507,739,093 Izes:		Add: Deducted during the year		
23.8 Fund for Employees Honorarium (Code-357) Opening balance 1,532,405,088 Add: Provision made during the year 1,532,405,088 Less: Paid during the year 1,532,405,088 23.9 Other Liabilities (Code-359) Opening balance 2,175,984 Add: Provision made during the year 2,175,984 23.9 Other Liabilities (Code-359) Opening balance 2,175,984 Add: Provision made during the year 2,175,984 70,974,554 70,974,554 555,474,923 255,502,483 23.9 Other Liabilities (Code-359) Opening balance 2,175,984 Add: Provision made during the year 1,359,710 Less: Paid during the year 1,359,710 23.10 Other Deferred Credit (Code-392) Opening balance 12,507,739,093 Add: Advance payment received during the year 12,507,739,093 12,612,886,959 12,507,739,093 12,612,886,959 12,507,739,093 12,644,775,220 - 48,111,739 12,507,739,093		Less: Paid during the year		19,081,673
Opening balance 1,532,405,085 1,506,346,020 Add: Provision made during the year 56,326,426 271,946,772 Less: Paid during the year 1,083,145 245,887,707 1,908,145 245,887,707 1,532,405,085 1,532,405,085 23.9 Other Liabilities (Code-359) 1,577,648,366 1,532,405,085 Opening balance 555,474,923 555,502,483 Add: Provision made during the year 2,175,984 70,974,554 Less: Paid during the year 1,359,710 71,002,114 Less: Paid during the year 1,359,710 71,002,114 S56,291,197 555,474,923 555,474,923 23.10 Other Deferred Credit (Code-392) - Opening balance 105,147,866 12,507,739,093 Add: Advance payment received during the year 12,507,739,093 - Less: Adjustment made during the year 12,504,775,220 - Less: Adjustment made during the year 12,507,739,093 - 12,507,739,093 - - 48,111,739 12,507,739,093 -		Less. I all during the year		8,081,326
Opening balance 1,532,405,085 1,506,346,020 Add: Provision made during the year 56,326,426 271,946,772 Less: Paid during the year 1,083,145 245,887,707 1,908,145 245,887,707 1,532,405,085 1,532,405,085 23.9 Other Liabilities (Code-359) 1,577,648,366 1,532,405,085 Opening balance 555,474,923 555,502,483 Add: Provision made during the year 2,175,984 70,974,554 Less: Paid during the year 1,359,710 71,002,114 Less: Paid during the year 1,359,710 71,002,114 S56,291,197 555,474,923 555,474,923 23.10 Other Deferred Credit (Code-392) - Opening balance 105,147,866 12,507,739,093 Add: Advance payment received during the year 12,507,739,093 - Less: Adjustment made during the year 12,504,775,220 - Less: Adjustment made during the year 12,507,739,093 - 12,507,739,093 - - 48,111,739 12,507,739,093 -				
Opening balance 1,532,405,085 1,506,346,020 Add: Provision made during the year 56,326,426 271,946,772 Less: Paid during the year 1,083,145 245,887,707 1,908,145 245,887,707 1,532,405,085 1,532,405,085 23.9 Other Liabilities (Code-359) 1,577,648,366 1,532,405,085 Opening balance 555,474,923 555,502,483 Add: Provision made during the year 2,175,984 70,974,554 Less: Paid during the year 1,359,710 71,002,114 Less: Paid during the year 1,359,710 71,002,114 S56,291,197 555,474,923 555,474,923 23.10 Other Deferred Credit (Code-392) - Opening balance 105,147,866 12,507,739,093 Add: Advance payment received during the year 12,507,739,093 - Less: Adjustment made during the year 12,504,775,220 - Less: Adjustment made during the year 12,507,739,093 - 12,507,739,093 - - 48,111,739 12,507,739,093 -	23.8	Fund for Employees Honorarium (Code-357)		
Less: Paid during the year $1,588,731,511$ $1,778,292,792$ $1,083,145$ $245,887,707$ $1,577,648,366$ $1,532,405,085$ 23.9Other Liabilities (Code-359)Opening balance $2,175,984$ Add: Provision made during the year $2,175,984$ Less: Paid during the year $1,359,710$ Less: Paid during the year $1,359,710$ Copening balance $1,359,710$ Add: Advance payment received during the year $12,507,739,093$ Copening balance $12,507,739,093$ Add: Advance payment received during the year $12,507,739,093$ Less: Adjustment made durin		Opening balance		
Less: Paid during the year 11,083,145 245,887,707 1,577,648,366 1,532,405,085 23.9 Other Liabilities (Code-359) 555,474,923 Opening balance 2,175,984 70,974,554 Add: Provision made during the year 1,359,710 71,002,114 Less: Paid during the year 1,359,710 71,002,114 S55,562,474,923 555,474,923 555,474,923 23.10 Other Deferred Credit (Code-392) 71,002,114 Opening balance 12,507,739,093 - Add: Advance payment received during the year 12,507,739,093 - 12,612,886,959 12,507,739,093 12,507,739,093 12,612,886,959 12,507,739,093 - 12,564,775,220 - - 48,111,739 12,507,739,093 -				
23.9 Other Liabilities (Code-359) Opening balance 555,474,923 Add: Provision made during the year 2,175,984 S57,650,907 626,477,037 Less: Paid during the year 1,359,710 Copening balance 1,359,710 Add: Advance payment received during the year 1,2507,739,093 Opening balance 12,507,739,093 Add: Advance payment received during the year 12,507,739,093 Less: Adjustment made during the year 12,507,739,093 Less: Adjustment made during the year 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 12,507,739,093 </td <td></td> <td></td> <td>, , ,</td> <td></td>			, , ,	
23.9 Other Liabilities (Code-359) Opening balance 555,474,923 Add: Provision made during the year 2,175,984 Less: Paid during the year 1,359,710 Less: Paid during the year 1,359,710 Other Deferred Credit (Code-392) 0 Opening balance 12,507,739,093 Add: Advance payment received during the year 12,507,739,093 Less: Adjustment made during the year 12,507,739,093		Less: Paid during the year		
Opening balance 555,474,923 555,502,483 Add: Provision made during the year 2,175,984 70,974,554 S57,650,907 626,477,037 Less: Paid during the year 1,359,710 71,002,114 S56,291,197 555,474,923 Opening balance 12,507,739,093 - Add: Advance payment received during the year 12,507,739,093 - Less: Adjustment made during the year 12,507,739,093 12,507,739,093 Less: Adjustment made during the year 12,507,739,093 - 12,507,739,093 12,507,739,093 - 12,507,739,093 12,507,739,093 - 12,507,739,093 12,507,739,093 - 12,507,739,093 12,507,739,093 - 12,507,739,093 - - 12,507,739,093 - - 12,507,739,093 - - 12,507,739,093 - - 12,507,739,093 - - 12,507,739,093 - - 12,507,739,093 - - 12,507,739,093 - - 12,507,73			1,577,048,500	1,552,405,005
Opening balance 555,474,923 555,502,483 Add: Provision made during the year 2,175,984 70,974,554 S57,650,907 626,477,037 Less: Paid during the year 1,359,710 71,002,114 S56,291,197 555,474,923 Opening balance 12,507,739,093 - Add: Advance payment received during the year 12,507,739,093 - Less: Adjustment made during the year 12,507,739,093 12,507,739,093 Less: Adjustment made during the year 12,507,739,093 - 12,507,739,093 12,507,739,093 - 12,507,739,093 12,507,739,093 - 12,507,739,093 12,507,739,093 - 12,507,739,093 12,507,739,093 - 12,507,739,093 - - 12,507,739,093 - - 12,507,739,093 - - 12,507,739,093 - - 12,507,739,093 - - 12,507,739,093 - - 12,507,739,093 - - 12,507,739,093 - - 12,507,73	22.0	Other Linkilities (Code 350)		
2,175,984 70,974,554 Add: Provision made during the year 2,175,984 70,974,554 Less: Paid during the year 1,359,710 71,002,114 556,291,197 555,474,923 Opening balance 105,147,866 12,507,739,093 Add: Advance payment received during the year 12,612,886,959 12,507,739,093 Less: Adjustment made during the year 12,564,775,220 - 48,111,739 12,507,739,093 -	23.9		555,474,923	555,502,483
23.10 Other Deferred Credit (Code-392) Opening balance 12,507,739,093 Add: Advance payment received during the year 12,507,739,093 Less: Adjustment made during the year 12,507,739,093 Less: Adjustment made during the year 12,507,739,093 Opening balance 12,507,739,093 Add: Advance payment received during the year 12,507,739,093 Interstand Interstand Interstand Interstand Interstand Interstand Interstand Interstand Interstand Interstand Interstand Interstand Interstand				70,974,554
23.10 Other Deferred Credit (Code-392) Opening balance 12,507,739,093 Add: Advance payment received during the year 12,612,886,959 Less: Adjustment made during the year 12,507,739,093 Less: Adjustment made during the year - 48,111,739 -		Tran Troublet trans annual tra Jan		626,477,037
23.10 Other Deferred Credit (Code-392) Opening balance 12,507,739,093 Add: Advance payment received during the year 12,612,886,959 Less: Adjustment made during the year 12,564,775,220 48,111,739 12,507,739,093		Less: Paid during the year		71,002,114
Opening balance 12,507,739,093 - Add: Advance payment received during the year 105,147,866 12,507,739,093 Less: Adjustment made during the year 12,564,775,220 - 48,111,739 12,507,739,093 -			556,291,197	555,474,923
Opening balance 12,507,739,093 - Add: Advance payment received during the year 105,147,866 12,507,739,093 Less: Adjustment made during the year 12,564,775,220 - 48,111,739 12,507,739,093 -				
Add: Advance payment received during the year 105,147,866 12,507,739,093 Less: Adjustment made during the year 12,612,886,959 12,507,739,093 48,111,739 12,507,739,093	23.10		12 507 720 002	
Adv. Advance payment received during the year 12,612,886,959 12,507,739,093 Less: Adjustment made during the year 12,564,775,220 - 48,111,739 12,507,739,093				12 507 739 003
Less: Adjustment made during the year		Add: Advance payment received during the year	the second se	
<u>48,111,739</u> <u>12,507,739,093</u>		Less: Adjustment made during the year		
		Less. Aujustitent made during the year		12,507,739,093
to the subscription of an advance payment against anarou sale train hull sustainers and sale of the ball		It refers to the amount received as advance navment against energy sale from bulk customers and sale of p.c. pole.		

It refers to the amount received as advance payment against energy sale from bulk customers and sale of p.c.pole.



		Ref. Notes &	Amount in	n BDT
		Schedules	30-Jun-23	30-Jun-22
23.10.1	Other Deferred Credit (Code-392)-energy sale-bulk customer		12,507,739,093	
	Opening balance		12,501,755,055	12,507,739,093
	Add: Advance payment received during the year		12,507,739,093	12,507,739,093
			12,507,739,093	-
	Less: Adjustment made during the year			12,507,739,093
	It refers to the amount received as advance payment against energy sale	from bulk customers .	······································	
23.10.2	Other Deferred Credit (Code-392)-sale of p.c.pole		·	
	Opening balance		105 147 9((-
	Add: Advance payment received during the year		105,147,866	
			57,036,127	-
	Less: Adjustment made during the year		48,111,739	-
	It refers to the amount received as advance payment against sale of p.c.p	pole.		
23.11	Deferred Revenue - For Vending Electricity by Mobile Phone Companies (Code-3	393)	·	
	Opening balance		17 601 251 765	-
	Add: Advance payment received during the year		17,691,351,765	
			17,396,317,123	
	Less: Adjustment made during the year		295,034,642	
	It refers to the amount received as advance payment against vending Ele	ectricity by Mobile Phone (
24	Clearing accounts			
	Adjustment Accounts		1,714,411,781	2,802,093,831
	PC Pole Accounts		19,605,979	(14,894,187)
	Remittance to Regional Collection Account		(46,123,907,907)	(46,870,714,492)
	Retention Remittances to Regional Collection A/C			-
	Remittance from Local Collection Account		46,123,907,907	46,870,714,492
	Retention Remittances from Local Collection A/C		(4 252 088 478)	(39.277.165.150)

ng accounts		2 002 002 021
Adjustment Accounts	1,714,411,781	2,802,093,831
PC Pole Accounts	19,605,979	(14,894,187)
Remittance to Regional Collection Account	(46,123,907,907)	(46,870,714,492)
Retention Remittances to Regional Collection A/C	-	-
Remittance from Local Collection Account	46,123,907,907	46,870,714,492
Retention Remittances from Local Collection A/C	-	-
Remittance to Central Bank	(4,353,988,478)	(39,277,165,150)
Remittances to Zonal Central Bank Account.	(42,289,240,678)	(41,728,002,034)
Remittance from Regional Collection Account	4,351,763,579	4,842,768,059
Remittances from Regional Collection Account. (To Zonal Central A/C)	42,280,240,678	41,692,002,034
Remittance to Regional Account	(804,051,715,081)	(524,398,669,209)
Remittances to Regional & Accounting Office.	(12,349,193,958)	(12,509,140,477)
Remittance from Central Bank	801,895,689,861	525,185,518,994
Remittances from Zonal Central Bank Account.	12,341,631,958	12,515,140,477
Remittances from Retention Account.	-	-
Remittances to Unit from Retention Account.	-	-
Remittances to Zonal Fund.	-	-
Remittance- Pension Account	-	-
Remittance- Benevolent Fund Account	(5,907,255)	(434,992)
Remittance- Group Insurance	(812,370)	(1,206,291)
Remittance- GPF/ CPF Account	(227,071,659)	(76,400,353)
Clearing Account Local Office	-	-
Clearing Account Regional Accounting	495,025,449	35,112,059,725
Clearing Account Central Office	3,525,864,781	(2,512,991,335)
Clearing Account Central Office (For Vending Electricity by Mobile Phone Companies)	(0)	-
Remittance Miscellaneous Collection	-	-
Remittance to Regional Consumers S/D Account	788,962	-
Remittance to Central Bank from Regional Misc. Collection Account	(704,016,106)	(133,337,954)
Remittance to Central Bank from Regional S/D Account	(6,064,029)	12,275,111
Remittance to PGCB	-	· -
Clearance From Water Development Board.	(228,977,156)	205,648,338
Clearance From House Building Loan	(692,045)	(852,805)
	2,407,344,214	1,714,411,781



		D.C.N.	Amount i	n BDT
		Ref. Notes & Schedules		30-Jun-22
		Schedules	30-Jun-23	<u>30-Jun-22</u>
25	Sale of electricity (net of VAT):			
23	PDB-own:			
	LT-A-Residential		30,214,304,995	27,591,919,047
	LT-B-Irrigation/Agricultural Pump		701,827,081	593,214,529
	LT-C1-Small Industry		3,916,798,488	3,698,069,177
	LT-C2-Construction		460,152,211	372,416,453
	LT-D1-Education, Religious & Charitable Institution and Hospital		770,271,392	523,536,208
			485,150,026	467,596,648
	D2-Street Light, Water Pump		1,209,301,872	2,347,082,573
	LT-D3-Battery Charging Station		10,736,785,859	7,999,341,826
	LT-E-Commercial & Office		85,690,136	42,759,953
	LT-T-Temporary			645,334,957
	MT-1-Residential		834,407,337	
	MT-2-Commercial & Office		5,129,120,846	4,200,836,604
	MT-3-Industry		7,540,819,269	7,407,127,545
	MT-4-Construction		48,457,178	52,276,059
	MT-5-General		2,005,536,657	1,665,131,346
	MT-6-Temporary		32,122,099	24,287,423
	MT-7-Battery Charging Station		701,929	-
	MT-8-Irrigation/Agricultural Pump		-	-
	HT-1-General		369,247,742	383,778,195
	HT-2-Commercial & Office		501,673,797	530,554,910
	HT-3-Industry		5,520,598,756	4,565,133,399
	HT-4-Construction		37,796,732	63,947,812
	EHT-1-General		8,468,599,126	8,585,723,476
			14,069,822,715	15,522,224,083
	EHT-2-General		431,371,548	900,105,680
	KCJAL		37,761,920	118,784,183
	GK Project		93,608,319,712	88,301,182,087
			93,000,319,712	00,501,102,007
	Bulk:	-	79.052.446.510	65,286,102,907
	Dhaka Power Distribution Company (DPDC)		78,053,446,519	
	Rural Electrification Board/Phalli Biddut Shamity (REB/PBS)		236,355,638,041	191,868,064,430
	Dhaka Electric Supply Company (DESCO)		49,090,119,491	40,176,754,190
	West Zone Power Distribution Company Ltd. (WZPDCL)		24,355,149,224	20,410,742,664
	Northern Electricity Supply Company (NESCO)		27,119,782,157	22,547,668,911
			414,974,135,432	340,289,333,102
	Total sale of electricity (net of VAT)		508,582,455,144	428,590,515,189
26	Other Operating Revenue:			
	Connection & Disconnection Fees		95,718,052	107,493,250
	Late Payment Surcharge / Interest on Consumers Bill		404,565,482	439,827,764
	Meter Rent / Service Charge		71,798,300	50,720,748
	Pre-Paid Meter Rent		621,619,011	558,216,396
			91,677,940	13,521,223
	Supervision Charge for Deposit Work		1 11	
	Sale of Scrap Material		51,874,725	159,663,678
	Penalty for Unauthorized Connection		20,731,654	10,684,216
			1,357,985,165	1,340,127,276
27	Subsidy from Government:			
	Income as Subsidy From Government.		395,349,528,884	296,584,262,614
			395,349,528,884	296,584,262,614
	It refers to the amount receivable from government as subsidy against difference of	buying and selling price in a	financial year.	
28	Cost of Sales :			
	Generation & Power purchase expenses			
	Electricity purchase from IPP	28.1	590,227,404,522	492,133,147,385
	Electricity purchase from India	28.2	92,234,115,635	46,732,066,500
	Electricity purchase from rental	28.3	37,438,474,333	27,894,297,072
	Electricity purchase from public plant	28.4	107,882,461,818	70,137,464,414
	Transmission expenses for Wheeling charge	28.5	3,247,993,911	2,474,239,824
	transmission expenses for wheeling enarge	20.0	5,247,775,711	2,474,239,0

Transmission expenses for Wheeling charge	28.5	3,247,993,911	2,474,239,824
Fuel Consumption for own generation	28.6	77,760,318,347	34,895,765,958
Labour and Overhead expenses for own generation	28.7	28,859,663,612	28,424,494,317
Total generation & power purchase expenses		937,650,432,179	702,691,475,468
Provision for Power Sector Development Fund (PSDF)	28.8	12,667,452,000	12,240,895,500
Total cost of sales		950,317,884,179	714,932,370,968



Ref. Notes &	Amount i	n BDT
Schedules	30-Jun-23	30-Jun-22

28.1	Electricity purchase from IPP:

Electricity purchase from IPP:	Unit Kw	h		
Particulars	FY-2022-2023	FY-2021-2022		
RPC LTD, Mymensingh (210 MW)	699,028,425	1,106,935,572	3,988,275,958	4,130,993
3-R Powergen Ltd.(BRPL)	426,410,813	480,557,237	10,857,191,501	9,535,028
	2,370,597,850	1,919,174,000	6,249,378,037	3,267,873
Haripur Power Ltd.	2,122,537,049	2,140,792,000	8,977,102,355	5,709,336
Meghnaghat Power Ltd.	152,664,911	161,137,638	588,824,216	467,524
Doreen Power Generation & System LtdFeni	126,435,012	156,351,263	543,940,155	462,019
Doreen Power Generation & System Ltd Tangail		147,081,880	436,522,485	453,755
Regent Power Ltd.	70,807,466		1,149,869,368	945,539
Summit Purbachal Power LtdJangalia	228,536,043	232,729,909	10,009,832,413	6,428,574
Summit Meghnaghat Power Ltd.	1,177,688,704	1,524,542,505		1,021,219
Midland Power Company Ltd.	333,608,753	370,760,585	1,545,370,273	
Raj Lanka Power Limited	59,674,439	234,706,041	1,556,273,840	3,656,894
Baraka Patenga Power Limited	186,282,624	232,871,760	3,547,873,329	3,620,240
Digital Power & Associates Ltd.	289,381,190	440,988,642	5,814,735,402	7,478,870
Regent Energy & Power Ltd.	467,745,222	360,724,103	2,159,146,231	1,472,50
United Power Generation & Distribution	156,985,440	193,143,360	456,618,481	642,88
RPCL 52MW Gazipur	231,599,150	209,417,122	4,928,709,185	3,793,092
RPCL 25MW Rawjan	131,373,257	80,466,131	2,763,389,415	1,502,16
Lakdhanvi Bangla Power Ltd.	107,558,859	217,114,112	2,501,096,744	3,654,06
ECPV Power Ltd.	85,806,552	407,101,368	2,829,340,172	7,158,14
		25,438,560	-	497,99
Sinha People Energy Ltd. ACE Alliance Power Ltd. (149MW) (Summit Gazipur)	606,898,512	809,133,408	11,595,940,386	13,339,61
	357,464,994	259,236,429	4,532,341,541	2,895,09
United Ashugang Energy Ltd.	2,164,952,204	2,310,625,924	8,769,679,402	5,996,72
Summit Bibiyana II Power Company Ltd.	114,976,896	62,791,776	3,712,705,174	2,313,58
Summit Barishal Power Ltd.	· · ·	288,604,038	4,935,475,646	4,990,93
Summit Narayangonj Power Unit II Ltd.	250,675,040		4,057,804,394	5,040,22
Doreen Southern Power Limited	198,144,857	311,143,774	4,052,794,642	4,903,10
Doreen Northern Power Limited	218,947,701	297,602,757	4,032,794,042	307,09
Power Pac Motiara - Jamalpur	-	13,945,632		413,06
Shahjanullah Power Generation Co. Ltd.	70,061,323	119,664,201	238,069,873	,
Engreen Solar	4,169,099	3,997,213	82,652,029	65,64
Kushiara Power Company Ltd.	371,388,862	1,038,532,925	3,035,148,175	3,185,65
Banco Energy Generation Ltd.	157,741,560	376,975,008	3,420,808,059	5,969,02
Bangla Track Power Company Ltd.	219,334,080	159,163,968	9,285,172,468	6,736,71
Bangla Track Power Company Ltd. (Unit-2)	85,970,400	102,068,064	4,189,929,615	3,703,22
Aggreko Energy Solution Ltd Aorahati (100MW)	167,533,969	131,526,563	6,836,163,416	4,417,00
Aggreko Energy Solution Ltd Bhahmangoan (100MW)	146,037,206	120,485,001	5,977,709,811	4,245,84
APR Energy 300MW	471,396,498	259,472,196	19,801,984,728	10,835,43
United Mymensingh Power Ltd. (200MW)	661,459,680	1,052,002,800	13,813,967,008	17,447,30
Technaf Solartech Energy Ltd. (20MW)	39,239,868	37,555,078	571,767,753	452,14
	316,925,750	586,327,094	6,722,884,515	8,847,93
Acron Infracture Service Ltd. (Unit-3)	2,534,088,188	2,817,383,745	13,091,592,017	9,132,70
Sembcorp NWPC Ltd Sirajgonj (282MW)		104,571,634	8,261,692,003	5,791,95
Paramount BTrac Energy Ltd Sirajgonj	146,655,047			9,038,68
Orion Power Rupsha Ltd Khulna (105MW)	252,984,384	540,193,296	5,258,595,419	
Desh Energy Chandpur Power Company Ltd.	591,426,293	752,048,193	12,127,923,477	12,934,34
Midland East Power Company Ltd.	546,691,934	858,896,611	11,529,125,480	13,304,28
Baraka Shikalbaha Power Ltd. (105MW)	454,346,839	610,898,228	8,325,453,923	9,816,45
Confidence Power Ltd Rangpur (113MW)	429,432,672	623,970,029	8,871,466,117	10,001,09
Confidence Power Ltd. (Unit-1) - Bogra	454,345,152	613,355,712	8,897,964,352	10,097,17
Confidence Power Ltd. (Unit-2) - Bogra	474,997,920	655,152,288	9,336,799,920	10,851,17
United Jamalpur 200MW	505,753,332	627,954,216	10,034,699,996	10,830,59
Sympa Solar Power Limited	13,315,347	11,994,460	181,349,417	135,09
RPCL - Gazipur (105MW)	582,459,089	535,752,588	12,169,426,151	8,934,64
United - Anawara (300MW)	1,016,880,349	1,677,406,561	20,242,078,979	27,943,39
Zodiac Power Ctg. Ltd.	240,836,106	320,369,811	4,598,778,854	5,029,34
Karnaphuli Power Ltd.	582,870,202	693,947,514	10,646,162,985	10,738,50
Lanka Power Limited - Feni	238,606,811	329,452,681	5,980,298,616	5,721,65
	351,069,012	577,999,758	7,647,555,852	8,906,89
HF Power Company Limited	6,900,361,855	3,998,490,350	110,538,940,965	55,395,60
Bangladsh -China Power Company (Pvt.) Ltd. 1320MW			10,180,903,490	16,458,00
Manikgonj Power Generations Limited (162MW)	484,872,106	1,041,083,049	10,100,905,490	1,358,70
HDFC SinPower Ltd. (50MW)		92,430,240	10 202 457 210	
Anlima Energy Limited (116MW)	713,222,138	755,550,326	12,383,457,318	11,468,25
United Payra (150MW)	132,521,484	76,919,436	4,652,276,044	2,502,19
Spectra Solar Park	63,580,595	52,473,009	924,032,564	627,37
Tangail Palli Power Generation Ltd. (22MW)	95,057,230	149,421,480	1,826,227,900	2,365,08
Nutan Bidyut (Bangladesh) Ltd. (220MW)	1,140,715,216	1,653,494,918	5,943,225,716	4,973,73



]	Ref. Notes &	Amount in BDT	
		Schedules	30-Jun-23	30-Jun-22
	-			
Bhairab Power Limited (54,50MW)	208,651,680	198,278,640	4,199,821,774	3,361,477,855
Acron Infrastructure Services Ltd. Unit-2	298,338,048	512,083,584	6,500,036,770	8,055,322,054
Orion Power Sonargaon Ltd.	343,667,904	638,940,480	8,837,355,589	8,427,320,532
Chandpur Power Generation Lttd. (115MW)	466,547,078	205,345,603	8,428,801,830	3,713,184,400
EPV Thakurgoan Limited (115MW)	366,860,352	191,362,182	7,888,172,208	3,406,841,241
Kamchan Purbachal Power Generation Limited (55MW)	210,104,633	190,009,188	3,962,076,722	3,183,850,656
Desh Energy Hatiya Power Company Limited (5MW)	6,079,530	· -	150,996,668	-
KEPZ 9.8 MW Solar	-	4,013,712	-	51,897,296
Energon Renewables (BD) Limited 100MW - Mongla	185,883,843	95,298,710	2,685,850,655	1,154,337,981
Summit Gazipur II Power Ltd Kodda (300MW)	1,137,133,799	1,421,077,329	23,076,784,882	24,417,833,567
B-R Powergen Ltd., Mirersarai	84,325,132	-	1,444,470,473	-
Barisal Electric Power Company Limited	604,148,910	-	11,486,275,016	-
Bangladesh India Friendship Power Co. (Pvt) Ltd. 1320MW	1,143,033,606	-	16,134,853,819	-
HDFC SinPower Ltd. (50 MW)	95,292,624	-	1,695,125,425	-
Teesta Solar Limited (200MW)	167,113,644	-	2,696,250,285	-
Intraco Solar Power Limited (2004W)	49,996,280	-	854,016,657	-
Balance as at June 30, 2023	40,362,306,621	42,610,507,198	590,227,404,522	492,133,147,385

28.2 Electricity purchase from India:

	Unit Kw	'h		
Particulars	FY-2022-2023	FY-2021-2022		
NVVN Ltd India 250 MW	1,801,735,428	1,793,326,113	7,606,355,362	5,794,486,872
NVVN Ltd India 160 MW (Tripura)	1,073,872,152	941,241,612	9,075,956,561	7,484,684,395
NVVN Ltd India 300 MW	2,515,788,750	2,548,677,500	17,995,693,025	15,199,300,879
Power Grid Corporation of India - 250MW		-	1,404,138,832	886,126,987
Power Grid Corporation of India - 250NIW	_	-	178,806,221	140,021,274
Power Grid Corporation of India - 160MW PTC India Ltd. 200 MW	1,686,911,076	454,768,420	15,264,635,952	3,388,272,957
Sembcrop Energy India Ltd. 250MW	1,839,003,978	1,906,341,720	18,294,412,374	13,839,173,137
Adani Power (Jharkhand) Limited	1,598,156,822	-	22,414,117,308	-
Balance as at June 30, 2023	10,515,468,206	7,644,355,365	92,234,115,635	46,732,066,500

28.3 Electricity purchase from Rental:

	Unit Kw	h		
Particulars	FY-2022-2023	FY-2021-2022		
Baraka Power Co. Ltd.	243,066,276	349,663,734	1,402,047,454	1,120,522,242
Shahijbazar Power Co. Ltd.	477,095,952	619,933,776	2,768,043,336	2,194,442,394
Desh Cambridge, Kumergoan	81,129,610	75,345,178	390,162,506	273,009,147
Energyprima, Fenchugonj	245,525,607	48,318,547	1,153,905,588	146,415,205
inergyprina, Kumargaon	54,471,500	41,095,560	165,805,060	119,125,405
Venture Energy, Bhola	179,066,743	189,564,498	1,107,705,570	672,491,504
ummit Narayangonj Power Ltd.	161,573,730	109,319,891	3,275,647,932	2,100,228,103
pel -Unit-2	198,457,371	107,420,657	4,019,236,677	2,138,624,001
hanjahan Ali Power Ltd.	51,143,413	29,896,435	1,107,315,887	586,325,265
recision Energy Ltd.	183,934,248	276,586,308	1,163,995,995	1,257,886,706
prion Power Meghnaghat Ltd.	280,180,160	165,454,808	5,405,863,283	3,425,588,809
Putch Bangla Power & Associates Ltd.	287,343,735	161,026,042	5,571,914,427	3,250,631,030
Acron Infrastructure Service Ltd.	243,804,336	222,839,580	5,725,552,044	4,110,168,523
Amnura(Sinha Power Generation)	18,118,836	20,839,351	380,076,109	274,117,988
ower Pac Mutiara Keranigonj	7,514,208	91,903,200	154,740,873	2,515,217,918
Jorthern Power	126,846,012	66,336,489	2,773,703,045	1,696,707,045
Aggreko International LtdBhola (95 Mw)		103,561,853		1,327,286,944
Bbb Power Ltd.	147,841,848	167,469,576	872,758,548	685,508,842
Balance as at June 30, 2023	2,987,113,585	2,846,575,482	37,438,474,333	27,894,297,072



Amount in BDT	

30-Jun-23 30-Jun-22

28.4	Electricity purchase from public plant :
	Internetty purchase and purchase

	Unit Kwh		Unit Kwh			
Particulars	FY-2022-2023	FY-2021-2022				
APSCL (Except New 573 MW)	(4,220,086)	347,574,918	631,037,455	2,516,021,467		
APSCL (New 50 MW)	283,700,898	194,969,682	950,285,214	417,729,941		
APSCL (225 MW)	1,587,315,617	1,579,703,499	7,466,980,186	5,245,040,830		
APSCL (450 MW) South	1.679.751.824	2,135,112,449	9,981,002,544	8,036,514,579		
	2,196,407,090	2,017,615,091	9,188,887,471	5,960,985,814		
APSCL (450 MW) North	1,178,943,416	-, · , , ,	4,849,965,131	-		
APSCL (400MW) East	303,186,086	116,096,664	3,038,793,298	1,631,192,273		
EGCB Ltd.(210X2)MW	2,932,454,664	1,981,733,402	8,805,577,919	4,954,975,092		
EGCB Ltd.(412)MW	889,535,033	1,419,204,804	6,078,360,206	5,958,406,989		
EGCB Ltd. (360)MW	1,167,024,579	224,720,935	5,421,296,044	2,148,277,482		
North West Power Gen (NWPGCL)- Sirajgonj	624,834,999	1,008,745,563	16,240,673,723	7,522,171,723		
North West Power Gen (NWPGCL)- Sirajgonj (Unit - 2)	841,358,086	1,220,422,550	6,514,710,574	4,748,113,291		
North West Power Gen (NWPGCL)- Sirajgonj (Unit - 3)	445,957,222	437,277,714	14,629,459,265	11,138,939,273		
North West Power Gen (NWPGCL)- Khulna	1,346,245,287	1,966,292,933	7,836,412,600	6,934,357,044		
North West Power Gen (NWPGCL)- Bheramara		98,005,392	6,108,671,422	2,787,875,557		
North West Power Gen (NWPGCL)- Madhumati	259,720,704	9,725,161	140,348,768	136,863,059		
North West Power Gen (NWPGCL)- 6.55MW Solar PV	10,078,954	14,757,200,755	107,882,461,818	70,137,464,414		
Balance as at June 30, 2023	15,742,294,372	14,737,200,735	107,002,401,010	, , , , , , , , , , , , , , , , , , , ,		

Ref. Notes & Schedules

Transmission expenses for Wheeling charge: 28.5 Wheeling Charges to PGCB

Fuel Consumption for own generation: 28.6

•

Gas Used for Electricity Generation Diesel/Furnace Oil Used for Electricity Generation Coal Used for Electricity Generation

3,247,993,911		2,474,239,824
29,435,223	,048	13,412,900,737

2,474,239,824

3,247,993,911

77,760,318,347	34,895,765,958
14,131,918,330	7,437,692,629
34,193,176,969	14,045,172,592
29,435,223,048	13,412,900,737



		Ref. Notes & Amount in BD		BDT
		Schedules	30-Jun-23	30-Jun-22
7 L	abour and Overhead expenses for own generation:			
	Pay of Officers		469,848,679	471,017,45
	Pay of Staff		920,907,371	903,577,24
	Allowances of Officers		326,061,616	321,572,51
	Allowances of Staff		677,532,010	661,610,04
	Leave Encasement		137,700,110	57,375,82
	Overtime Allowances (Single Rate)		141,408,315	154,062,69
	Overtime Allowances (Double Rate)		577,750,827	598,071,88
	Traveling Expenses/Allowances (For Official)		79,915,131	55,590,42
	Traveling Expenses (For Training)		11,039,700	9,218,09
	Conveyance Charge		1,233,101	964,98
	Medical Expenses		16,666,010	16,717,06
	-		199,419	237,46
	Washing Expenses		617,288	596,12
	Representation & Entertainment		77,049,533	106,427,41
	Bonus for Officers		150,990,708	214,845,43
	Bonus for Staff		7,745,968	7,887,77
	Bangla Nobo Barsho Allowance (For Officers)		14,924,937	14,769,20
	Bangla Nobo Barsho Allowance (For Staff)		14,866,547	15,138,86
	Stationary & Printing		49,066,994	45,985,64
	Taxes, Licence & Fees		644,000	
	Office Rent		8,428,935	14,946,41
	Water Charge		161,285,853	148,450,11
	Electricity Charges (Own use)		159,710,998	151,775,62
	Employees Electricity Rebate		159,710,990	73,53
	Electricity Rebate - Freedom Fighters		664,048	211,61
	Interest as Subsidy on Employees House Building Loan			14,787,94
	Uniforms & Liveries		18,900,835	1,024,71
	Post & Telegram		975,724	5,888,65
	Telephone, Telex & Fax		5,762,722	
	Advertising & Promotion		25,665,306	26,411,55
	Legal Expenses (Lawyer's Fees & Court Fees)		301,100	272,78
	Books & Periodicals		865,546	731,44
	Petrol, Diesel & Lubricants Used for Transport		46,217,914	37,371,86
	CNG Used for Vehicle		5,248,362	4,495,75
	Pctrol, Diesel & Lubricants Used for Other Equipment		251,015,244	156,943,10
	Store & Spares Used		381,457,885	284,431,30
	Custom Duties & Sale Tax		310,696,937	554,683,59
	VAT		245,170,378	146,215,19
	Depreciation		18,268,764,594	17,842,011,92
	Freight & Handling		105,818,675	24,049,90
	Donation & Contribution		6,249,665	6,776,57
	Donation to Sick Employees from Benevolent Fund		91,800	37,50
	Training & Education - Local		582,672	841,00
	Employees Other Benefit & Welfare Expenses		5,694,880	13,025,36
	Board's Contribution to Pension Fund		1,444,791,924	1,408,925,96
	Leave Encasement on Retirement		86,474,189	97,247,69
	Insurance For Vehicle & other		1,922,355	2,151,61
	Bank Charge & Commission		3,883,847	1,895,59
	Honorarium - Punishment/Reward Scheme or APA		15,963,263	192,661,61
	Honorarium - Other		34,997,545	10,865,14
	Consultant's Expenses - Local		493,000	849,1
	Consultant's Expenses - Foreign		1,341,911,241	944,354,22
	Wages for Hired Labour		319,361,315	286,517,66
	Structures & Improvement		63,937,142	67,555,64
	•		22,762,344	23,256,49
	Boilcr Plant equipment Engine & Engine Driven Generators		14,050,249	21,020,28
	Generator		65,713,802	54,928,85
	Generator Prime Movers		11,590,114	22,513,59
	Accessory Electric Equipment		124,914,027	45,258,60
	Accessory Electric Equipment Reservoir, Dams & Waterways		5,089,301	7,862,96
			5,616,000	
	Water Wheels & Turbines		1,528,782,900	2,063,620,84
	Station Equipment		42,705,402	30,525,80
	Overhead Conduct & Devices		42,703,402	46,52
	Meter		75 977 000	40,5. 30,605,7
	Transportation Equipment		35,873,888	3,140,10
	Heavy & Other Power Operated Equipment		1 205 864	
	Office furniture & Equipment		1,295,864	1,180,97
	Office Equipment (Computer, Monitor & Others)		249,317	415,64



	Ref. Notes &	Amount in	BDT
	Schedules	30-Jun-23	30-Jun-22
		I II	
	Communication Equipment	1,546,247	3,500 15,966,399
	Stores Equipment	28,859,663,612	28,424,494,317
28.8	Provision for Power Sector Development Fund (PSDF):		<u></u>
20.0	Provision for Power Sector Development Fund is made @ Tk.0.15/kwh on bulk sales	12,667,452,000	12,240,895,500
		12,667,452,000	12,240,895,500
•••			
29	Distribution expenses: Pav of Officers	261,392,871	247,930,731
	Pay of Staff	709,350,357	708,579,742
	Allowances of Officers	118,526,683	111,590,531
	Allowances of Staff	434,538,711 91,618,119	435,179,613 32,720,355
	Leave Encasement	114,027,065	110,994,972
	Overtime Allowances (Single Rate)	421,476,718	435,994,982
	Overtime Allowances (Double Rate) Traveling Expenses/Allowances (For Official)	86,353,223	79,830,326
	Traveling Expenses (For Training)	1,779,530	2,421,278
	Conveyance Charge	4,526,824	4,724,705
	Medical Expenses	7,940,534	11,168,767
	Washing Expenses	253,353 41,438,796	254,229 58,909,977
	Bonus for Officers	114,836,675	165,069,640
	Bonus for Staff Bangla Nobo Barsho Allowance (For Officers)	3,954,496	4,368,281
	Bangla Nobo Barsho Allowance (For Staff)	11,302,447	11,416,158
	Stationary & Printing	57,235,599	64,104,468
	Taxes, Licence & Fees	22,001,834	15,930,778
	Office Rent	6,903,313	5,326,951
	Water Charge	1,093,366	843,065
	Electricity Charges (Own use)	130,449,154	126,511,314 116,144,758
	Employees Electricity Rebate	123,370,343	3,278,253
	Electricity Rebate - Freedom Fighters Interest as Subsidy on Employees House Building Loan	292,407	
	Uniforms & Liveries	12,153,078	14,731,460
	Post & Telegram	1,047,065	1,966,396
	Telephone, Telex & Fax	7,344,664	11,824,296
	Advertising & Promotion	29,959,222	35,682,844
	Legal Expenses (Lawyer's Fees & Court Fees)	4,404,098	4,847,300
	Books & Periodicals	418,218	409,813 125,533,165
	Petrol, Diesel & Lubricants Used for Transport CNG Used for Vehicle	1,763,294	3,235,057
	Store & Spares Used	84,604,873	98,329,498
	Custom Duties & Sale Tax	107,289,049	108,853,403
	VAT	20,806,370	21,058
	Demurrage & Warfront	500,000	-
	Depreciation	5,994,711,482	5,501,607,665
	Freight & Handling	112,196,860	85,602,599
	Donation to Sick Employees from Benevolent Fund Training & Education - Local	45,500	83,320
	Employees Other Benefit & Welfare Expenses	4,088,902	5,864,134
	Reimbursement for Treatment of Accident (on duty) affected Employee	38,000	79,000
	Board's Contribution to Pension Fund	985,304,670	1,019,131,587
	Leave Encasement on Retirement	88,701,132	94,223,057
	Insurance For Vehicle & other	790,805	774,887
	Bank Charge & Commission Honorarium - Punishment/Reward Scheme or APA	60,142,561 27,881,352	63,040,874 151,110,519
	Honorarium - Other	7,457,792	5,721,103
	Consultant's Expenses - Local	78,690,044	11,618,780
	Consultant's Expenses - Foreign	129,542,708	53,551,354
	Wages for Hired Labour.	276,833,223	268,970,630
	Structures & Improvement	59,613,814	84,523,951
	Boiler Plant equipment	-	99,530
	Generator	2 404 421	299,928
	Accessory Electric Equipment Station Equipment	2,494,431 1,652,490	38,572,363 3,377,630
	Towers and Fixtures	1,052,470	4,000
	Poles & Fixtures	-	6,000
	Overhead Conduct & Devices	447,655,029	477,974,019



	The Name of	Amount in BDT	
	Ref. Notes & Schedules	30-Jun-23	30-Jun-22
			0.7.11
	Transformer Manufacturing	30,400 84,650,199	97,66 83,919,04
	Transportation Equipment	4,545,787	5,625,11
	Office furniture & Equipment	4,545,767	19,27
	Office Equipment (Computer, Monitor & Others)	2,169,498	2,162,65
	Tools, Shop and Garage Equipment Stores Equipment	315,864	494,77
	Total distribution expenses	11,539,044,511	11,117,283,61
0	General and administrative expenses:	425,590,499	417,560,49
	Pay of Officers Pay of Staff	333,261,094	334,022,04
	Allowances of Officers	209,795,094	205,093,50
	Allowances of Staff	208,408,678	212,099,82
	Leave Encasement	77,735,616	37,750,76
	Overtime Allowances (Single Rate)	52,693,568	50,325,98
	Overtime Allowances (Double Rate)	121,702,284	121,209,36 58,822,95
	Traveling Expenses/Allowances (For Official)	73,363,521 13,194,217	8,954,33
	Traveling Expenses (For Training)	3,955,583	4,741,03
	Conveyance Charge	11,730,965	9,806,97
	Medical Expenses	573,534	485,51
	Washing Expenses Representation & Entertainment	8,686,795	8,969,59
	Bonus for Officers	70,533,747	93,048,22
	Bonus for Staff	56,015,702	77,537,0
	Bangla Nobo Barsho Allowance (For Officers)	6,803,064	6,961,3
	Bangla Nobo Barsho Allowance (For Staff)	5,598,835	5,632,4
	Stationary & Printing	45,363,438	48,464,3
	Taxes, Licence & Fees	99,667,423	62,223,4 3,406,6
	Office Rent	6,385,836 14,109,306	10,964,2
	Water Charge	58,946,410	55,403,9
	Electricity Charges (Own use)	72,955,391	71,155,2
	Employees Electricity Rebate Electricity Rebate - Freedom Fighters	144,960	-
	Interest as Subsidy on Employees House Building Loan	3,475,335	126,7
	Uniforms & Liveries	2,570,924	2,202,2
	Post & Telegram	1,333,355	1,350,7
	Telephone, Telex & Fax	6,902,724	5,719,0
	Advertising & Promotion	55,311,478	60,042,5
	Audit Fees	2,420,500	2,387,8
	Legal Expenses (Lawyer's Fees & Court Fees)	11,475,718	8,113,1 871,0
	Books & Periodicals	1,118,758	69,067,7
	Petrol, Diesel & Lubricants Used for Transport	4,997,216	5,545,3
	CNG Used for Vehicle Store & Spares Used	19,780,724	22,395,0
	Custom Dutics & Sale Tax	-	23,6
	VAT	-	70,8
	Depreciation	671,445,214	645,050,2
	Freight & Handling	171,234	124,4
	Gratuity	167,400	
	Donation & Contribution	3,491,096	2,244,0
	Donation to Sick Employees from Benevolent Fund	13,000	102 (40.0
	Training & Education - Local	112,651,876 9,156,874	103,649,8 16,159,0
	Employees Other Benefit & Welfare Expenses	9,150,874	3,036,1
	Reinbursement for Treatment of Accident (on duty) affected Employee Board's Contribution to CPF		2,394,5
	Board's Contribution to Pension Fund	1,015,315,231	981,906,1
	Leave Encasement on Retirement	73,754,372	87,937,4
	Insurance For Vehicle & other	572,372	1,102,9
	Group Insurance Premium	42,426,280	32,688,3
	Bank Charge & Commission	9,467,716	13,783,6
	CDBL & Related Charges	-	3,141,6
	Recruitment Expenses	12,642,178	17,931,7
	Honorarium - Punishment/Reward Scheme or APA	6,228,787	124,403,8 22,619,7
	Honorarium - Other	22,850,670	570,8
	Offfice Maintenance	6,235,550	60,577,5
	Consultant's Expenses - Local	-	21,947,3
	Consultant's Expenses - Foreign Wages for Hired Labour	98,850,559	90,960,6
	Computerization of Commercial Operation	146,366,085	150,993,0



	Ref. Notes & Amount		in BDT	
	Schedules	30-Jun-23	30-Jun-22	
			1	
Service Charge for Collection of Electricity Bill by Mobile Phone Co.		-	12,523,003	
Structures & Improvement		181,907,120	190,698,104	
Generator	,	321,350	-	
Accessory Electric Equipment		8,940	196,150	
Reservoir, Danis & Waterways		425,617	371,787	
Station Equipment		-	198,700	
Overhead Conduct & Devices		14,967,282	5,393,219	
Transportation Equipment		72,561,197	75,052,411	
Office furniture & Equipment		5,773,239	7,727,733	
Office Equipment (Computer, Monitor & Others)		102,752	111,375	
Tools, Shop and Garage Equipment		1,491,118	1,476,148	
Stores Equipment		1,212,630	1,291,859	
Fire Fighting Equipment		72,384	537,982	
Assets insurance fund		70,000,000	70,000,000	
Total general and administrative expenses		4,743,233,903	4,831,357,152	
Total general and administrative expenses				
Other operating income:				
Rebate on Govt. Electricity Duty		-	-	
Sale of Tender Documents		13,707,699	27,487,888	
House Rent Recovery		32,000,386	29,350,042	
Transport Charge		1,686,182	1,492,861	
Transport Rent		4,512	13,631,465	
Miscellaneous Income		2,091,939,869	1,163,498,340	
Income from Cargo Transfer		2,315,621	5,626,530	
Rental Income-Land Lease		212,606,047	277,736,831	
Rental Income-Building		12,669,959	13,662,280	
Liquidity Damage Received		1,709,123,215	4,452,442,873	
Income from Medical Centers		-	7,625	
Income Form sale of P.C. Pole	31,1	29,415,873	82,986,381	
		4,105,469,362	6,067,923,115	



	Ref. Notes &	Amount in	BDT		
	Schedules	30-Jun-23	30-Jun-22		
31.1	Income Form sale of PC Pole:	0.040.212	54 452 015		
	P.C. Pole manufacturing plant, Halishahar, Chattogram	2,049,313	54,452,015		
	P.C. Pole manufacturing plant, Aricha, Dhaka	37,662,797	28,534,366		
	P.C. Pole manufacturing plant, Sayedpur	(10,296,238)	82,986,381		
		<u>29,415,873</u>	82,980,981		
	This amount represents net income on sale and internal transfer of pc pole before charging depreciation, fi head quarter expenses.	nance cosis and			
32	Finance costs:				
32	Interest on Foreign Loan (Code-671)	5,794,167,592	3,935,760,371		
	Interest on Government Loan (Code-672)	1,895,099,800	1,612,153,046		
	Interest on Budgetary Support From Govt. (Code-672a)	12,948,036,000	12,948,036,000		
	Interest on Budgetary Support from Gover (Code 5720)	645,829,047	896,551,374		
	Profit on GPF (Code-675)	1,050,997,001	967,024,779		
	Pront on GPP (Code-675)	22,334,129,440	20,359,525,570		
	It includes interest expenses on all loans and borrowings against projects in operation.				
	E change Electrotion Coin (1 app);				
33	Exchange Fluctuation Gain /(Loss): Generation	(14,592,206,166)	(6,585,825,808)		
	C	(908,543,204)	469,950,545		
	Distribution	(15,500,749,370)	(6,115,875,263)		
	It refers to the Exchange Rate Gain/(Loss) arises on foreign loan against projects in operation.				
34	Interest income:	818,842,774	1,283,916,671		
	Interest on Bank Account*	1,661,034	2,846,397		
	Interest on Security Deposit*	2,281,573,994	3,241,936,626		
	Interest on FDR*	18,910,635	23,170,430		
	Interest on HB Loan etc.	3,120,988,436	4,551,870,123		
	Gross interest income	343,974,007	478,938,333		
	Less: Source tax (Code 163)	2,777,014,429	4,072,931,791		
	Net interest income		4,072,331,731		
	* Gross-up figure restated for Bank Interest in the statement of profit or loss for the Financial Year 2021-2022 and	hencejorth.			
35	Dividend Income*:	······································			
	Dividend Received From PGCB	-	1,069,106,934		
	Dividend Received From DESCO	-			
	Dividend Received From APSCL	687,060,433	874,440,551		
	Dividend Received From North West Power Generation	600,000,000	600,000,000		
	Dividend Received From EGCB	4,351,286	50,000,000		
	Dividend Received From BPDB-RPCL		73,955,458		
	Dividend Received From NESCO	11,773,399	-		
	Gross dividend income	1,303,185,118	2,667,502,943		
	Less: Source tax (Code 163)	260,637,024	533,500,589		
	Net dividend income	1,042,548,094	2,134,002,355		
	* Gross-up figure restated in the statement of profit or loss for the Financial Year 2021-2022 and henceforth.				
36	Gain on sale of share:	r			
	Sale proceeds	-	733,500,000		
	Less: Book value (acquisition cost)		160,326,075		
	Gross gain on sale of share	-	573,173,925		
	Less: Source tax (Code 163)		-		
	Net gain on sale of share		573,173,925		
	It refers to the gain on off-loading of PGCB's share owned by BPDB. It is to be noted that source tax on ca	apital gain for the financial year 202	21-2022		
	is included in the source tax shown in the financial year 2020-2021, which is paid in advance according to	ine ruie in uns regard.			
37	Income tax expenses:	23 159 912 323	7 389.615.186		

Current tax	37.1	23,159,912,323	7,389,615,186
Deferred tax	17.1	3,879,621,836	7,956,761,693
Income tax expense reported in the statement of profit or loss		27,039,534,159.27	15,346,376,878

Current tax expenses computed on TDS on sale of bulk energy and other advance tax paid (except on bank interest, dividend income and gain on sale of shares) and income tax payable (receivable) in a financial year, which ever is higher.



Chartered	Accountants
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	Ref. Notes &	Amount in	BDT
	Schedules	30-Jun-23	30-Jun-22
37.1	Computation of current tax payable (receivable) :		
57.1	Net Profit/(Loss) before tax as per statement of profit or loss*	(90,615,429,293)	(16,981,037,377)
	Add: Accounting depreciation	24,934,921,291	23,988,669,798
	Less: Depreciation as per third schedule of ITO 1984/ITA,2023	26,696,651,875	55,815,716,569
	Taxable profit/(loss)*	(92,377,159,877)	(48,808,084,149)
	Current tax payable (receivable) @ 25% for 2021-2022 & 27.5% for 2022-2023 *	(25,403,718,966)	(12,202,021,037)
	Total Tax deducted at source in the financial year 37.1.1	23,159,912,323	7,389,615,186
	*Net profit/(loss) before tax restated in the statement of profit or loss for the Financial Year 2021-2022 due to gross-up of	f Bank Interest &	
	Dividend Income. Taxable profit/(loss) and Current tax payable (receivable) figures also restated accordingly.		
37.1.1	Break-up of TDS is as follows:		
	As per RAO/Projects/COOAC/CPAAC reports :		
	Source tax on interest on STD/SND A/C	41,904,688	42,434,805
	Source tax on FDR	677,645	1,576,614
		42,582,333	44,011,418
	As per Directorate of Finance reports : Source tax on interest on STD/SND A/C	101,022,790	112,632,657
	Source tax on FDR	200,368,885	322,294,258
	Source tax on dividend	260,637,024	533,500,589
	Source tax on sale of PGCB's share	-	
	Source tax form rental income on Land Lease	5,291,995	778,596
	Source tax nonn entan heorie on Land Lease	22,550,009,298	6,376,397,668
	Source tax on Sale of Bark Energy	23,117,329,990	7,345,603,767
	Total TDS reported in this financial year	23,159,912,323	7,389,615,186
38	Other Comprehensive income] [
20	Duin un aller for an announced		-
39	Prior year adjustment for expenses: Revenue		
	Directorate of Finance-Revenue	(972,624,641)	(7,205,620,666
		()/2,024,041)	86.799
	RAO, CES Daoudkandi 50 MW		(13,760
		3,428	(15,765
	RAO, Tangail	5,420	(4,886
	RAO, Noakhali Chanainurghanni 100 MW	278,929,692	(3,231,747
	Chapainwabgonj 100 MW Katakhati 50 MW	117,969,943	442,451
	RAO, Mymensingh	20,865	45,861
	COOAC	279,700	,
	CPAAC	40,653,305	522,855,064
	ci i i i i	(534,767,709)	(6,685,440,884
	Overhead		
	RAO, Rajshahi		330,520
	RAO, Kaptai	2,733,780	(7,686,998
		2,733,780	(7,356,478
	Development		
	Directorate of Finance		788,644,305
			788,644,305
		(532,033,929)	(5,904,153,056)
	Adjustment : For recasting of opening balance of accounts payables with details ledger	-	
	For Offsetting DESA'S Share in fixed deposit	-	7,154,927
	For Offsetting DESA'S portion in Grants	(522 022 020)	(14,127,288)
		(532,033,929)	(5,911,125,418)
	The above amount pertains to the rectification of the errors and omission made in recording transactions in the pre-	ceding years.	
40	Collection from customers		
-0	Total operating revenue	509,940,440,309	429,930,642,465

Total operating revenue		509,940,440,309	429,930,642,465	
Changes in other deferred credit - advance received from bulk customer	23.10.1	(12,507,739,093)	12,507,739,093	
Trade receivables less provision for bad and doubtful debt-opening		95,685,699,971	112,797,006,159	
Trade receivables less provision for bad and doubtful debt-closing		(123,541,093,788)	(95,685,699,971)	
Accounts Receivable -Govt. Duty-from consumer-opening	12.2	(103,505,637)	(90,954,040)	
Accounts Receivable -Govt. Duty-from consumer-closing	12.2	126,600,487	103,505,637	
Changes in Deferred Revenue - For Vending Electricity by Mobile Phone				
companies (Code-393)	23.11	295,034,642	-	
		469,895,436,891	459,562,239,344	



	٦	Ref. Notes &	Amount i	n BDT
		Schedules	30-Jun-23	30-Jun-22
41	Cash received from other operating income Other operating income	31	4,105,469,362	6,067,923,115
	Other receivables, opening	12.1.1	686,441,231	686,441,231
	Other receivables, closing	12.1.1	(802,518,652)	(686,441,231)
	Other Deferred Credit (Code-392)-sale of p.c.pole-opening	23.10.2	- 11	-
	Other Deferred Credit (Code-392) sale of p.e.pole-closing	23.10.2	48,111,739	-
	Onlet Deferred Crean (Code 572) sale of propore closing		4,037,503,680	6,067,923,115
42	Payments to suppliers & others			
44	Cost of Sales	28	950,317,884,179	714,932,370,968
	Adjustments:			
	Depreciation		(18,268,764,594)	(17,842,011,920)
	Increase/(decrease) in inventories		(2,909,779,727)	(922,288,950)
	Decrease/(increase) in Payables to Power Sector Development Fund (PSDF)		1,910,148,000	6,525,930,500
	Decrease/(increase) in Trade and others payables		(149,863,373,580)	(202,430,951,244)
			781,186,114,278	500,263,049,354
43	Cash paid to operating expenses Distribution expenses	29	11,539,044,511	11,117,283,610
	General and administrative expenses	30	4,743,233,903	4,831,357,152
	Adjustments:	50	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,
	5		(6,666,156,696)	(6,146,657,878)
	Depreciation	39	532,033,929	5,911,125,418
	Prior year adjustment for expenses Increase/(decrease) in advances,deposits and prepayments	59	368,320,255	8,774,129,939
	Decrease/(decrease) in long term employee benefit obligation		(512,482,267)	84,361,283
	Decrease/(increase) in Other current liabilities (excluding other		(312,102,201)	
	Decrease/(increase) in Other current haorities (excluding other		(493,675)	(52,278,735)
	deferred credit & deferred revenue-Note-40 & 41)		(692,932,433)	1,087,682,050
	Decrease/(increase) in Clearing accounts		9,310,567,528	25,607,002,839
44	Faid to Capital Work-in-progress		172 040 ((0 502)	149,548,829,709
	Closing Balance		173,949,669,593	59,986,788,298
	Add: Transferred Completed Project to PPE		724,355,387	1,554,982,032
	Capitalization of service charges on loan from PSDF		174,674,024,981	211,090,600,039
			149,548,829,709	176,979,505,645
	Less Opening Balance		149,340,027,709	110,272,003,043
			149,548,829,709	176,979,505,645
	Expenditures made against capital work in progress during the year		25,125,195,272	34,111,094,394



K.M.Alam & Co. Chartered Accountants

45 **Contingent Liabilities**

There are some pending litigations with different organizations and companies regarding excess outage and excess use of fuel, late of COD etc. against power purchase and others. The necessary actions have been taken in due course by the management to mitigate the issues. The details are shown below:

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Serial No	Particulars	Detail Issue	Amount at the beginning of the financial year	Amount at the end of the financial year	Reason for the change in amount. In particular, specify if any amount converted in to liability
1	Loan Guarantee for subsidiaries		. 1	-	B
2	Letter of Comfort		1	-	
3	Statutory Obligation			-	
4	Pending Litigation		8		
-:-	Engris Power 55 MW,Sikolbaha	Excess Outage & use of fuel	223,525,340	223,525,340	No change
ii.	Quantum Power Ltd. 110 MW, Veramara	Excess Outage & use of fuel, Late of COD	1,982,630,720	1,982,630,720	No change
iii.	Desh Energy 100 MW,Siddirgonj	Excess use fuel	2,645,891,983	2,645,891,983	No change
i.	Quantum Power 105 MW,Noapara	Excess Outage & use of fuel, Late of COD	823,341,831	823,341,831	No change
.,	IEL Consourtium & Associate Ltd. (Orion Power Meghnaghat Limited)	Excess use of fuel	728,273,969	728,273,969	No change
vi.	Dutch Bangla Power & Associates Ltd.	Excess use of fuel	866,596,245	866,596,245	No change
vii.	Amnura (Shinha Power Generation)	Excess use of fuel	404,775,440	404,775,440	No change
viii.	NEPC Consourtium Power Ltd.	Excess use of fuel	2,000,048,944	2,000,048,944	No change
	Sub-Total (Pending Litigation)		9,675,084,471	9,675,084,471	
5	Credit Dispute		1	1	
9	Other		1	ı	
	Total		9,675,084,471	9,675,084,471	



K.M.Alam & Co. Chartered Accountants

Dewan Nazrul Islam & Co. Chartered Accountants

Schedule-A

Bangladesh Power Development Board Schedule of Property, Plant & Equipment (PPE) As at 30 June 2023

	Written Down Value (WDV) as on 30 June 2023		Iaka	376,929,010,523	93,386,525,620	18,045,468,360	242,574,531,330	22,645,336,769	78,091,566	199,056,877	32,332,419,044	2,500,428,313	867,887,385	28,893,420,978	20,049,476	50,632,892	188,878,515,738	98,531,459,929	2,965,916,264	86,895,625,845	137,170,758	348,342,944	64.262.872.355	55,720,035,061	7,281,078,730	684,907,495	95,995,489	51,529,122	429,326,459	662,402,817,662	641,607,645,188
	Balance as on 30 June 2023		Laka	233,742,263,789	I	15,826,728,541	179,602,205,179	37,217,664,483	933,116,370	162,549,216	20,789,483,189	1	967,737,499	19,723,518,560	44,171,730	54,055,399	96,374,311,292	•	1,981,880,697	93,220,114,739	1,011,024,779	161,291,077	10.471.871.263	-	8,834,895,282	110,096,165	1,189,705,755	49,099,016	288,075,045	361,377,929,530	336,443,008,239
DEPRECIATION	Adjustment during the year		Taka	•			I		ı	•				•		-	,		,	,	ĩ			1		1	1	t	1	T	
DEPRE	Charge during the year		Taka	18,268,764,594	1	1,083,059,114	13,491,831,758	3,591,780,075	90,635,670	11,457,978	•	,	3		,	3	5.994.711.482	-	158,000,882	5,720,425,763	100,250,958	16,033,879	617 265 17A		507,922,427	22,483,795	115,638,363	3,220,100	22,180,529	24,934,921,291	23,988,669,798
	Balance as on 30 June 2022		Taka	215,473,499,195		14,743,669,428	166,110,373,421	33,625,884,407	842,480,700	151,091,238	20,789,483,189		967,737,499	19,723,518,560	44,171,730	54,055,399	90.379.599.810	-	1,823,879,815	87,499,688,976	910,773,821	145,257,198	9 800 727 UUS	-	8,326,972,855	87,612,370	1,074,067,393	45,878,915	265,894,516	336,443,008,239	312,454,338,441
	Rate of Dep.	(o <u>/</u> ,)			'	3.20%	3.20%	6.00%	9,00%	3.20%			3.20%	3.20%	9,00%	3.20%			3.20%	3.20%	9,00%	3.20%		•	3.20%	3.20%	9.00%	3.20%	3.20%		
	Balance as on 30 June 2023		Taka	610,671,274,312	93.386.525.620	33,872,196,901	422,176,736,510	59,863,001,251	1,011,207,936	361,606,093	53.121.902.233	2,500,428,313	1,835,624,884	48,616,939,538	64,221,206	104,688,292	285 252,827,030	98.531.459.929	4,947,796,960	180,115,740,584	1,148,195,537	509,634,020	713 £87 857 87	55.720.035.061	16,115,974,011	795,003,660	1,285,701,244	100,628,138	717,401,504	1,023,780,747,193	1,019,064,781,524
(VALUED	Disposal/Adjustme		Taka														,														•
COST & REVALUED	Addition during the year		Taka	1,182,565,787	E	53,199,209	1,113,988,127	1	8,289,879	7,088,572	,	,	,	1		-	2.811.652.387	499.981	20,538,807	2,704,870,972	68,592,000	17,150,627	207 TAT 1 CT	C/2612.1627.	486,796,327	184,770,129	1,661,096		48,519,944	4,715,965,669	65,002,797,895
	Balance as on 30 June 2022		Taka	609,488,708,525	93.386.525.620	33,818,997,692	421,062,748,383	59,863,001,251	1,002,918,057	354,517,521	53.121.902.233	2.500.428.313	1,835,624,884	48,616,939,538	64,221,206	104,688,292	282.441.174.644	98.530.959.948	4,927,258,153	177,410,869,612	1,079,603,537	492,483,393	201 200 610 65	55 720 035 061	15.629.177.685	610,233,531	1,284,040,148	100,628,138	668,881,560	1,019,064,781,524	954,061,983,629
	PARTICULARS			GENERATION	LAND	BUILDING	PLANT & MACHINERY	PLANT & MACHINERY - ENGINE	VEHICLES	FURNITURE	· NOISSIMSNEAT	I.AND	BUILDING	PLANT & MACHINERY	VEHICLES	FURNITURE	· NOTTIBIBITIN	LAND	BUILDING	PLANT & MACHINERY	VEHICLES	FURNITURE		GENERAL: I AND	BUILDING	PLANT & MACHINERY	VEHICLES	COMPUTER	FURNITURE	Total as on 30 June 2023	Total as on 30 June 2022



Schedule-B

Bangladesh Power Development Board Schedule of Capital work in progress As at 30 June 2023

Movement of Capital work in progress is given as under:

Particulars	ТАКА
Opening Balance as at July 01, 2022	149,548,829,709
Prior Year Adjustment - (Details shown in project wise expenditure statement)	
Adjusted opening balance as at July 01,2022	149,548,829,709
Transaction During the year :	
Local Expenses :	12,255,395,228
Development (Code # 109)	1,088,111,141
Development (Code # 701)	1,000,111,141
Overhead from Finance Account (Code No-701)	460,275
IDC - Foreign	1,725,077,098
IDC - Local	692,685,000
TOTAL LOCAL EXPENDITURE	15,761,728,742
Foreign Expenses :	
Exchange Rate Fluctuation	5,986,262,163
Disbursement for the year	3,672,172,070
TOTAL FOREIGN EXPENDITURE	9,658,434,233
TOTAL LOCAL AND FOREIGN EXPENDITURE	25,420,162,975

Less : (Code-511)

Development Income		294,967,703
RPA		
	TOTAL LESS	294,967,703
	TOTAL COST OF PROJECT	25,125,195,272

Cost of Completed Projects Transferred to Assets in Operation (Details in project wise expenditures statement attached)

TOTAL COST OF COMPLETED AND TRANSFERD PROJECTS Closing Balance as at 30 June, 2023



724,355,387

724,355,387

173,949,669,593

K.M.Alam & Co. Chartered Accountants

Dewan Nazrul Islam & Co. Chartered Accountants

Schedule-B

A. GEY KRATION Take	Particulars	Balance as on 30 June 2022	Addition/ adjustment during the year	Transferred/ Capitalized to PPE during the year	Balance as on 30 June 2023
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$		Taka	Taka	Taka	Taka
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	A GENERATION	92,947,738,503	13,797,958,013	46,355,504	106,699,341,012
jiett 2,830,339,669 369,533,966 52,286,376 52,286,376 53,349,690 53,349,690 53,349,690 53,349,690 53,349,690 53,349,690 53,349,690 53,349,690 53,349,690 53,349,690 53,349,690 53,349,690 53,349,690 53,349,690 53,349,690 53,349,690 54,6466 51,342,767 53,1295,766 50,395,767 53,1295,769 54,6466 51,741,947 52,31,395,602 54,632,812,312,956,093 1,741,947 52,31,395,602 54,632,817,329 (19,956,093) (20,860) 9,939,355 1,721,141,240 83,442,08 11,741,947 53,244,208 11,741,947 53,244,208 11,741,947 11,241,2420,534 11,292,757 15,12,411,775 54,324,208 54,324,208 54,3244,208 54,324,208 54,324,208 54,324,208 11,2420,5354 11,33,122,832,076 15,322,000 11,512,411,775 54,3244,208 54,3244,208 11,2420,535,844 11,775 54,3244,208 54,323 11,290,831,403 54,3244,208 11,2420,535,844 11,775 11,290,831,403 54,3244,208 11,2420,535,847,707 15,1241,475 11,290,831,403 54,3244,208 11,2420,5354 11,33,152,832,076 11,33,152,842,070 11,512,411,775 11,290,955,600 11,12,420,5354 11,33,150,5354 11,33,150,5560 11,33,150,5560 11,33,150,5560 11,33,150,5560 11,33,150,5560 11,33,150,5560 11,33,150,5560 11,33,150,5560 11,33,150,5560 11,33,150,5560 11,33,150,5560 11,33,150 11,512,411,775 11,512,411,512 11,512,412,512 11,512,412,512 11,512,412,512 11,512,412,512 11,512,412,512 11,512,412,512 11,512,412,512 11,512,412,512 11,512,412,512 11,512,412,512 11,512,412,512 11,512,512,512,512,512,512,512,512,512,5	Choraschalt Thrift 4 Re-Dowering Project	18.385.487.451	5,013,797,677		23,399,285,128
ject $2,297,290,833$ $52,286,376$ $63,349,690$ ject $3,733,438,503$ $5,2286,376$ $63,349,690$ 3,753,438,503 $1,818,263,538$ $63,349,6903,753,348,503$ $5,550,54,559$ $5,595,54,5596,027,787,785$ $5,595,54,5596,027,787,785$ $5,592,767$ $2,982,7673,1295,766$ $3,14,594$ $2,982,767$ $3,149,4799,566,093$ $1,741,947$ $1,741,947$ $2,982,767$ 0 $(19,956,093)1,741,947$ $1,741,947$ $2,932,767$ $3,144,2086,61,473,329$ $(6,466)$ $9,939,355$ $(19,956,093)$ $(20,860)$ $9,939,3551,721,944,208$ $1,512,411,775$ $543,244,208$ $543,244,208$ $543,244,208$ $1,512,411,775$ $543,244,208$ $1,2420,503,584$ $1,512,411,775$ $543,244,208$ $1,2420,503,584$ $1,512,411,775$ $543,244,208$ $1,220,55600$	Giordana Guine and Anno 2000 and 2000	24,830,339,669	369,533,966		25,199,873,636
ject $(3, 349,690)$ (5, 349,690) (5, 349,690) (5, 349,690) (5, 3, 349,690) (5, 3, 349,690) (5, 3, 349,690) (5, 466) (1, 818,263,638) (5, 980,544,559) (5, 982,767) (1, 741,947) (1, 9, 956,093) (1, 9, 96,033) (1, 1	Chittagener & Khulna 1300*2 MW Coal Based Thermal Power Plant Construction Project	2,297,290,833	52,286,376		2,349,577,208
uction Project 63,349,690 1,818,263,638 63,349,690 63,349,690 63,349,690 5,950,344,559 5,950,344,559 5,950,344,559 5,950,344,559 5,950,344,559 5,950,344,559 5,927,67 31,295,767 31,295,767 31,295,767 31,295,767 31,295,767 31,295,767 31,295,767 31,295,767 31,295,767 31,295,767 31,295,767 31,295,767 31,295,767 31,292,077 1,741,947 2,292,097 1,741,947 2,292,395 1,741,947 2,292,395 1,741,947 2,293,355 1,732 1,290,331,403 5,3,349,660 3,33,049,661 3,33,324 3,069 (61,475,324,208 1,741,947 2,925,093) (19,956,093) (20,860) 33,049,661 3,33,242,068 1,741,947 2,925,509 1,741,947 2,925,509 1,741,947 2,925,509 1,741,947 2,922,097 1,741,947 2,924,208 1,775 3,3244,208 1,200,331,403 5,3,3244,208 5,443,581,732 11,290,331,403 5,3,3244,208 5,443,581,732 11,290,331,403 5,43,244,208 1,399,955,600 1,33,244,208 1,33,995,600 1,33,544 1,339 1,33,244,208 1,33,244,208 1,33,995,600 1,33,544 1,339,995,600 1,33,524,4208 1,339,995,600 1,33,544 1,375 1,339,346 1,339,995,600 1,33,544 1,378 1,339 1,33,244,208 1,339,995,600 1,33,544 1,378 1,339,344 1,378 1,339,344 1,348 1,339,344 1,348 1,339,348 1,339,358 1,332,44,208 1,339,995,600 1,33,544 1,378 1,339,344 1,378 1,339,344 1,378 1,339,344 1,378 1,339,344 1,378 1,339,344 1,378 1,3399,95600 1,33,544 1,378 1,339,344 1,378 1,339,344 1,348 1,339,349 1,339,3584 1,3	Bibiyana 3, 400 MW Combined Cycle Power Plant Project	1			L
uction Project 6,3,349,690 1,818,263,638 6,3,349,690 6,3,349,690 6,3,349,690 6,3,349,690 5,595,536 5,956,5296 5,957,785 5,950,544,559 5,950,544,559 5,950,544,559 5,950,544,559 5,950,544,559 5,950,544,559 5,950,510,591,000 6,466,140,1947 2,2982,767 2,2931,395,091 1,741,947 2,982,767 2,982,767 2,982,767 2,982,767 2,982,767 2,982,767 2,982,767 2,982,767 2,993,502 (19,956,093) 1,741,947 1,741,947 2,982,767 2,982,767 2,982,767 2,982,767 2,982,767 2,982,767 2,982,767 2,982,767 2,982,767 2,982,767 2,993,502 (19,956,093) 1,741,947 2,982,767 2,982,767 2,993,502 (19,956,093) 1,741,947 2,982,767 2,982,767 2,993,502 (19,956,093) 1,741,947 2,982,767 2,982,767 2,982,767 2,982,767 2,993,502 (19,956,093) 1,741,947 2,982 1,732 1,741,947 2,993,535 1,732 1,241,775 2,993,535 1,732 1,241,775 2,432,687 1,312,892,076 1,31,22,892,076 1,31,22,892,076 1,31,299,995,600 1,31,12,093,95,600 1,31,12,093,560 1,31,12,093,560 1,31,12,093,560 1,31,12,093,560 1,31,12,093,560 1,31,12,092,560 1,31,12,002 1,31,12,	Conversion of Baghabari 100 MW GT Power Plant Project	1			1
ng 5,349,690 1,818,263,638 0.5,349,690 3,733,438,503 5,950,544,559 5,950,544,559 0.5,344,559 2,922,767 5,950,544,559 5,950,544,559 5,982,767 2,982,767 31,295,766 2,982,767 2,982,767 31,295,766 2,982,767 2,982,767 31 9,567,289 0,444,99 (6,466) 1,741,947 2,982,767 0,936,093 1,741,947 1,741,947 2,982,767 0,956,093 1,741,947 1,741,947 2,0860) 0,936,328 1,741,947 1,741,947 2,0860) 1,949,661 33,049,661 9,939,355 1,209,93,355 12,073,687,707 1,512,411,775 543,244,208 6 3,152,892,076 1,512,411,775 543,244,208 6 12,073,687,707 1,512,411,775 543,244,208 1 12,073,687,707 1,512,411,775 543,244,208 6 12,073,687,707 1,512,411,775 543,244,208 1 12,073,687,707 1,512,411,775 543,244,208 1 12,073,687,707 1,512,411,775 543,244,208 1	Conversion 150 MW Sylhet GT to 225 MW Combine Cycle Power Plant Project	1			1
Solution Solution <t< td=""><td>Conversion of 2X35 MW Shahijibazar GT Power Plant to 105 MW CCPP Construction Project</td><td>63,349,690</td><td>967 676 919 1</td><td>03,349,090</td><td></td></t<>	Conversion of 2X35 MW Shahijibazar GT Power Plant to 105 MW CCPP Construction Project	63,349,690	967 676 919 1	03,349,090	
25,422,765,296 5,500,546,567 5,900,546,576 5,982,767 2,982,767 2,982,767 31,295,766 $31,295,766$ $2,939,100$ $6,468,499$ $(6,466)$ $1,741,947$ $2,982,767$ $2,982,767$ Rangunia, Chittagong $6,468,489$ $(6,466)$ $1,741,947$ $2,982,767$ $2,982,767$ $2,982,767$ Rangunia, Chittagong $6,468,489$ $(6,466)$ $1,741,947$ $2,982,767$ $2,982,767$ $2,982,767$ Rangunia, Chittagong $6,61,473,329$ $(6,466)$ $1,741,947$ $1,741,947$ $1,741,947$ $2,982,767$ $0,939,956,093$ Reference $2,231,332,990,966$ $0,939,355$ $11,290,831,403$ $11,212,982,707$ $1,512,411,775$ $543,244,208$ 6 S6,463,584,707 $1,512,411,775$ $543,244,208$ $543,244,208$ 6 $1,512,411,775$ $543,244,208$ 6 $1,512,411,775$ $543,244,208$ 6 $1,512,411,775$ $543,244,208$ 6 $1,512,411,775$ $543,244,208$ 6 $1,512,411,775$ $543,244,208$ 6 $1,512,411,775$ $1,512,412,08$ $1,512,412,08$ $543,244,208$ $1,512,420,503,584$	Sayedpur 150 MW 10% Simple Cycle (HSD Based)	5,75,458,505	1,818,203,038		
6,027,787,785 $5/8,8/4,194$ $2,982,767$ $2,982,767$ 31,295,766 $20,939,100$ $6,468,489$ $(6,466)$ $2,982,767$ $2,982,767$ 8,849,922,097 $9,567,289$ $(6,466)$ $1,741,947$ $2,982,767$ $2,982,767$ 8,849,922,097 $8,849,922,097$ $1,741,947$ $2,982,767$ $2,982,767$ 8,849,922,097 $8,849,922,097$ $1,741,947$ $1,741,947$ $2,982,767$ 8,849,922,092 $661,473,329$ $1,741,947$ $2,939,355,02$ $61,473,329$ ect Generation Plant at Sonagazi $2,231,395,602$ $9,939,355$ $1,741,208$ $543,244,208$ ect Generation Plant at Sonagazi $343,145,496$ $1,512,411,775$ $543,244,208$ 6 $3,152,892,076$ $1,399,995,600$ $1,399,995,600$ $543,244,208$ 1	Khulna 330 MW Combine Cycle Power Plant Project	25,422,765,296	5,950,544,559		cc8,905,515,15
Rangunia, Chittagong $2,982,767$ $2,982,767$ $2,982,767$ $2,982,767$ Rangunia, Chittagong $6,468,489$ $(6,466)$ $1,741,947$ $2,982,767$ $2,982,767$ Rangunia, Chittagong $9,5672,899$ $1,741,947$ $1,741,947$ $2,923,939,502$ Rangunia, Chittagong $2,231,395,602$ $661,473,329$ $(19,956,093)$ $(19,956,093)$ Rencation Plant at Sonagazi $2,231,395,602$ $9,939,355$ $1,741,947$ $2,944,208$ Rencation Plant at Sonagazi $3,145,496$ $1,1290,831,403$ $543,244,208$ 6 S6,463,581,732 $11,290,831,403$ $543,244,208$ $543,244,208$ 1 1 Rencation Plant at Sonagazi $2,132,892,076$ $1,512,411,775$ $543,244,208$ 6 1 1 1 1	Moheskhali 2-600X700 MW Coal Based Power Plant Construction Project	6,027,787,785	578,874,194		6,606,661,979
Rangunia, Chittagong $2,468,489$ 6,468,489 6,468,489 8,849,922,097 8,849,922,097 1,741,947 (19,956,093) (19,956,003) (19,956,	Bibiyana South 400 MW Combine Cycle Power Plant Construction Project	1	2,982,767	2,982,767	
wer Station 20.939,100 6,468,489 (6,466) (7,12,12,97) (7,12,12,97) (7,12,12,97) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,91) (7,12,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12) (7,12,12,12)	Sitaigoni 150 MW	31,295,766			31,295,766
Plant, Rangunia, Chittagong $6,468,489$ $(6,466)$ $(6,466)$ $(1,741,947)$ $(1,9956,093)$ Plant, Rangunia, Chittagong $2,231,395,602$ $(6,1,473,329)$ $(19,956,093)$ $(19,956,093)$ Rower Generation Plant at Sonagazi $2,231,395,602$ $(6,1,473,329)$ $(19,956,093)$ $(19,956,093)$ A Power Generation Plant at Sonagazi $33,049,061$ $9,939,355$ $(19,956,093)$ $(19,956,093)$ S6,463,581,732 $33,049,061$ $9,939,355$ $543,244,208$ 6 $3,152,892,076$ $1,512,411,775$ $543,244,208$ 6 $3,152,892,076$ $1,399,995,600$ $543,244,208$ 1	Khuiha i 50 MW	20,939,100			20,939,100
Plant, Rangunia, Chittagong $9,567,289$ $(6,466)$ $(6,466)$ $(1,741,947)$ $(1,741,947)$ Rand, Rangunia, Chittagong $2,231,395,602$ $(661,473,329)$ $(19,956,093)$ $(19,956,093)$ $(20,860)$ $(33,049,061)$ $(33,049,061)$ $(9,939,355)$ $(19,956,093)$ $(20,860)$ $(20,860)$ $(20,860)$ $(20,860)$ $(20,860)$ $(20,860)$ $(20,860)$ $(20,860)$ $(23,581,732)$ $(1,29,939,355)$ $(1,29,956,093)$ $(1,2,926,093)$ $(1,2,926,093)$ $(1,2,926,093)$ $(1,2,926,093)$ $(20,860)$ $(20,80)$ $(20,80)$ $(20,80)$ $(20,80)$ $(20,80)$ $(20,80)$ $(20,80)$ $(20,80)$ $(20,80)$ $(20,23,280)$ $(21,2,20)$ $(21,2,20)$	150 MW Bhola Power Station	6,468,489	;		6,468,489
Plant, Rangunia, Chittagong $8,849,922,097$ $1,741,947$ $1,741,947$ Plant, Rangunia, Chittagong $661,473,329$ $661,473,329$ $(19,956,093)$ $(19,956,093)$ $661,473,329$ $(19,956,093)$ $(19,956,093)$ $(19,956,093)$ $(20,860)$ $9,939,355$ $(19,956,093)$ ad Power Generation Plant at Sonagazi $343,145,496$ $11,290,831,403$ $543,244,208$ 6 $56,463,581,732$ $11,290,831,403$ $543,244,208$ 6 $12,073,687,707$ $1,512,411,775$ $543,244,208$ 6 $12,420,503,584$ $1,399,995,600$ $543,244,208$ 1	Ghorashal Unit 6 Re-Powering Project	9,567,289	(6,466)		9,560,823
2,231,395,602 661,473,329 661,473,329 (19,956,093) (19,956,093) (19,956,093) (19,956,093) (19,956,093) (20,860) 33,049,061 33,049,061 9,939,355 343,145,496 11,290,831,403 56,463,581,732 11,290,831,403 56,463,581,732 11,290,831,403 51,52,892,076 1,512,411,775 3,152,892,076 1,512,411,775 3,152,892,076 1,399,995,600	Shahijibazar 100 MW Gas Turbine Power Plant Construction Project	8,849,922,097	1,741,947		8,851,664,044
2,231,395,602 (19,956,093) 661,473,329 (19,956,093) (19,956,093) (19,956,093) (19,956,093) (19,956,093) (20,860) (19,956,093) (20,860) (19,956,093) (20,860) (19,956,093) (19,956,093) (19,956,093) (20,860) (19,956,093) (20,860) (10,924,208) (10,13,687,707) (1,512,411,775) (12,073,687,707) (1,512,411,775) (12,420,503,584) (1,399,995,600)	Land Acquisition for Moheskhali Power Hub Project Dhaka	1			
Project 661,473,329 661,473,329 (19,956,093) (20,860) Roazan (20,860) 33,049,061 9,939,355 (19,956,093) (20,860) Roazan (20,860) 33,049,061 9,939,355 (19,956,093) (20,860) Roazan (20,860) 33,049,061 9,939,355 (19,956,093) (20,860) Project, Rajshahi Zone 343,145,496 11,290,831,403 543,244,208 6 Project, Rajshahi Zone 12,073,687,707 1,512,411,775 543,244,208 6 PDCL 3,152,892,076 1,512,411,775 543,244,208 1 1 Project, Rangur Zone 12,073,687,707 1,512,411,775 543,244,208 1 1 Project, Rangur Zone 12,605,503,584 1,399,995,600 1,399,995,600 1 1 1	Construction of 60 MW Solar Photo Voltaic Greed Connected Power Plant, Rangunia, Chittagong	2,231,395,602			2,231,395,602
Roazan (19,956,093) (19,956,093) (19,956,093) (19,956,093) Roazan (20,860) (3,049,061) (9,939,355) (19,956,093) (20,860) Roazan (19,956,093) (20,860) (19,956,093) (20,860) (20,860) Roazan (10,120,13,140) (11,200,831,403) (11,200,831,403) (11,200,831,403) 6 Project, Rajshahi Zone (12,013,687,707) (15,12,411,775) (543,244,208) 1 1 PDCL 3,152,892,076 (1,399,995,600) (1,399,995,600) 1 1 1	55 MW Solar Park Gangachara Rangpur Project	661,473,329			661,473,329
Roazan (20,860) 9,939,355 (20,860) Roazan 33,049,061 9,939,355 (20,860) ric(PV) Based Grid Connected Power Generation Plant at Sonagazi 343,145,496 (20,860) (20,860) Project, Rajshahi Zone 343,145,496 11,290,831,403 543,244,208 6 Project, Rajshahi Zone 12,073,687,707 1,512,411,775 543,244,208 6 PDCL 3,152,892,076 1,512,411,775 543,244,208 1 Project, Rangour Zone 12,073,584 1,399,995,600 1 1	Chapainawabgang 100 MW PPP Project	(19,956,093)		(19,956,093)	'
acted Power Generation Plant at Sonagazi 33,049,061 9,939,355 9,939,355 6 343,145,496 343,145,496 343,145,406 543,244,208 6 56,463,581,732 11,290,831,403 543,244,208 6 12,073,687,707 1,512,411,775 543,244,208 6 12,073,584 1,512,411,775 543,244,208 6 12,073,584,076 1,512,411,775 543,244,208 6	330 MW Shahjibazar Project	(20,860)		(20,860)	
lected Power Generation Plant at Sonagazi 343,145,496 343,145,496 543,581,732 11,290,831,403 543,244,208 6 543,244,208 12,073,687,707 1,512,411,775 543,244,208 12,073,687,707 1,512,411,775 543,244,208 12,420,503,584 1,399,995,600 12,420,503 584 1,399,995,600 12,420,500 12,520,500 12,520,500 12,520,500 12,520,500 12,520,500 12,520,500 12,520,500 12,520,500 12,520,500 12,520,500 12,520,500 12,520,500 12,520,500 12,520,500 12,520,500 12,520,500 12,5000 12,500 12,500 12,500 12,500 12,50	Construction of 400 MW CCPP Project, Roazan	33,049,061	9,939,355		42,988,416
343,145,496 343,145,496 343,1403 543,244,208 6 56,463,581,732 11,290,831,403 543,244,208 6 12,073,687,707 1,512,411,775 543,244,208 6 3,152,892,076 1,512,411,775 543,244,208 6 12,073,687,707 1,512,411,775 543,244,208 6 12,073,687,707 1,512,411,775 543,244,208 6 12,073,687,707 1,512,411,775 1,512,411,775 1	Installation of 100 MW Solar Photovoltaic(PV) Based Grid Connected Power Generation Plant at Sonagazi				
56,463,581,732 11,290,831,403 543,244,208 6 12,073,687,707 3,152,892,076 1,512,411,775 543,244,208 6 12,073,687,707 1,512,411,775 543,244,208 1 12,073,687,707 1,512,411,775 543,244,208 6 12,073,687,707 1,512,411,775 1,512,411,775 1 12,042,503,584 1,399,995,600 1 1	Upazila,Feni	343,145,496			343,145,496
12,073,687,707 543,244,208 543,244,208 1 12,073,687,707 1,512,411,775 543,244,208 1 3,152,892,076 1,512,411,775 1,312,41,775 1 12,420,503,584 1,399,995,600 1 1	NULLINN A	56,463,581,732	11,290,831,403	543,244,208	67,211,168,927
12,073,687,707 1,512,411,775 1 3,152,892,076 3,152,892,076 1,399,995,600 12,420,503,584 1,399,995,600	Downer Distribution System Development Project. Raishahi Zone		543,244,208	543,244,208	1
3,152,892,076 3,152,892,076 50ne 12,420,503,584 12,420,503,584 1,399,995,600	towner Distribution Svetem Development Project. Super Zone	12,073,687,707	1,512,411,775		13,586,099,482
$\begin{bmatrix} -12,420,503,584 \end{bmatrix}$ $\begin{bmatrix} 1,399,995,600 \end{bmatrix}$	5 Town Power Distribution Project-WZPDCL	3,152,892,076			3,152,892,076
12,420,503,584 1,399,995,600	Power Distribution System Development Project, Chittagong Zone	1			1
	Power Distribution System Development Project, Rangpur Zone	12,420,503,584	1,399,995,600		13,820,499,184



K.M.Alam & Co. Chartered Accountants

lland, Nijhum Island, & Kutubdia Island Project sing Project	Taka 1,918,442,925	Taka	during the year	2023
Kutubdia Island Project	1,918,442,925		Taka	Taka
Kutubdia Island Project	1,918,442,925			
ing Project		1,192,011,712		3,110,454,637
ing Project	070 100 020 1	469,829,011		469,829,011
cts, Project	006,007,017,1	8,052,838		1,278,336,806
-	,			1
	7,800,841,622	2,369,827,168		10,170,668,789
Power Distribution System Development Project, Mymensing Zone 8,139	8,139,058,693	2,618,822,172		10,757,880,864
	446,725,125			446,725,125
2)	638,419,524			638,419,524
	559,744,956			559,744,956
	533,897,891			533,897,891
	299,527,836			299,527,836
2)	755,870,678			755,870,678
Greater Chittagong Power Distribution Project SCADA Rehabilitation (Phase-2), Chittagong				1
	6,453,685,148	1,176,636,919		7,630,322,067
	137,509,473	36,405,856	134,755,676	39,159,653
gement Institute Construction Project	8,173,221	30,986,432	1	39,159,653
	129,336,253	5,419,423.13	134,755,676	•
2023	149,548,829,709	25,125,195,272	724,355,387	173,949,669,593
	176.979.505.645	32,556,112,362	59,986,788,298	149,548,829,709



Schedule-B

Bangladesh Power Development Board Schedule of Capital work in progress

Statement of Interest During Construction (IDC) For the year ended June 30, 2023

	For the year ended Jule 50, 2025		·····
SL. No.	Name of Scheme/Projects	IDC Local	IDC Foreign
110.		B	
	Generation:	1	
1	Ghorashal 4th unit Re powering	19,755,000.00	663,544,433.53
2	Ghorashal 3rd unit Re powering	6,000,000.00	-
3	Saidpur 150 MW HSD Based SCPP Project	19,744,000.00	41,859,485.66
4	Khulna 330 MW CCPP	64,926,000.00	1,019,609,011.39
	Sub-total (Generation)	110,425,000	1,725,012,931
	Transmission:		
	Sub-total (Transmission)	-	-
	Distribution:		·····
1	Power Distribution System Development Project, Sylhet Zone	142,379,000	-
2	Power Distribution System Development Project, Rangpur zone,	142,145,000	-
2	Hundred Percent Reliable & Sustainable Electrification of Hatiya Island, Nijhum Island, &		
3	Kutubdia Island Project	31,988,000	-
4	Pre-Payment Metering Dis Zone Cumilla & Mymensing	719,000	
5	Smart Pre-Payment Metering Project In Distribution Zones of BPDB, Dhaka	-	64,167
6	Power Distribution System Development Project, Cumilla Zone	75,343,000	-
7	Power Distribution System Development Project, Mymensing Zone	107,207,000	-
8	Power dist. System development project, CTG Zone (Phase-2)	82,479,000	-
	Sub-total (Distribution)	582,260,000	64,167
	Miscellaneous:		
I	Bangladesh Power Management Institute Construction project	-	-
2	IVVR, Project (PH-2)	-	
	Sub-total (Miscellaneous)		-
	Total as on 30 June 2023	692,685,000	1,725,077,098
	Total as on 30 June 2022	956,638,000	766,664,515



Schedule-C

Bangladesh Power Development Board Schedule of Investment in Saving Certificates (SCs) As on 30 June 2023

AS ON 30 JUNE 2023				
Particulars	Balance as on 30 June 2022	New Investment during the year	Encashed during the year	Balance as on 30 June 2023
	Taka	Taka	Taka	Taka
(a) Directorate of Finance, Dhaka [Registration No.2022-0670399;Date of Issue-05-06-2022; Date of Expiry '05-06-2027; Against BPDB's Employees Provident Fund]	500,000,000	2,000,000,000	1	2,500,000,000
(b) DD,C&M(Revenue),Khulna, with Bangladesh Bank,Khulna Branch,Khulna,No.101901-0604 & 101919-2002 Against issuance of "Khod khalsah license" form Khulna & Benopole customs house.	- - -	1	1	80,000
	1 1			, ,
Total as on 30 June 2023	500,080,000	2,000,000,000		2,500,080,000
Total as on 30 June 2022	80,000	500,000,000		500,080,000



K.M.Alam & Co. Chartered Accountants

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Dewan Nazrul Islam & Co. Chartered Accountants

Schedule-D

Bangladesh Power Development Board Schedule of Investment in Fixed Deposit Receipts (FDRs) As on 30 June 2023

		2				
Particulars	Balance as on 30 June 2022	Adjustment made during the year	New Investment during the year	Encashed during the year	Transferred during the year	Balance as on 30 June 2023
	Taka	Taka	Taka	Taka	Taka	Taka
	2	3	4	5	9	7=(2+3+4-5-6)
Dension & Grahuly Fund	18,411,896,090		1,949,740,590	2,818,109,285	1	17,543,527,395
	4,840,095,150	1	9,062,538,120	1,780,184,625	•	12,122,448,644
	491,747,383	,	319,126,735	500,016,033	,	310,858,085
Association Account of BPDB	2.896,518,332	1	171,627,766	2,243,698,720	•	824,447,378
	2,037,081,552	,	1,674,799,905	444,943,629	•	3,266,937,828
	499,999,999		28,050,000	28,050,000	•	500,000,000
Central Contractor Security Deposit Accounts	189,285,754	\$	8,545,939	197,831,693	'	,
Dennial Contractions			631,755,828	ĩ	,	631,755,828
FDR remetered in from Trustee Board	81,043,835	1	4,218,108	1	1	85,261,943
Bandiactory Dower Development Board-EF	2,189,372,561	•	•	I		2,189,372,561
Dometrations of the second secon		,	1,567,589,524	•	•	1,567,589,524
Danidaceb Dower Development Board-(Central Development)	•	1	5,862,702,422	2,072,718,234	•	3,789,984,187
Sub-total (Finance)	31,637,040,657		21,280,694,936	10,085,552,219		42,832,183,373
Adiustments					-	-
	31,637,040,657		21,280,694,936	10,085,552,219		42,832,183,373
Fixed deposit by RAO's/Trustee Board-Contractors Security Deposit, Labour Welfare & Others	273,210,215	1	15,094,933	187,500	1	288,117,648
* Opening balance adjusted for Savings certificates included in RAO,Khulna's FDR balance, which is						
shown in a separate schedule of investment in Saving Certificates (SCs) (See Schedule -D)	(80,000)		•	-	1	(80,000)
	273,130,215		15,094,933	187,500	ſ	288,037,648
Total as on 30 June 2023	31,910,170,872		21,295,789,869	10,085,739,719	-	43,120,221,021
Trotol as on 30 June 2022*	44.528.854.604	88,198,762	5,074,888,910	17,700,727,570	81,043,835	31,910,170,872



				As on 30 June 2023	As on 30 June 2023	13				Schedule-D
SLNo.	Bank Name	Branch	FDR No.	Opening balance	Year 2	2022-2023 Adjustment	nent Interest during the	SUT	Closing balance	Comments
	6	3	4	5	6 6	7 8	6	10	11=(5+6-7+8)	12
	maladach Krichi B	Bandladesh Krishi Ball ocal Princinal Office	675262/20516	32.220.843	2.032.869		2,155,652	107,783	34,253,712	
	Basic Bank Ltd	Karwan Bazar Branch	3118-01-12942	148,271,667	9,592,349		10,149,841	507,492	157,864,016	
1	Basic Bank Ltd.	Karwan Bazar Branch	3118-01-0013219	281,377,338	18,255,253		19,268,688	963,434	299,632,592	
4 B	Basic Bank Ltd.	Karwan Bazar Branch	3118-01-12979	284,829,686	18,479,859		19,505,115	975,256	303,309,546	
Г	Basic Bank Ltd.	Karwan Bazar Branch	3118-01-12916	286,220,044	18,024,509		19,025,799	951,290	304,244,552	
T	Basic Bank Ltd.	Karwan Bazar Branch	093764/3118-01-0008932	300,888,338	19,524,618		20,604,861	1,030,243	320,412,956	
	Basic Bank Ltd.	Karwan Bazar Branch	058598/3118-01-0012206	388,878,034	25,249,131		26,630,665	1,331,533	414,127,165	
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Basic Bank Ltd.	Basundhara Branch	4918-01-0005474	140,451,197	8,818,929		9,335,715		149,270,126	
Γ	Basic Bank Ltd	Cantonment Branch Dhaka	6418-01-0003241	285,005,845	18,491,320		19,517,179		303,497,165	
	Basic Bank Ltd	Mirnur Branch	2218-01-0016769	214,430,763	13,659,581		14,431,138	721,557	228,090,344	
	Basic Bank Ltd.	Babubazar Branch	2318-01-0005111	256,942,500	16,645,717		17,574,439		273,588,216	
	Basic Bank Ltd.	Babubazar Branch	2318-01-0005062	569,136,185	36,976,530		38,975,295		606,112,715	
T	Basic Bank Ltd.	Babubazar Branch	2318-01-0005021	714,880,396	45,095,225		47,521,290	2	759,975,621	
$\square$	Basic Bank Ltd.	Dilkusha Branch	1518-01-0010602	72,846,170	4,688,443		4,987,835		77,534,613	
	Basic Bank Ltd.	Dilkusha Branch	1518-01-0010511	771,617,551	50,149,747		52,841,839	5,	821,767,298	
	Basic Bank Ltd.	Islampur Branch	3918-01-0005737	142,307,066	9,207,493		9,744,730		151,514,559	
T	Basic Bank Ltd.	Islampur Branch	3918-01-0005693	150,424,417	9,735,599		10,300,631		160,160,016	
	Basic Bank Ltd.	Islampur Branch	3918-01-0005881	281,403,319	17,810,117		18,800,124		299,213,436	
	Basic Bank Ltd.	Islampur Branch	3918-01-0005118	1,965,269,328	124,987,773		131,618,708		, ,	
	Basic Bank Ltd.	Moulovi Bazar Branch	1018-01-0004007	531,535,364	33,516,638		35,333,303			
1	Basic Bank Ltd.	Moulovi Bazar Branch	1018-01-0003996	1,436,492,921	90,666,428		95,490,977	4	1,527,159,349	
	Basic Bank Ltd.	Shamoli Branch	094903/5318-01-0005617	34,820,315	2,183,720		2,314,442			
1	Basic Bank Ltd.	Dhannondi Branch	2818-01-0010286	141,924,466	8,911,969		9,433,651			
	Basic Bank Ltd.	Dhannondi Branch	2818-01-0010111	146,776,448	9,218,381		9,756,190			
25 B	Basic Bank Ltd.	Santinagar Branch	110983/0918-00-0018294	58,069,037	3,616,338		3,859,303		61,685,375	
Γ	Basic Bank Ltd.	Bangshal Branch	085163/0618-01-0010776/2017	141,065,942	8,857,751		9,376,580		149,923,694	
	Janata Bank Ltd.	Moghbazar Corp. Branch	0726168	969,586,570	45,227,865	1,014,814,435	47,713,542			
	Janata Bank Ltd.	WAPDA Corp. Branch	0817090/3761 (0100216898146)	550,568,244	36,847,423		38,786,761	-	_	
	Janata Bank Ltd.	WAPDA Branch	0817108/3779	1,176,672,284	4,955,856		5,216,690			
30 R	Rupali Bank Ltd.	Bangshal Road Branch	075166/51/39	-	523,644,765		18,503,548	-	523,644,765	
31 B	Rupali Bank Ltd.	Rupali Sadan Corp. Motijheel	0184056/35/716	278,482,241	12,928,659	291,410,900	13,714,378		-	
32 B	Rupali Bank Ltd.	Rupali Sadan Corp. Motijheel	0184057/35/717	283,164,315	13,147,708	296,312,023	13,944,956	-	1	
	Rupali Bank Ltd.	Rupali Sadan Corp. Motijheel	0184061/35/721	438,156,377	20,428,358	458,584,735	21,608,798	00 1,080,440	•	
T	Rupali Bank Ltd.	Rupali Sadan Corp. Motificel	0184202/32/803	30, 212, 22	001 242 2	<u>742,145</u>	5 006 078		83 263 334	
	TIST Security Island	FITSI DECUTITY ISTATUL DISIJAWA NU. DIAUNI	2-16/1000612021	02,010,11	6 879 307		7.294.007			
20 1	irrst Security Islam	FITSI SECURITY ISLAMI LA DISHAWA NU. DIANUI	12024300019567 00	186.515.975	12,783,606		13,509,058			
T	inst Security Islami	First Security Islami PRishawa Rd Branch	1202430001711-3	251.864.111	18.437.275		19,460,289	973,014		
1	irst Security Islami	First Security Islami Bishawa Rd. Branch	12024300019568.00	371,866,323	25,538,806		26,935,585	1,3	397,405,128	
	irst Security Islam	First Security Islami BDhanmondi Model Branch	1601121/02902430000020	32,824,201	1,124,989	33,949,190	1,199,988			
	National Bank Ltd.	New Eskaton Branch	0715302/1111004299516	32,824,164	2,410,127		2,536,976	5 126,849		
1	National Bank Ltd.	Dilkusha Branch	1999005646678		105,612,205				105,612,205	
1	National Bank Ltd.	Dilkusha Branch	1999005646694		100,000,000				100,000,000	
	VRB Global Bank I	NRB Global Bank Ltd Gulshan Branch	0462771/0124200040190	88,838,808	4,527,469	93,366,277	5,034,178			
45	<b>NRB</b> Global Bank I	NRB Global Bank Ltd Gulshan Branch	0462768/0124200040027	89,056,018	6,538,972		6,883,128	8 344,150	486,466,66	



			Detailed	Detailed Schedule of Investment in Fixed Deposit Receipts (FDRs) As on 30 June 2023	t in Fixed Deposit Rec As on 30 June 2023	ceipts (FUKs) S				Schedule-D
		-		Oncire helenes	Financial Year 2022-2023	122-2023 Adiustment	Intere	TDS	Closing balance	Comments
SI.No.	Bank Name	Branch	FUK NO.		Investment	Encashment Aujustine	-		9	_
46	NRB Global Bank Ltd Gulshan Branch	Gulshan Branch	0452770/0124200003824	191,660,993	13,951,213	205,612,206	14,859,172	742,959	0	
47	NRB Global Bank LtdGulshan Branch	Gulshan Branch	0453893/0124200009442	312,863,292	22,972,105		24,181,163	1,209,058	335,835,397	
48	NRB Global Bank Ltd Gulshan Branch	Gulshan Branch	0453894/0124200009439	373,244,387	12,872,008	386,116,395	13,807,377	690,369	-	
49	NRB Global Bank Ltd Nayapaltan Branch	d Nayapaltan Branch	474823.00	33,224,753	2,348,031		2,471,611	123,581	35,572,784	
20	NRB Global Bank Ltd Navapaltan Branch	d Navapaltan Branch	474824.00	40,330,084	2,850,173		3,000,182	150,009	43,180,256	
5	NRB Global Bank Ltd Navapaltan Branch	d Navapaltan Branch	474825.00	47,213,137	3,336,606		3,512,217	175,611	50,549,744	
5	NRB Global Bank I to Navapaltan Branch	d Navanaltan Branch	474826.00	19,054,579	1,346,609		1,417,483	70,874	20,401,187	
12	NPR Global Bank LtdMohakhali Branch	d Mohakhali Branch	478718.00	30,226,475	2,093,503		2,203,687	110,184	32,319,977	
2	Global Islami Bank Li	Global Islami Bank I IPanthanath Mohila Branch	0562629 (1240000024273)	30,935,301	2,173,568		2,287,966	114,398	33,108,869	
1 24	I Inion Bank I td	Mirnur Branch	0116814 (0432030005132)	36,496,387	2,655,064		2,810,594	140,530	39,151,452	
n y	I Inion Bank I td	Mimur Branch	0157249/0432030005975	32,844,430	2,387,833		2,529,298	126,465	35,232,263	
25	I frion Bank I fd	Gulshan Branch	0244374 (002-203003852-6)		34,561,972		660,824	33,041	34,561,972	
02	I I nion Bank I td	Guishan Branch	002-203001147-1	41.093.524	2,847,822		3,013,497	150,675	43,941,346	
00	Thion Bank Ltd	Gulshan Branch	002-203000345-9	55.961.869	4,043,150		4,308,579	215,429	60,005,019	
603	I Inion Bank I td	Guilshan Branch	002-203000246-9	58.555.626	4.232.948		4,508,366	225,418	62,788,574	
35	Thion Bank I td	Gulshan Branch	002-203000648-6	115,853,757	8.425,737		8,921,828	446,091	124,279,493	
10	I Inion Bank I td	Guilshan Branch	002-203001187-5	140.537.932	9,739,833		10,305,088	515,254	150,277,765	
70	Thion Bark I td	Gulshan Branch	002-203000584-5	229 599 080	16.030.881		16,890,401	844,520	245,629,960	
9	TUIIOII DAILA LIU.	Culchon Branch	002-2030022-5	335 463 749	73 446 338		24,696,146	1,234,807	358,909,587	
50	Union Datis Ltu.	Cutchen Branch	002-203000353-8	436 320 679	31 875 890		33.606.200	1.680.310	468,196,569	
65	Union Bank Ltd.		0-2220002-200	C10,020,004	0/0/010/10		47 947 414	7 147 371	598 343 827	
99	Union Bank Ltd.	Gulshan Branch	002-203001123-4	C0/, C6C, / CC	40,/20,044		40 777 073	2 038 806	504717754	
67	Union Bank Ltd.	Gulshan Branch	002-203000954-6	877,870,000	38,089,020		40,111,725	0/0,000	TTC 372 20	
68	NRBC Bank	Principal Branch	0244377/0101 70300007771	1	93,366,277		010 700 620 1		112,000,00	
	T-duS	Sub-Total of Pension Fund		18,411,896,090	1,949,740,590	2,818,109,285 -	1,1/2,396,340	20.1 10,210,85	646,146,646,11	
69		Bangladesh Krishi BarLocal Principal Office	674352/19691	575,139,007	22,515,726	597,654,733	28,269,658	2,625,952	-	
70		Bangladesh Krishi BarLocal Principal Office	675024/20299	108,475,450	4,165,493	112,640,943	5,331,866	1,066,373	•	
12	T	Bangladesh Krishi BadLocal Principal Office	675025/20300	542,710,508	21,240,566	563,951,074	26,675,708	5,335,142	I	
22	Baneladesh Krishi Ba	Bangladesh Krishi BaiLocal Principal Office	675274/20528	155,417,863	6,011,371	161,429,234	7,639,214	1,527,843	•	
12	Τ	a Zorine Branch	259885/5020	35,466,704	1,417,679	36,884,383	1,809,599	361,920	-	
74	1	Karwan Bazar Branch	118599/3118-01-0016364	34,816,066	1,407,210	36,223,276	1,796,512	359,302	0	
75	$\Box$	Karwan Bazar Branch	118600/3118-01-0016370	23,195,694	927,520	24,123,214	1,196,900	239,380	1	
76	1	Dilkusha Branch	1518-01-0006746	14,058,526	528,315	14,586,841	697,894	139,579	4	
17	Janata Bank Ltd.	Dhaka Sheraton Hotel Corp. Branch	0597155/0100173635103	59,087,058	2,225,315	61,312,373	2,819,143	563,829	1	
78	1	Moghbazar Corp. Branch	0726169	57,300,121	2,344,894	59,645,015	2,716,549	271,655	-	
79	$\square$	Moghbazar Corp. Branch	0726172	290,994,974	12,484,224	303,479,198	13,982,471	1,398,247	•	
8	T	Rupali Sadan Corp. Motijheel	0184206/35/864	45,501,883	1,984,886	47,486,769	2,120,933	106,047		
8	Γ	Dutch Bangla Bank LtFor Ex. Branch. Motifheel	106326/1761	10,315,000	543,085	-	603,428	60,343	10,858,085	
68	1	First Security Islami BBishawa Rd. Branch	0144896/2430000883-0	18,765,493	575,984	19,341,478	656,649	65,665	-	
8		First Security Islami BBishawa Rd. Branch	0144897/2430000884-7	7,013,293	217,871	7,231,164	245,412	24,541	•	
84	1	Dhanmondi Extension Branch	0771533/1205003930569	23,254,723	1,109,012	24,363,736	1,265,569	126,557		
s 8	T	Dhanmondi Extension Branch	0771588/1205004388711	32,335,921	1,583,378	33,919,299	1,792,642	179,264	•	
8	1	Dilkusha Branch	0773107/1999004246057	32,829,430	1,459,942	34,289,372	1,862,428	372,486	-	
87		Rokeya Saroni Branch	0492980/1127004247920	32,824,252	1,560,459	34,384,711	1,767,177	176,718	-	
88	1	Rokeya Sarani Branch	0830014 /1127004390325	32,315,083	1,536,021	33,851,103	1,740,023	174,002		
68	Γ	Motifheel Branch	0745586/1058005351285	,	51,572,160		1,965,200	393,040	091,2/2,10	
96		td Banani Branch	0552014 (0124200412618)	35,837,509	1,063,295	36,900,805	1,241,439	124,144		
	1								1	



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			As on 30 June 2023	023	Tutonoct during			Schedule-D
	FDR No.	Opening balance	Financial Year 2022-2023 Investment Encashm	ent	Adjustment Interest during the period	TDS	Closing balance	Comments
	124200058127.00	(0)						
	124200046826.00	420,319,649	19,988,971		22,209,968	2	4	
	0006398/15/061270	29,638,571	1,264,564		1,405,071			
	0006394/061019	37,494,561	1,599,748		1,777,498			
	124200049203.00	241,410,992	10,300,076		11,444,529	_		
		2,896,518,331	171,627,766	2,243,698,720	- 145,033,479	22,403.	~	
	218660/3118-01-0019831		91,549,688		1,631,250			
	231261/4718-01-0007562		508,609,375		9,062,500			
	223937/2618-01-0015628		305.165.625		5,437,500	500 271,875		
	214759/2218-01-0023841		203,443,750		3,625,000	,000 181,250		
Cantonment Branch Dhaka	6418-01-0003192	144.544.897	9,695,170		10,258,074			
	2118-01-0008478	288,790,604	19,241,249		20,306,578	1		
	1018-01-0004348	144 366 151	9.683.118		10,245,388		154,049,270	
	211168/1018-01-0007056/2023		203.443.750		3,625,000	,000 181,250		
	229537/5318-01-0011359		305.165.625		5,437,500	500 271,875		
	202360/0218-01-0032801		508.609.375		9,062,500	,500 453,125		
	218-01-0018967	360.993.056	24.289.369		25,620,388	,388 1,281,019	385,282,425	
	0817086/3757	992,555,207	13,024,508	1,005,579,715	14,560,564	,564 1,456,056		
	0817134/3805	345,000,000	26,059,665		27,431,227	,227 1,371,561	371,059,665	
Dhaka University Corp. Branch	0902491		53,068,692				53,068,692	
	0401060/51/105/749	50,000,000	3,068,692	53,068,692	3,335,465	_		
Rupali Sadan Corp. Motijheel	0184139/35/797	1,117,985,987	74,770,781		78,758,717			
Rupali Sadan Corp. Motijheel	0184140/35/798	1,117,985,987	74,770,781		78,758,717		_	
Rupali Sadan Corp. Motijheel	0184276/35/933		1,577,853,229		82,003,399	4	1,5	
Dutch Bangla Bank LtB.B Road Branch. N.gonj	108809/98	56,986,719	2,974,707		3,131,270		4 59,961,426	
	1388283/ (010124300112850)	55,695,366	2,677,340	58,372,706	2,923,516	,516 146,176		
	1999005646621		190,000,000			-	190,000,000	
	1999005646633		160,000,000				160,000,000	
	1999005646643		30,000,000				30,000,000	
	1999005646657	(0)	900,000,000				900,000,000	
	1999005646664	1	170,000,000				170,000,000	
	1999005648564	,	40,000,000					
	0117099 (0432030005569)	33,436,199	2,285,425		2,42			
	0157102 (0432030005582)	22,280,257	1,517,711		1,61			
	0157171 (0432030005806)	55,572,088	4,014,629		4,27			
	0157297 (0432030006098)	53,902,631	3,657,592		3,90	3,902,729 195,136		
	0244508 (002-203003923-5)		100,000,000				100,000,000	
	002-203003976-4		51,792,262				51,792,262	
	002-203003970-7		390,000,000				390,000,000	
	002-203003971-8		430,000,000				430,000,000	
	002-203003974-2		305,685,625				305,685,625	
	002-203003975-3	-	305,685,625				_	
	1440384		207,571,250		8,07	8,075,000 403,750	2	
	1055100.		000'000'06				90,000,000	
						Alarman and a second		



			Detaller		eu schennie of finvestiment in riveu peposit vecepts (r.dxs) As on 30 June 2023	(surar) sidip				Schedule-D
SI.No.	Bank Name	Branch	FDR No.	Opening balance	Financial Year 2022-2023	022-2023 Adjustment	Interest during the	TDS	Closing balance	Comments
134	Machua Bark I td	Ranani Rranch	1120-285-00000-37		E				50,000,000	
135	Mechna Bank Ltd	Banani Branch	1120-285-000000-38		50.000.000				50,000,000	
136	NR BC Bank	Banani Branch	0215742/0121 7030000923		305,685,625	305,685,625	6,037,500	301,875	0	
137	NRRC Bank	Principal Branch	0244339/0101 70300007747		305,685,625	305,685,625	6,037,500	301,875	0	
138	NRRC Bank	Principal Branch	0244415/010170300007788		450,000,000				450,000,000	
139	NRBC Bank	Uttara Branch	0200592/010870300002601		450,000,000				450,000,000	
140	Mechna Bank Ltd.	Motifieel Branch	11032740000006		51,792,262	51,792,262	1,955,012	97,751	(0)	
	Sub-1	Sub-Total of Central GPF		4.840.095,150		1,780,184,625 -	429,535,731	22,204,815	12,122,448,645	
141	Rangladesh Krishi Ba	Bangladesh Krishi BadLocal Principal Office	675024/20299	434,151,743		444,943,629	13,552,358	2,710,472	I	
147	Innota Bank I.td	WAPDA Branch	0817083/3754	1.117.159.337	138,221,725		153,579,695	15,357,969	1,255,381,062	
143	Runali Bank Ltd	Runali Sadan Corn. Motilheel	208919/312170	401.630.652	24,010,376		26,733,751	2,673,375	425,641,028	
144	Runali Bank Ltd	Banoshal Road Branch	075185/52/19		200,000,000				200,000,000	
145	Dutch Banela Bank L	Dutch Bangla Bank LtL/ Office. Motificel	101060/8091	(0)					(0)	
146	Dutch Banela Bank L	Dutch Banela Bank Lt Shanti Nagar Branch	106025/756	22,530,232	709,703		788,559	78,856	23,239,935	
147	First Security Islami	First Security Islami BBishawa Rd. Branch	0144519/24300006536	61,609,588	4,353,306		4,892,562	489,256	65,962,894	
148	National Bank Ltd.	Motifieel Branch	0745587/1058005351290		464,149,440		17,686,800	3,537,360	464,149,440	
149	I Inion Bank	Gulshan Branch	002-203003973-1		420,000,000				420,000,000	
150	FXIM Bank Ltd.	Karwan Bazar Branch	1127965/0121001716386		103,073,200		3,841,500	768,300	103,073,200	
151	Community Bank BD Gulshan Branch	O Gulshan Branch	0015225		103,139,869		3,924,836	784,967	103,139,869	
15	TEIC Bank I th	Principal Branch	1440385		206.350.400		8,063,000	1,612,600	206,350,400	
	Sub-Total of	Sub-Total of Consumer Security Denosit		2.037.081.552	1.674.799.905	444.943.629 -	233,063,060.49	28,013,155	3,266,937,828	
153	Runali Bank Ltd	It ocal Office Motifheel	002387/39/16	189.285.754	8.545,939	197.831.693	10,807,424	2,161,485	-	
	Suh-Total of	Suh-Total of Contractor Security Denosit		189.285.754	8.545.939	197,831,693 -	10,807,424	2,161,485	•	
154	Banøladesh Krishi Ba	Banoladesh Krishi BalLocal Principal Office	675106/20381	481,432,383	18,583,650	500,016,033	23,354,563	4,670,913	1	
155	Dutch Banela Bank I	Dutch Bangla Bank LtFor Ex. Branch. Motifheel	106325/1758	10,315,000	543,085		603,428	60,343	10,858,085	
156	First Security Islami B Corporate Office	B Corporate Office	28124300003178		300,000,000				300,000,000	
	Sub-Total	Sub-Total of Assets Insurance Fund		491,747,383	319,126,735	500,016,033	23,957,990	4,731,255	310,858,085	
157	National Bank Ltd.	National Bank Ltd. Motijheel Branch	1058005327354		391,755,828		14,694,785	2,938,957	391,755,828	
158	I Inion Bank Ltd	Gulshan Branch	002-203003972-9		240,000,000				240,000,000	
	Sub-T	Sub-Total of Deposit Works			631,755,828	•		2,938,957	631,755,828	
159	Janata Bank L	WAPDA Branch	0817113/3784	500,000,000	28,050,000	28,050,000	33,187,500	5,087,500	500,000,000	
		Sub-Total of Endowment Fund		500,000,000	28,050,000	28,050,000	33,187,500	5,087,500	500,000,000	
160	HSBC	Main Branch	External Finance LC Margin against Power Import from India	2,189,372,561					2,189,372,561	
161	Janata Bank Ltd.	Jatrabari Cor. Branch	0100224424544	15,054,219	846,800		940,889	94,089	-	
162	Janata Bank Ltd.	Jatrabari Corp. Branch	0100224426202	8,128,630	457,235		508,039	50,804		
163	1	Abdul Gani Road Branch	0100230421298	14,408,502	749,295		849,217	84,922		
164	1	Abdul Gani Road Branch	0100229383986	10,000,000	570,000		600,000	30,000		
165	1	WAPDA Corp. Branch	0100231168146	13,676,565	645,534		806,917	161,383		
166	1	Fulbaria Branch	0100223569506	14,699,102	705,557		881,946	176,389		
167	1	Fulbaria Branch	0100223576430	5.076.817	243,687		304,609	60,922		
		Sub-Total of Trustee Board, BPDB		81,043,835	4,218,108	•	4,891,617.16	658,508.97	85,261,943	
168	Basic Ban	Karwan Bazar	3118-01-0019163		104,115,127		5,143,909	978,782	104,115,127	
169		Main Branch	0218-01-0031338		1,042,669,978	1,042,669,978	51,493,723	8,723,745		
170		Babu Bazar	2318-01-0007964		1,042,719,978	-	51,493,723	8,723,745	1,042,719,978	
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					As on 30 June 2023	023					Schedule-D
i i		2	- N A D D	Out of the least o	Financial Year 2022-2023		Adjustment	nterest during the	SUT	Closing halance	Comments
SLN0.	DANK NAME	Drancn	FUX NU.	Opening Datance	Investment	Encashment	Insument	period	2244	9	
121	Basic Bank Ltd	Mirpur Branch	2218-01-0022661		1,030,048,257	1,030,048,256		33,498,063	3,349,806	0	
172	172 Basic Bank Ltd	Mirpur Branch	2218-01-0023349		797,759,126			13,825,844	6,114,975	797,759,126	
173	Basic Bank Ltd	Shantinagar	0918-01-0019949		1,042,719,978			51,493,723	8,723,745	1,042,719,978	
174	Basic Bank Ltd	Main Branch	0218-01-0033145		802,669,978					802,669,978	
	Sub-Total of	Sub-Total of Central Development Fund			5,862,702,422	2,072,718,234	•	206,948,984.32	36,614,797	3,789,984,187	
175	Union Bank Ltd.	Gulshan Branch	0022030037345		522,529,841			28,174,802	5,644,960	522,529,841	
176	Union Bank Ltd.	Gulshan Branch	0022030037356		522,529,841			28,174,802	5,644,960	522,529,841	
177	Union Bank Ltd.		0022030037367		522,529,841			28,174,802	5,644,960	522,529,841	
	Sub-Total of Exte	Sub-Total of External Finance Development Fund		•	1,567,589,524	1		84,524,405	16,934,881	1,567,589,524	
		Total (Finance)		31,637,040,657	21,280,694,936	10,085,552,219	'	2,359,041,315	200,368,884	42,832,183,373	
178	Fixed deposit by RA	Fixed deposit by RA0's/Trustee Board-Contractors Security Deposit, Labour Welfare &	y Deposit, Labour Welfare &					100 L30 L	212 615	188 037 648	
	Others			273,130,215	15,094,933	187,300		400'/ CD'/	0///0	0+0,100,002	
179	Adjustments			-						-	
		Grand Total		31,910,170,872	21,295,789,869	10,085,739,719	-	2,366,098,399	201,046,529	43,120,221,021	



Dewan Nazrul Islam & Co. Chartered Accountants Schedule-E

### **Bangladesh Power Development Board** Schedule of Petty Cash Fund As at 30 June 2023

		30-Jun-23	30-Jun-22
L.No.	Name of RAO	Taka	Taka
I			
<b>A</b> 1	RAO RAO Bhola	49,000.00	49,000.00
2	RAO Baghabari	58,000.00	58,000.00
	RAO Bagnaban RAO Bheramara	12,000.00	12,000.00
3		101,000.00	89,000.00
4	RAO Barapukuria	17,000.00	17,000.00
5	RAO Barishal	164,000.00	164,000.00
6	RAO CES	383,000.00	393,000.00
7	RAO COOAC	106,000.00	106,000.00
8	RAO Cumilla		36,000.00
9	RAO Chandpur	36,000.00	23,000.00
10	RAO Fenchuganj	23,000.00	
11	RAO Ghorashal	248,500.00	246,500.00
12	RAO Kaptai	56,500.00	56,500.00
13	RAO Khulna	100,000.00	100,000.00
14	RAO Katakhali	74,000.00	74,000.00
15	RAO Mymensing	116,000.00	116,000.00
16	RAO Shambhuganj	116,000.00	116,000.00
17	RAO Noakhali	60,500.00	60,500.00
18	RAO P&D	340,000.00	331,500.00
19	RAO P&Co	210,000.00	200,000.0
20	RAO Rangpur	38,000.00	38,000.0
21	RAO Rawzan	98,000.00	98,000.0
22	RAO Shahjibazar	102,000.00	93,000.0
23	RAO Shikalbaha	116,000.00	116,000.0
24	RAO Siddhirganj	100,000.00	100,000.0
25	RAO Sylhet	173,500.00	173,500.0
26	RAO Tongi	60,500.00	60,500.0
20	RAO Tangail	67,000.00	67,000.0
28	RAO Bibiyana	91,000.00	91,000.0
20		3,116,500.00	3,085,000.0
в	Projects		
1	IVVR (Phase II)	-	15,000.0
2	Khulna 330MW CCPP	10,000.00	10,000.0
3	Moheskhali 2-600*700 MW Coal Based Power Plant Const.	15,000.00	15,000.0
4	Ghorashal 4th unit Re-powering Project	10,000.00	10,000.0
5	Ghorashal 3th unit Re-powering Project	15,000.00	15,000.0
6	Ctg. & Khulna 1300*2 MWTPSC Project	15,000.00	15,000.0
7	Shahjibazar 100 MW GTPPP	8,000.00	8,000.0
8	Saidpur 150 M.W. SCPP Project	10,000.00	10,000.0
° 9	Power Dist. System Development Sylhet	12,000.00	12,000.0
		-	15,000.0
10	Power Dist. System Development Rangpur Power Dist. System Development Project, CTG Zone (Phase-2)	12,000.00	12,000.0
	Construction of 400 MW Combined Cycle Power Plant ,Roazan, Ctg.	15,000.00	15,000.0
11	Construction of 400 WW Combined Cycle Fower Flant, Roazan, Cig.		15,000.0
12			_
12 13	Smart Pre-Payment Metering Project in Distribution Zones	15,000.00	12 000 0
12	Smart Pre-Payment Metering Project in Distribution Zones Pre-payment Metering Cumilla & Maymenshingh	12,000.00	12,000.0
12 13 14	Smart Pre-Payment Metering Project in Distribution Zones Pre-payment Metering Cumilla & Maymenshingh Hundred Percent Reliable & Sustainable Electrification of Hatiya	12,000.00	
12 13 14 15	Smart Pre-Payment Metering Project in Distribution Zones Pre-payment Metering Cumilla & Maymenshingh Hundred Percent Reliable & Sustainable Electrification of Hatiya Island, Nijhum Island, & Kutubdia Island	12,000.00	10,000.0
12 13 14 15 16	Smart Pre-Payment Metering Project in Distribution Zones Pre-payment Metering Cumilla & Maymenshingh Hundred Percent Reliable & Sustainable Electrification of Hatiya Island, Nijhum Island, & Kutubdia Island Power Distribution System Development Project,Cumilla Zone	12,000.00 10,000.00 15,000.00	10,000.0 15,000.0
12 13 14 15 16 17	Smart Pre-Payment Metering Project in Distribution Zones Pre-payment Metering Cumilla & Maymenshingh Hundred Percent Reliable & Sustainable Electrification of Hatiya Island, Nijhum Island, & Kutubdia Island Power Distribution System Development Project,Cumilla Zone Ghorashal 6th unit Re-powering Project	12,000.00 10,000.00 15,000.00 10,000.00	10,000.0 15,000.0 10,000.0
12 13 14 15 16 17 18	Smart Pre-Payment Metering Project in Distribution Zones Pre-payment Metering Cumilla & Maymenshingh Hundred Percent Reliable & Sustainable Electrification of Hatiya Island, Nijhum Island, & Kutubdia Island Power Distribution System Development Project,Cumilla Zone Ghorashal 6th unit Re-powering Project Bangladesh Power Management Institute Construction Project	12,000.00 10,000.00 15,000.00 10,000.00 6,000.00	10,000.0 15,000.0 10,000.0 6,000.0
12 13 14 15 16 17	Smart Pre-Payment Metering Project in Distribution Zones Pre-payment Metering Cumilla & Maymenshingh Hundred Percent Reliable & Sustainable Electrification of Hatiya Island, Nijhum Island, & Kutubdia Island Power Distribution System Development Project,Cumilla Zone Ghorashal 6th unit Re-powering Project	12,000.00 10,000.00 15,000.00 10,000.00	10,000.0 15,000.0 10,000.0



### Schedule-F

### Bangladesh Power Development Board Schedule of Cash at Bank As at 30 June 2023

Bank wise closing balance are shown below	[	30-Jun-23	30-Jun-22
Name and Address of Central Bank Account	Account No	Taka	Taka
A. Central Development Bank			
Agrani Bank,Local Office Br.,Dhaka	STD-020000083782		-
Rupali Bank,Rupali Sadan Br. Dhaka	SND-240000438	27,188,765	1,017,881,454
Basic Bank , Main Bra	STD-0001729	5,225,581	-
Janata Bank,Abdul Goni Road Br. Dhaka.	SND-004001204	1,906,169,981	4,401,297,867 5,419,179,320
Total of Central Development Bank		1,938,584,327	3,419,179,520
B: Central Revenue Collection Bank			
AB Bank Ltd., North South Road Branch, Dhaka.	NA-4010-063664-430	25,109,139	1,456,883,583
AB Bank Ltd.,North South Road Branch, Dhaka.	NA-4010-063671-430	12,066,003	178,397,648
AB Bank Ltd., Motijheel Branch, Dhaka.	NA-4004-763262-430	155,249,944	155,249,944 10,314,575
Rupali Bank Ltd.,Rupali Sadan Corporate Branch, Motijheel, Dhaka.	SND-0026024000193	131,156,313	10,314,373
AB Bank Ltd.,North South Road Branch, Dhaka.	NA-4010-773848-430	20,192,249	38,260,243
UCBL,Foreign Exchange Branch, Dhaka.	SND-072-1301-000-000-538 PSA-1058002005990	885,341,193	187,231,030
National Bank Ltd., Motifheel Branch, Dhaka	PSA-1021000031936	83,156,884	418,496,490
National Bank Ltd., Foreign Exchange Branch, Dhaka.	SND-0171301000000433	402,013,542	315,586,986
UCBL Elephant Road Branch, Dhaka.	SND-0100233678320	204,853,162	(0)
Janata Bank Ltd.,Kamal Ataturk Aveneue cop. Br BRAC Bank Ltd,Motijheel Branch, Dhaka	STD-1505101498784001	308,342,940	157,062,779
Citi Bank N/A,Gulshan Branch, Dhaka	SND-G010001200200019	-	124,928,005
Duch Bangla Bank Ltd., Foreign Exchange Branch, Motijeel, Dhaka.	SND-1051200004355	89,981,069	1,041,510
Janata Bank Ltd., Nawab Abdul Gani Road Branch, Dhaka.	STD-0100004052590	128,206,983	24,088,643
Janata Bank Ltd., Local Office Branch, Motijheel, Dhaka.	CD-0100001356768	22,144,040	153,803,800
Janata Bank Ltd., WAPDA Corporate Branch, Dhaka.	SND-0100014145642	46,903,604	18,068,901
Janata Bank Ltd., WAPDA Corporate Branch, Dhaka.	SND-0100211114881	250,687,164	166,420,089
Rupali Bank Ltd., Rupali Sadan Corporate Branch, Motijheel, Dhaka.	SND-0026024000094	67,549,890	861,824,588
Sonali Bank Ltd., WAPDA Corporate Branch, Dhaka.	SNDS-1619636000435	48,848,681	55,540,585
Sonali Bank Ltd., Local Office Branch, Motijheel, Dhaka.	CD-0002633102183	105,522	78,345,940
Sonali Bank Ltd., WAPDA Corporate Branch, Dhaka.	SNDS-1619603000093	734,260,351	10,279,254
Standard Chartered Bank Ltd., Uttara Branch, Dhaka.	STD-02-2260654-01	808,616	809,796
The HSBC Bank Ltd., Management Office, Tejgaon Industrial Area, Dbaka.	STD-001-123645-069	50,112,230 1,097,380,677	1,225,469
UCBL, Elephant Road Branch, Dhaka.	SND- 017130100000386	3,990,818	4,590,749
UCBL,Elephant Road Branch, Dhaka.	SND- 0171301000000411 SNDS-1619603000127	71,449,956	
Sonali Bank Ltd., WAPDA Corporate Branch Dhaka.	SND-0100236256621	83,236,749	0
Janata Bank Ltd., Nawab Abdul Gani Road Branch Dhaka.	STD-1014987840041	2,243,261	(0)
BRAC Bank Ltd.,Bashabo Branch	SND-0200017711629	64,826,692	453,319,105
Agrani Bank Ltd.,Hatkhola Branch, Dhaka Sonali Bank Ltd.,WAPDA Corporate Branch, Dhaka.	SND-1619603000123	956,864,924	72,022,369
Janata Bank Ltd., WAPDA Corporate Branch, Dhaka.	SND-0100231042738	5,920,172	5,342,574
Janata Bank Ltd.,Nawab Abdul Gani Road Branch, Dhaka	SND-0100233907230	3,193,879	33,708,110
National Bank Ltd., Motijheel Branch Dhaka	PSA-1058005537908	24,343,422	
Total of Central Power Collection Bank		5,980,540,070	5,060,058,961
C: Central Miscellaneous Collection Bank :			
Sonali Bank, WAPDA Branch, Dhaka.( Assets Insurance Fund)	STD-161936000253	4,430,148	266,620
Sonali Bank,Local Office,Motijheel,Dhaka	0002536000129	48,560,104	419,858,618
Sonali Bank,Local Office,Motijheel,Dhaka	0002636000194	88,245,075	450,927,718
Janata Bank, B-WAPDA Branch, Motijheel, Dhaka	0100014145839	575,326,133	1,809,211,427 704,192
Rupali Bank, Rupali Sadan Corp. Br., Motijheel	0026024000053	722,767	
Rupali Bank, Rupali Sadan Corp. Br., Motijheel	0026024000091 0200002507403(36000163)	431,673,323	2,601,807,832 435,161
Agrani Bank,Hatkhola Br., Motijheel		367,765 177,828,220	2,127,180,998
Rupali Bark, Rupali Sadan Corp. Br., Motijheel	0026024000105 0200009157157	13,944,386	124,379
Agrani Bank, Press Club	1609603000089	2,009,245	242,089,656
Sonali Bank,B-WAPDA Bhaban Corp. Br., Dhaka Janata Bank Ltd., Nabab Abdul Gani Road Branch	100162325200	57,929,387	3,421
Rupali Bank Rupali Sadan Corp. Br., Motijheel	26024000166.00	17,576,982	62,065,409
Sonali Bank, Rupan Sadan Corp. Br., Moujneen Sonali Bank, B-WAPDA Bhaban Corp. Br., Dhaka	1619603000101.00	54,815,568	256,520,164
NRBC Bank,Noyabajar Branch, Dhaka.	0139-36400000001(0139-36000000064)	4,429,787	42,696,087
Rupali Bank, Rupali Sadan Corp. Br., Motijheel	26024000197.00	162,688,286	16,558,638
Sonali Bank Ltd.,Local Office Motijheel Dhaka.	SNDS-0002603000278	16,034,170	-
Sonali Bank Ltd., Local Office Motijheel Dhaka.	SNDS-0002603000279	160,078	(0)
Janata Bank,Nawab Abdul Gani Road Branch, Dhaka	SND-0100236161042	1,716,700	(0)
	SND-0100229511241	27,512,578	33,756,574
Janata Bank Ltd., Nawab Abdul Gani Road Branch, Dhaka.			10 011 000
Janata Bank Ltd., Nawab Ahdul Gani Road Branch, Dhaka.	SND-0100230766970	7,748,159	13,711,892
		7,748,159 67,356,956 8,888,638	2,217,072



Bank wise closing balance are shown below		30-Jun-23	30-Jun-22
Name and Address of Central Bank Account	Account No	Taka	Taka
D: Development Bank Account [External Finance]			
Sonali Bank Ltd., Local Office, Motijheel, Dhaka	STD-236000145	3,481	3,403
anata Bank Ltd., Local Office, Dilkusha, Dhaka	STD-010236000755	13,899,094	13,601,206
Rupali Bank Ltd., Foreign Exchange Cor. Branch, Motijheel, Dhaka	STD-0067024000024	63,845	65,110
Sonali Bank Ltd., B-Wapda Corporate Br., Motijheel, Dhaka	STD-1619636000897	1,230,584,800	1,342,322,251
Rupali Bank Ltd., Local Office, Dilkusha C/A, Dhaka-1000	STD-0018024000170	639,470,937	661,691,435
Rupali Bank Ltd., Rupali Sadan Cor. Branch, Mojiheel, Dhaka	STD-0026024000145	89,663,862	1,622,849,330
Bangladesh Krishi Bank,Local Pricipal Office, , Dhaka	STD-4001-0320002243	51,899,277	57,267,737
ISBC Bank, Dhaka Main Office, Dhaka-1205.	STD-010990-067	167,282,532	167,265,646
HSBC Bank, Dhaka Main Office, Dhaka-1205.	STD-001-028992-68	60,872	60,848
Basic Bank Ltd., Main Branch, Motihheel, Dhaka	STD-0216-01-0001365	6,384,747	4,244,063
Agrani Bank Ltd., B-Wapda Cor. branch, Mojiheel, Dhaka.	STD-0200009327045	64,014,420	64,756,350
HSBC Bank, Dhaka Main Office, Dhaka-1205.	STD001-053321-069	257,386,998	23,097,766
BDBL, Motijheel Br. Dhaka-1000	STD-04-0660240000013	46,426,150	149,983,884
Total of Development Bank Account [External Finance]		2,567,141,017	4,107,209,027
E: Revenue Bank Account [External Finance]	STD-0002636000509	1,831,366	1,805,646
Sonali Bank Ltd., Local Office, Motijheel, Dhaka	STD-010236000292	25,586,350	22,199,585
Janata Bank Ltd., Local Office, Motijheel, Dhaka	STD-00670 24000015 (17/01)	12,106,574	12,015,100
Rupali Bank Ltd., Foreign Exn. BR.Motijheel,Dhaka		15,737,153	79,911,964
Sonali Bank Ltd., B-WAPDA BR, Motijheel, Dhaka	STD -1619636000724	10,767,300	102,857,000
Sonali Bank Ltd., B-WAPDA BR, Motijheel, Dhaka	STD -16196 36000765	31,079,374	48,808,616
AB Bank Ltd, B-WAPDA BR, Motijheel, Dhaka	STD-4004-765614-430	2,199,641	5,184,91
Bangladesh Krishi Bank, Local Principal Office, Motijheel, Dhaka	STD4001-032000216-3	52,115,627	32,015,828
Janata Bank Ltd., Abdul Goni Road, Dhaka	STD-0898004002683		7,280
Agrani Bank Ltd., N. PRESS CLUB BR.	STD - 36001083	6,289 29,737,818	5,456,37
HSBC Bank,Gulshan Branch, Dhaka.	HSBC STD-001-000504-067		568,76
Standard Chartered Bank, Gulshan. BR. Dhaka	STD-02-2260654-02	517,807	. · ·
Rupali Bank Ltd., Rupali Sadan, BR.Motijheel , Dhaka.	STD-0026024000164	10,358,869	38,481,502
Rupali Bank Ltd., Local Office, Motijheel, Dhaka	SND-00180240002116	42,880,295	10,763,648
HSBC Bank,B-Wapda Corporate Branch, Dhaka	HSBC STD-001-01990-068	98,644,260	25,530,45
HSBC Bank,Gulshan Branch, Dhaka.	HSBC STD-001-028992-067	60,078,577	48,306,530
Agrani Bank Ltd, B-Wapda Corp Barnch	SND-02-0000-9230304	67,861,686	30,259,023
BDBL, Motijheel Office	SND - 0660240000017	1,700,580	8,907,212
Janata Bank Ltd., Abdul Goni Road, Dhaka	SND-0100232284131	195,972	-
Total of Revenue Bank Account [External Finance]		463,405,536	473,079,444
Total A+B+C+D+E		12,719,635,405	23,139,662,608
Cash at Bank-Regional Accounting Office (RAO)/CPAAC/Trustee Bo	oard & Projects (shown below)	14,374,731,180	15,511,918,218
		27,094,366,586	38,651,580,826

Cash at Bank-Regional Accounting Office (RAO), CPAAC/Trustee Board & Projects are shown below

Name of RAO/CPAAC/Trustee Board & Projects

.

RAO/CPAAC/Trustee Board		
RAO Bhola	76,658,762.64	127,072,079.41
RAO Baghabari	23,161,178.21	14,384,370.63
RAO Bheramara	70,779,979.28	40,649,881.22
RAO Barapukuria	114,228,206.25	82,570,181.79
RAO Barisal	6,053,291.70	8,954,058.70
RAO CES	1,676,919,785.00	1,600,504,158.47
RAO COOAC	375,784,600.38	552,388,485.33
RAO Cumilla	1,289,746,967.07	2,204,639,824.52
RAO Chandpur	115,062,230.77	88,986,591.91
RAO Fenchuganj	23,555,502.54	24,901,264.54
RAO Ghorashal	541,271,237.40	637,382,231.27
RAO Kaptai	161,630,220.71	189,495,210.59
RAO Khulna	1,190,716,379.87	1,153,662,057.45
RAO Katakhali	71,104,518.19	88,234,446.67
RAO Mymensing	451,578,874.16	486,079,624.85
RAO Shambhuganj	538,161,754.85	662,370,317.99
RAO Noakhali	725,692,567.08	875,555,014.03
RAO P&D	2,638,838,242.41	2,742,913,601.46
RAO P&Co	352,112,358.59	352,043,425.67
RAO Rangpur	90,546,069.55	66,761,711.59
RAO Rawzan	55,710,091.37	39,977,542.39
RAO Shahjibazar	299,518,255.67	358,724,159.90
RAO Shikalbaha	143,426,045.17	162,383,532.77
RAO Siddhirganj	89,894,282.16	104,384,640.02
RAO Sylhet	898,591,888.33	713,392,782.30
RAO Tongi	35,291,209.24	30,040,457.24
RAO Tangail	251,686,188.01	450,619,741.19
RAO Bibiyana	24,428,900.10	33,909,805.84
CPAAC	1,646,824,992.92	1,184,907,883.65
Trustee Board	48,846,208.62	74,458,169.36
	14,027,820,788	15,152,347,253



Bank wise closing balance are shown below	30-Jun-23	30-Jun-22
Name and Address of Central Bank Account Account No	Taka	Taka
Projects		
IVVR (Phase II)	-	1,295,112
Khulna 330MW CCPP	1,665,608	2,120,579
Moheskhali 2-600*700 MW Coal Based Power Plant Const.	26,878,647	2,534,296
Ghorashal 4th unit Re-powering Project	78,196,116	75,269,116
Ghorashal 3rd unit Re-powering Project	4,528,069	4,309,751
Ctg. & Khulna 1300*2 MWTPSC Project	18,868,507	40,142,714
Shahijibazar 100 MW GTPPP	137,100	277,740
Saidpur 150 M.W. SCPP Project	3,898,373	1,707,290
Power Dist. System Deve Sylhet	65,686,873	68,205,840
Power Dist. System Deve Rangpur	1,035	26,351,966
Power Dist. System Development Project, CTG Zone (Phase-2)	23,971,368	19,004,231
Construction of 400 MW Combined Cycle Power Plant, Roazan, Ctg.	17,217	2,010,628
Smart Pre-Payment Metering Project in Distribution Zones	18,480	- 1
Pre-payment Metering Cumilla & Maymenshingh	1,512,337	1,219,849
Pre-payment Miclering Cumma & Maynershingn Hundred Percent Reliable & Sustainable Electrification of Hatiya Island, Nijhum Island, & Kutubdia Island	37,561,264	22,080,761
Power Distribution System Dev project, Cumilla Zone, BPDB	62,020,736	54,558,399
Ghorashal 6th unit Re-powering Project	295,370	289,519
Bangladesh Power Management Institute Construction Project	1,933,573	2,039,648
Bangladesh Power Management Institute Construction Project	19,719,721	36,153,525
Power Dist. System Development Project, Mymensingh Zone	346,910,392	359,570,965
	14,374,731,180	15,511,918,218



#### Bangladesh Power Development Board Schedule of Government Loan As at 30 June 2023

I.No.	Name of the project	Balance as on 01.07.2022	Loan drawn/ adjustment during FY-2022-2023	Repayment due for the year	Refund to The Government	Balance as on 30,06,2023
		Taka	Taka	Taka	Taka	Taka
1		3	4	5	6	7=(3+4-5-6)
			[			
	COMPLETED PROJECT					
1	Ghorasal Gtps 1St.& 2Nd.Unit Renov	277,093,435	-	27,640,000		249,453,4
2	Chandpur 150 M.W.Combined Cycle Power Station	3,222,604,000		236,105,000		2,986,499,0 463,505,5
3	210 Mw Shiddirganj Tps	624,732,500		161,227,000		92,203,8
4	Rehab. Of Karnaphuli Hydro Power Station Of Unit -3	106,680,800		127,946,000	-	1,323,477,
5	Construction Of 150 Mw Shikalbhaha	197,864,000		47,994,000	-	149,870,
7	300/450 M W Meghna Ghat Thermal Power Station	38,000,000	-	22,000,000	-	16,000,0
	Phase-1 (Ist Unit					
8	210 Mw Ctg Tps (2Nd Unit)	7,400,000		7,400,000		5,600,
9	Power Plant Rehabilitation	21,600,000 745,000		745,000		
10	210 Mw Ghorasal Tps (6Th.Unit) 60 Mw Shahjibazar Gt.Ps.	28,700,000	-	15,900,000	-	12,800,
12	Tongi 80 Mw. Gas Trubine Power Station And	411,890,400	-	64,517,000	-	347,373
	Const. Of Trans. Line					227
13	Const. Of 120Mw Shiddirganj Gtps	336,400		109,000 3,000		227,
14	210 Mw Shiddirganj Tps( 2Nd Phase)	11,000	-	111,782,000		551,533
15	300 Mw Coal Based Tps-Barapukuria Power Plant Rehabilitation Project (2Nd Phase)	<u>663,315,000</u> 320,770,000		44,324,000	-	276,446
16 17	Installation Of 8*225 K.W. Wind Based Power Station ( On Test Basis )	2,249,200	-	374,000	-	1,875,
18	150 Mw Haripur Combined Cycle	910,000	-	140,000	-	770
19	Renovation & Rehab. Of Unit 1,2,3 Of Haripur P/S	324,448,600		36,289,000		288,159
20	Bhola 20M.W.Gas Turbine P/S	308,000		102,000		206
21	Construction Of 150 Mw Sirajgonj	3,339,700		997,500		2,342 3,665
22	Construction Of 150 Mw Khulna	4,120,600		455,000		85,195
23	Land & Infra- Structure Development For. Generation.	<u>96,295,200</u> 595,054,351		50,478,000	-	544,576
24 25	Bpdb Power Plant Maintainance & Over Holing           90 Mw Sylhet Combiend Cycle P/Station(2Nd Phase)	1,148,664,900		176,210,000	-	972,454
26	Cooling Tower To Sylhet-90Mw Ccp/ Station	8,062,000	-	3,856,000	-	4,206
27	Sylhet 150 M.W.Combined Cycle Power Station	2,651,379,100	-	201,817,700		2,449,561
28	Construction Of 820 Mw Peaking Power Plant	16,956,508,800		762,260,000		16,194,248
29 30	Bhola 225 Mw Dual Fuel Ccpp Installation Grid Wind Solar Photovoltic Cpg- At-	1,126,800,000 16,338,200	-	66,170,000 1,113,000	-	1,060,630
	Hatia	1,799,082,000	-	93,090,000		1,705,992
31 32	Sikalbhaha 225 Mw Dual Fuel Ccpp Installation Of 7.4 Mw Solar Photovoltic Cpg- Kaptai	44,389,600		936,000	-	43,453
33	Shajibazar 330 Mw Combined Cycle Power Plant	2,253,950,000	-	128,050,000	-	2,125,900
34	Conversion Of Shajibazar 2*35 Mw Power Plant To 105 Mw Combined Cycle Power Plant	2,444,800	-	298,000	-	2,146
35	Conversion Of Sylhet 150 Mw Power Plant To 225 Mw Combined Cycle Power Plant	3,772,800	-	2,550,000	-	1,222
36	Conversion Of Baghabari 100 Mw Power Plant To 150 Mw Combined Cycle Power Plant Extention Of Barapukuria 275Mw Coal Fired Thermal	2,480,965,200		113,700,000		2,367,265
	Power Plant (3Rd Unit)			, ,		
38	Chapai Nawabganj 100Mw Hfo Based Power Plant	257,103,200	-	14,698,000	-	242,405
39	Construction Of Ghorashal 365Mw Combined Cycle Power Plant	2,036,150,000	-	109,710,000	-	1,926,440
40	Construction Of Khulna Based Power Plant Connecting Road	100,000,000	-	-	-	100,000
41	Construction Of Boundary Wall, Land Development, Maintenance Of Rampal Power Plant (2Nd Block)	1,551,850,000		83,388,000	•	1,468,462
12 13	Keranigonj Land Development Project Construction Of Bibiyana-Iii 400 Mw Combined Cycle	277,560,000 3,241,246,928		7,000,000		270,560 3,134,304
	Power Plant Sub-total(Generation): DISTRIBUTION	44,370,107,414		2,871,115,700	-	41,498,991
44	Greater Ctg. Pdp.Phase-3	1,117,172,250		172,673,000		944,499
45	Pdp West, Phase-2	2,945,413		2,945,413	-	
16 17	16 Town Power Distribution Proj. Tech Asstt. To Str. Of Bpdb'S Financial	14,416 2,312,000		<u>14,416</u> 2,312,000	-	
	Management(Fmu)	00.070.1/0	<u>├</u>	7,648,092	-	15,222
48 49	System Loss Reduction Pilot Project. Power Distribution Project (East - West Combind ), Phase-3	22,870,168 67,320,640		54,008,000	-	13,312
50	Pnase-3 Greater Rajshahi Pdp.Phase-2	90,402,400		24,784,000	-	65,618
51	16 Town Pdp (Phase-2)	445,267,712		116,530,560	-	328,737
52	Tech Asstt. To Str.Of Bpdb'S Financial Management (Fmu- Phase-2)	2,960,000		1,070,000		1,890
53	Cyclone Damaged Reh.Of Dist.Line Of Ctg Metro.City	1,740,000		1,740,000	-	
54	Prepaid Metering Pilot Scheme Greater Khulna Pdp.Phase-2	4,958,987 62,321,600	<u> </u>	2,353,000		2,605 45,417



SI.No.	Name of the project	Balance as on 01.07.2022	Loan drawn/ adjustment during FY-2022-2023	Repayment due for the year	Refund to The Government	Balance as on 30.06.2023
		Taka	Taka	Taka	Taka	Taka
		410,810,240		165,703,600	-	245,106,640
56	18 Town Pdp (Phase-2)	222,806,160		56,866,920	-	165,939,240
57	9 Town Power Dist.Project	222,000,100		2,000		22,000
58	150 Mw Cepp& Barisal 132 Kv	244,483,845		45,803,333	-	198,680,512
59	Six Distribution Zones Of Bpdb	326,305,336		28,256,000	-	298,049,336
60	10 Town Power Dist.Project	441,584,800		35,150,000		406,434,800
61	Emergency Reh. Exp. Of Urban-Under Ctg. Zone	92,010,000		92,010,000	-	-
62	Emergency Reh. Exp. Of Urban-Under Raj. Zone	27,875,600	·	2,157,500		25,718,100
63	Greater Ctg. Pdp.Scada Bangladesh Central Power Distribution Project	1,309,367,217		129,106,000	-	1,180,261,217
64	Chitagong Hill Tracks Power Distribution Project	532,910,000		34,334,000	-	498,576,000
65	Thanchi Electrification Project	73,731,600		4,180,000	-	69,551,600
66	Prepaid Metering Southern Zone	431,434,600		22,816,750	-	408,617,850
67	Solar Street Lighting Programme In City Corp.	304,977,400		12,879,000	-	292,098,400
68	Solar Street Lighting Programme in City Corp.	6,238,606,384		1,032,247,584	-	5,206,358,800
$\vdash$	MISCELLANEOUS	0,250,000,504				
	Tapp For Corporatisation Of West Zone	480,000	-	80,000	-	400,000
69 70	Feasibility Study For Peaking Power Plant In The Dhaka Area	37,500	-	18,750	-	18,750
71	Installation Of 7 Nos.132/33 Ky Capacitor Bank	62,092,800		10,038,000		52,054,800
	Sub-total (Miscellaneous):	62,610,300	•	10,136,750		52,473,550
<b>F</b>	GRAND TOTAL (Completed Projects)	50,671,324,098	<u>-</u>	3,913,500,034	·	46,757,824,064
	ONGOING PROJECT					
72	Ghorasal 3Rd Unit Repowering Project	190,000,000		10,000,000		180,000,000
73	Ghorasal 4Th Unit Repowering Project	596,910,560	-	19,800,000		577,110,560
74	Khulna 330Mw Duel Fuel Copp	2,162,670,785	6,320,000	238,000		2,168,752,785
75	Maheshkhali Power Station	2,253,698,000		96,662,900		2,157,035,100
76	Sayedpur 150Mw Ccpp	631,079,970	65,836,400			696,916,370
	Sub-total(Generation):	5,834,359,315	72,156,400	126,700,900		5,779,814,815
	TRANSMISSION		I			1 006 065 460
77	Reh.Ren.Aug.Of Grid System (Rrags) 2Nd Phase	1,096,355,468				1,096,355,468
	Sub-total (Transmission) :	1,096,355,468				1,096,355,468
	DISTRIBUTION					53.055.600
78	5 Town Power Dist.Project	64,037,600		10,082,000		53,955,600
79	Prepayment Metering Project For Distribution Zone Cumilla & Mymensing	22,699,717	3,480,000	1,068,000		25,111,717
80	Power Distribution System Development Project Chittagonj	4,976,740,971	-	109,002,980	-	4,867,737,991
81	Power Distribution System Development Project Rajshahi	3,530,834,966	-	83,236,000	19,078,400	3,428,520,566
82	Power Distribution System Development Project Rangpur	4,525,922,000	627,430,684	88,180,000	-	5,065,172,684
83	Power Distribution System Development Project Sylhet	4,697,549,014	552,000,000	46,000,000	-	5,203,549,014
84	Power Distribution System Development Project Mymensing	3,192,252,385	1,025,760,000	3,688,000	-	4,214,324,385
85	Three Hill Dist. Pds Dev. Project	2,085,502,691		22,000,000	28,400,400	2,035,102,291
86	Power Distribution System Development Project Cumilla	3,049,679,992	884,710,317	2,840,000	-	3,931,550,310
87	Power Distribution System Development Project Chittagonj (Phase-2)	2,527,868,055	432,756,840	-	-	2,960,624,895
88	Hundred Percent Reliable & Sustainable Electrification Of Hatiya Island, Nijhum Island & Kutubdia Island	, 844,979,742	390,880,000	-	-	1,235,859,742
	Sub-total (Distribution):	29,518,067,133	3,917,017,841	366,096,980	47,478,800	33,021,509,194
	GRAND TOTAL (Ongoing Projects)	36,448,781,916	3,989,174,241	492,797,880	47,478,800	39,897,679,477
A.	TOTAL :(Complited & Ongoing) Add:	87,120,106,014	3,989,174,241	4,406,297,914	47,478,800	86,655,503,541
<u>В.</u> С.	Current Portion Cash Loan from Government	(1,042,369,300) 3,483,631,594	3,621,915,923	4,062,081,686		(1,482,535,063) 3,483,631,594
	Total (A+B+C) Less:	89,561,368,308	7,611,090,165	8,468,379,600	47,478,800	88,656,600,072
$\vdash$	Current Portion	1,999,139,900	<u>├</u> ── <u>-</u> ┥┝			1,999,139,900
$\vdash$	Transfer to PGCB & APSCL	136,129,250				136,129,250
<u> </u>	Transfer to PGCB	1,328,200,000			i	1,328,200,000
	Adjustment as per DOF Note	(48,563,000)	-	-	-	(48,563,000)
$\square$	Adjustment for opening balance recasting	(14,000,000)	- 1	-		(14,000,000)
D.	Sub- Total	3,400,906,150	-	- 1		3,400,906,150
		86,160,462,157	7,611,090,165	8,468,379,600	47,478,800	85,255,693,922



K.M.Alam & Co. Chartered Accountants

**Dewan Nazrul Islam & Co.** Chartered Accountants

#### Bangladesh Power Development Board Schedule of Summary of Foreign Loan As at 30 June 2023

Schedule-H

	Account	Accounts Code	Figures against related Codes	related Codes	Figures against Foreign Loan	Foreign Loan	
Farticulars	Debit	Credit	Debit	Credit	Debit	Credit	Balance
Opening Balance		302	r		•	124,448,399,777	124,448,399,777
Reversal of Current Maturity	313	302	17,991,673,706	•		17,991,673,706	142,440,073,484
Disbursement for the year (Ongoing)	109	302	5,545,701,333	•		5,545,701,333	147,985,774,816
Repayment for the year	302	199	1	21,068,073,322	21,068,073,322	•	126,917,701,495
Exchange Rate Loss- Ongoing	109	302	5,986,262,163	,	•	5,986,262,163	132,903,963,658
Exchange Rate Loss- Completed	673	302	15,500,749,370	1		15,500,749,370	148,404,713,027
Current Maturity	302	313	·	22,492,672,334	22,492,672,334	•	125,912,040,694
Closing Balance as on 30.06.2023							125,912,040,694
Total of the Transaction			45,024,386,572	43,560,745,655	43,560,745,655	169,472,786,349	
Exchange Rate (Gain)/Loss							
Ongoing:							
Generation	109	302	5,986,440,928				
Transmission	109	302	t				
Distribution	109	302	(178,766)				
Total Exchange Loss Chargeable to Development Projects			5,986,262,163				
Completed :							
Generation	673	302	14,592,206,166	-			
Transmission	673	302	1				
Distribution	673	302	908,543,204				
Miscellaneous	673	302	-				
Total Exchange Loss Chargeable to Income Statement			15,500,749,370				
Total Exchange Loss against Foreign Loan			21,487,011,533				
IDC							
Ongoing:							
Generation	109	316	1,725,012,931				
Transmission	109	316	ı		,		
Distribution	109	316	64,167				
Total IDC Chargeable to Development Projects			1,725,077,098				
Completed :							
Generation	671	316	5,489,603,674				
Transmission	671	316					
Distribution	671	316	304,563,918		-		
Miscellaneous	671	316	•				
Total Interest Chargeable to Income Statement			5,794,167,592				
Total IDC & Interest against Foreign Loan			7,519,244,690				



#### Bangladesh Power Development Board Project-wise schedule of foreign Ioan <u>As at 30 June 2023</u>

		<u>As at 30 J</u>	<u>une 2023</u>				Schedule-H
Particulars	Name of Donor	Loan Currency	Balance as on 01.07.2022	Disbursement during the Year	Repayment due for the Year	Exchange rate Fluctuation	Balance as on 30.06.2023
			BDT	BDT	BDT	BDT	BDT
1	2	3	4	5	6	7	8 = (4+5-6+7)
Generation							
Khulna 330 MW CCPP	EXIM Bank of China (ECA)	USD	18,779,224,942	1,718,594,388	-	3,149,286,065	23,647,105,395
Syedpur 150MW±10% SCPP ((HSD Based)	Bank of China	USD	66,794,524	448,213,863	-	11,201,477	526,209,865
Syedpur 150MW±10% SCPP ((HSD Based) Ghorashal Re-Powering 3 rd Unit	Bank of China	EORU	2,232,357,888	730,000,205	-	487,573,018	3,449,931,112
Sinosure-supported	HSBC (ECA Financing)	USD	5,175,172,623	246,352,210	1,308,507,790	753,832,232	4,866,849,275
SERV-Supported	HSBC (ECA Financing)	USD	5,976,498,424	40,782,522	1,602,338,099	859,452,634	5,274,395,481
MIGA-Supported	HSBC (ECA Financing)	USD	5,793,423,278	30,711,034	854,469,122	918,170,592	5,887,835,781
Ghorashal Re-Powering 4th Unit IDA-5758-BD	IDA-5758-BD	SDR	13,893,016,668 51,916,488,348	1,940,516,966 5,155,171,189	1,493,157,792 5,258,472,804	2,338,380,367 8,517,896,387	<u>16,678,756,210</u> 60,331,083,119
Distribution			01010,400,040				
Pre-Payment Metering (Cumilla & Mymensingh Zones)	KfW BMZ : 2007 66 626	EUR	170,827,017	-	10,406,882	37,310,614	197,730,750
Smart Prepayment Metering Project in Distribution Zones of BPDB.	ADB 2769BAN	USD		390,530,144		(178,766)	390,351,378
Sub Total of Distribution	ADB 2/69BAN	030	170,827,017	390,530,144	10,406,882	37,131,849	588,082,128
Grand Total of On going Project			52,087,315,364	5,545,701,333	5,268,879,685	8,555,028,236	60,919,165,247
Generation							
Karnafully 3rd Unit.	USAID	USD	247,959,508	-	21,895,712	41,582,942	267,646,738
60 MW Shahjibazar PP	KUWAIT	KD	97,061,608	-	84,748,303	15,923,341	28,236,646
7.4 MW solar power gen. Kaptai & Offgrid Hatiya	ADB	USD	742,251,432	-	78,793,405	124,475,962	787,933,988
Feasiblity Study For Picking Power Plant Technical Assistance for Compensation to Eligible BPDB Sta	ADB 1505 BAN (SF)	SDR SDR	17,141,104 250,957,257	-	2,840,646 41,588,905	2,743,391 40,165,079	17,043,849 249,533,431
Karnafully Water Power Plant, Unit-3	Italy	EUR	731,635,909		81,039,430	159,797,822	810,394,301
Bhola 225 MW power plant	IDB	USD	10,718,606,930	-	1,191,898,193	1,797,516,114	11,324,224,851
Shajibazar 330 MW Combined Cycle	ECA Financing	USD	12,020,131,695	-	2,556,314,786	1,764,914,458	11,228,731,368
Bibiyana 400 MW Unit-3	JBIC 10060 (ECA Financing)	) J Yean	13,053,323,078	-	2,166,975,352	1,554,737,665	12,441,085,392
Chapainawabgani 100 MW Peaking P Sinosure-supported	ECA Financing	USD	2,723,009,422		868,167,423	325,495,983	2,180,337,981
Finnvera-supported	ECA Financing	USD	2,474,684,119	_	788,994,745	295,812,323	1,981,501,697
Commercial term loan facility	HSBC (ECA Financing)	USD	-	-			-
Barapukuria 275 MW Coal Field Tharmal Power (3rd Unit)		USD	11,724,520,083	-	2,349,948,888	1,826,933,967	11,201,505,162
Gorashal 365 MW CCPP Project Sikalbaha 225 MW CCPP Project	ECA Financing	USD	12,196,122,717		2,271,830,052	1,943,556,516	11,867,849,182
Abu Dhabi Loan No # 1184 dt. 17.11.11	Abu Dhabi 1184	USE Dirhams	2,553,584,430	-	229,389,455	428,478,481	2,752,673,456
Kuwait Fund 823	Kuwait Fund 823	KD	3,848,744,889	-	235,797,196	631,401,840	4,244,349,533
Opec Fund 1448	Opec Fund 1448	USD	2,354,480,357	-	211,486,682	394,847,615	2,537,841,289
Soudi Fund 15/576 Sub Total of Generation	Soudi Fund 15/576	SAR	4,240,795,429		381,012,511	712,367,209	4,572,150,127
Distribution			79,995,009,968		13,562,721,685	12,060,750,707	78,493,038,991
05 Town Power Distribution Project							
ADB 1884 BAN (SF)	ADB 1884 BAN (SF)	USD	566,926,884	-	-	-	566,926,884
ADB 1885 BAN (SF)	ADB 1885 BAN (SF)	USD YEN	1,329,799,569	-	-	-	1,329,799,569
System Loss Reduction Pilot Scheme 9 Town Power Distribution Project	JBIC BDP 45 Norway	NOK	44,026,990 50,429,405	-	11,171,550 42,950,626	4,928,679 3,350,905	37,784,119 10,829,684
Central Zone Power Distribution Project	JICA BDP-59	YEN	5,146,741,684	_	1,990,574,892	576,161,131	3,732,327,923
Greater Chittagong Power Distribution	K.Fund Loan No.751	KD	422,623,€?9	-	65,594,233	69,333,080	426,362,476
Solar Street Lighting Programme in city Corporation	ADB 2769BAN,Part B-III	USD	1,296,709,002	-	126,180,650	217,458,793	1,387,987,145
Sub Total of Distribution	<b> </b> ]	L	8,857,257,162	L	2,236,471,951	871,232,589	7,492,017,801
Grand Total of Project in Operation			88,852,267,131		15,799,193,636	12,931,983,297	85,985,056,792
Total of All Project			140,939,582,495	5,545,701,333	21,068,073,322	21,487,011,532	146,904,222,039
Turnet and the second second			10 001 100				······································
Transferred to current portion Difference			17,991,673,706 (1,500,490,988)				22,492,672,334 (1,500,490,988)
<i>Difference</i>			16,491,182,718				20,992,181,345
Loan balance			124,448,399,777				125,912,040,694



# Project-wise statement of foreign loan is given as under : For the Financial Year 2022-2023 as on 30.06.2023

											ľ				
1	Name of Donor	Curr	Opening Balance	Balance	Disbursement	Disbursement during the Year	Repayment due for the Year	the for the Year	Rate	Interest due for the Year		Exchange	Exchange rate	Net Outstanding	Net Outstanding
Name of the Froject		Ci Ci	as per Relending terms	y 2022 ding terms	E 6702-7702	5772-202.90.05 no 38 02-202-202	c707-90'ne us as 01-7707		or Interest	C707'00'0C HO SE C707-7707		30.06.2023	Fluctuation	r oc 110 sz	100°, 2023
			FC	IC	FC	ΓC	FC	PC PC	-	FC	LC		in Taka	FC	ΓC
1	2	3	4	5	6	7	8	6	10	11	12	13	14 = 16- (5+7-9)	15	16 = (5+7-9)
Generation															
Khulna 330 MW CCPP	EXIM Bank of China (ECA)	QS I	200,847,325.58	18,779,224,941.73	15,740,926.80	1,718,594,388.02	'	ı		10,095,891.10	70 070 003 2	81.001	9,149,286,065.09 11 201 17 16	216,288,252.38	23,647,105,394.85
Sundanu 150MW 10% SCEN (HSD Based)	Bank of China	nen den	14.6/6.41/	90, P12, P27, 908, 03	44,105,2/4,44	448,213,803.30		1	•	27 345 53	10.01 40040	01.001	04-1/ HINTIT	00"+C0"CT0"+	37 111 120 044 5
oycupur 13000 W TUV6 SULFT ((ESU BASCU)	BARK OF CRIMA	EUKU	C01061 1060177	c0.000t/ccttctt	10.044,400,0	07.507.000.0C/		,		DC-C+C+	10.000000000	01-171	1201010-010-101	70.114,001,04	C/.III1, IC/, CFF,
Sincesta Ke-r Owering 3 rd Unit	HCBC (FCA Binancina)	usi.	68 02F 0F2 35	71 2CY CL 1 2L 1 2	7 756 385 88	36 014 252 346			104			109.18		44.576.380.98	4.866.849.275.40
	HERC (ECA Financing)		40*C010 C10 C2	11.0004 1101 100 3	00'000000717	00-01						10018		48 306 172 75	5 274 305 480 77
	HOBC (ECA FHAILEING)	aen	47'60/'616'00	19.624,964,017,02	6/.Hccic/6	20.12C(20),04			70.0			01.001		20 70L LC0 C3	11.001/00/041140
	HSBU (EUA FINABURG)		106,106,10	21.8/1,624,66/,6	281,285.09	10.650,11/,06	00 000 070 01	1 101 101 101 101	70.0	1 / 03 000 / 0	C2 E41 122 E2	01.01	01 770 700 767 40	10.001,120,00	00,101,000,100,0
Chorashal Re-Powering 4th Unit IDA-5758-BD	IDA-5758-BD	SUK	111,821,773.29	13,893,016,668.22	14,260,701.09	1,940,516,966.12	10,360,000,00	1,493,157,792.00	<b>1</b>	4,000,000,000,4	03.020 010 207 1	+C:011	2,000,000,00,40	115,/22,4/4.30	10,0/0,/20,/20/14
Sub Total of Generation				51,916,488,347.52		5,155,171,188.63		I,495,157,792,00	+		1, 10, 01, 010, 020		5,986,440,928.42		01.411,680,166,00
Grand Total of On going Project				51,916,488,347.52		5,155,171,188.63		1,493,157,792.00	╡		1,725,012,930.58		5,986,440,928.42		60,331,083,119,10
Generation									000	100100		01.001	10 010 000 11		
Karbaluly 3rd Unit.	USALD		+c'c/ 6'100'7	6/./UC,VCV,/ 42		•	16'9007	co.11/,cco,12	70.0	00"+cn'Tc	107760'T/Cfc	01.01	+0.2+C,20C,1+	CH-07-4, ICH-7	#T.0C/,040,/02
60 MW Shahjibazar PP	KUWAIT	2	316,530.29	97,061,608.41		,	237,424.59	84,748,303.24	7	13,972.27	4,98/5,/86,4	CC 965	22.196,626,61	0/ 'SOT' 6/	28,230,646.38
7.4 MW solar power gen. Kaptai & Offgrid Hatiya	ADB	OSD	7,938,517.99	742,251,431.63			721,683.51	78,793,405.33	0.04	308,050.11	33,632,911.10	81.601	124,475,962.01	7,216,834.48	18.886,556,787
Feasiblity Study For Picking Power Plant	ADB 1505 BAN (SF)	SDR	137,964.90	17,141,104.09	,	•	19,709.30	2,840,646.22	9.0	5,516.44	795,069.64	144.13	2,743,390.65	118,255.60	17,043,848.51
Technical Assistance for Compensation to Eligible BPDB Staff	ADB 1505 BAN (SF)	SDR	2,019,898.64	250,957,257.19	1	,	288,556.95	41,588,905.24	0.04	80,764.33	11,640,336.07	144.13	40,165,078.55	1,731,341.69	249,533,430.50
Karnafully Water Power Plant, Unit-3	Italy	EUR	7,338,388.93	731,635,908.98		1	667,126.27	81,039,430.09	0.04	280,193.03	34,036,560.64	121.48	159,797,822.06	6,671,262.67	810,394,300.94
Bhola 225 MW power plant	IDB	USD	114,637,507.27	10,718,606,930.16		'	10,916,818.03	1,191,898,192.83	0.04	4,550,369.03	496,809,290.57	109.18	1,797,516,114.06	103,720,689.24	11,324,224,851.39
Shajibazar 330 MW Combined Cycle	ECA Financing	USD	128,557,558.24	12,020,131,695.44		'	25,711,511.64	2,556,314,786.00	0.04	7,699,071.20	769,014,274.43	109.18	1,764,914,458.35	102,846,046.60	11,228,731,367.79
<b>Ghorashal Re-Powering 3 rd Unit</b>		-													
Sinosure-supported	HSBC (ECA Financing)	USD		•	1	,	13,029,444.72	1,308,507,790.39	0.04	3,624,820.80	372,616,008.01	109.18	753,832,232.23		
SERV-Supported	HSBC (ECA Financing)	USD		1		,	15,984,131.22	1,602,338,099.42	0.02	3,180,839.36	326,976,623.07	109.18	859,452,634.50		
MIGA-Supported	HSBC (ECA Financing)	USD				,	8,315,247.41	854,469,122.11	0.02	3,165,399.26	325,389,447.12	109.18	918,170,591.71		
Bibivana 400 MW Unit-3	JBIC 10060 (ECA Financing)	J Yean	18.879.553.194.00	13.053.323.078.33			2.697.080.000.00	2.166.975.352.10	0.02	429,513,892.00	344,957,833,59	0.77	1,554,737,665.32	16,182,473,194.00	12,441,085,391.55
Chanainawahani 100 MW Pesking P															
Sinosure-sunnorted	ECA Financing	<b>USD</b>	29.123.095.42	2.723.009.421.77			9.152.972.86	868.167.423.42	0.04	1.710.116.01	176,825,561,54	109.18	325,495,982.75	19,970,122,56	2,180,337,981,10
Finnvera-supported	ECA Financing	USD	26,467,209,83	2.474.684.119.11	•		8.318,265,91	788,994,745.17	0.02	1,255,113.29	129,778,395.74	109.18	295,812,323.25	18,148,943.92	1,981,501,697.19
Commercial term loan facility	HSRC (FCA Financing)	us I		,			1	•	0.05	•		109.18		•	
Baramikuria 775 MW Coal Field Tharmal Power (3rd Ilnit)	FCA Ensarcing	S IS	125 395 936.72	25 230 025 727 11			22.799.260.02	2.349.948.888.24	0.03	8.774.502.97	908.683.255.00	109.18	1.826.933.967.03	102.596.676.70	11.201.505.162.11
parapukutia z/o intwi Cuat Fical Indennia Former (or a Our) Comoded 245 Marti / July Busings			110000000000000000000000000000000000000	40000007040147147			101004(CC),444	100 120 020 120 2	0.04	0 103 107 0K	987 740 837 03	10018	22 21 22 22 21 2 32 2 10 1	108 699 845 96	10 181 078 298 11
		100	DY'STO' STL'OST	04-1114 14001471	•		07.00C*CC1*T7	0TC050.ccfT/#64	5	nor in the set				a contract of the t	Tornational contra
Ahii Dhahi Loan No # 1184 dt 17 11 11	Ahu Dhahi 1184	IISE Dir	99.806.312.60	2.553.584.430.32			7.677.408.66	229.389.454.69	0.04	3.670.011.68	109.654.443.98	29.88	428.478.480.61	92.128.903.94	2.752.673.456.24
Kiwait Find 833	Kuwait Fund 823	Ģ	12.551.248.26	3 848 744 888 98			660.592.01	235.797.196.21	0.02	456.948.69	163.107.057.81	356.95	631.401.839.77	11.890.656.25	4.244.349.532.54
Oper Fund 1448	Once Fund 1448	GSI	25,181,608.09	2.354,480.356,70	,		1.937.046.00	211.486.682.28	0.04	939,547.32	102.579,776.20	109.18	394,847,614,90	23,244,562.09	2,537,841,289,32
Soudi Fund 15/576	Soudi Fund 15/576	SAR	169,325,000.25	4,240,795,428.84			13,025,000.02	381,012,510.57	0.04	6,317,660.28	184,806,725.67	29.25	712,367,208.57	156,300,000.23	4,572,150,126.84
Sub Total of Generation				79,995,009,968.45	•			17,328,036,697.09			5,489,603,674.41		14,592,206,165.92		78,493,038,990.76
Distribution															•
05 Town Power Distribution Project															
ADB 1884 BAN (SF)	ADB 1884 BAN (SF)	USD	6,773,320.00	566,926,884.00	•	•	•	•	0.04	1	•	83.70	•	6,773,320.00	566,926,884.00
ADB 1885 BAN (SF)	ADB 1885 BAN (SF)	<b>USD</b>	15,887,689.00	1,329,799,569.30	1	•	•		0.04	•	•	83.70	•	15,887,689.00	1,329,799,569.30
System Loss Reduction Pilot Scheme	JBIC BDP 45	YEN	63,678,029.49	44,026,989.59	,	•	14,531,152.47	11,171,550.02	0.04	872,665.38	670,905.14	0.77	4,928,679.48	49,146,877.02	37,784,119.05
9 Town Power Distribution Project	Norway	NOK	5,297,874.19	50,429,404.86	,	•	4,231,046.86	42,950,626.04	0.04	84,852.78	861,365.98	10.15	3,350,905.43	1,066,827.33	10,829,684.25
Central Zone Power Distribution Project	JICA BDP-59	YEN	7,443,942,267.40	5,146,741,683.68	1	•	2,589,197,310.40	1,990,574,892.24	0.04	284,031,398.11	218,363,338.86	0.77	576,161,131.50	4,854,744,957.00	3,732,327,922.94
Greater Chittagong Power Distribution	K.Fund Loan No.751	2	1,378,229.59	422,623,628.99		•	183,763.96	65,594,233.12	0.04	49,933.45	17,823,658.82	356.95	69,333,079.89	1,194,465.63	426,362,475.76
Pre-Payment Metering (Cumilla & Mymensingh Zones)	KfW BMZ : 2007 66 626	EUR	1,713,413.84	170,827,016.80	1	•	85,670.69	10,406,881.56	0.04	65,982.86	8,015,294.64	121.48	37,310,614.34	1,627,743.14	197,730,749.58
Smart Prepayment Metering Project in Distribution Zones of BPC ADB 2769BAN	CADB 2769BAN	USD	•	•	3,575,301.14	390,530,144.00	•	•	0.01	587.72	64,167.35	81.001	(178,765.53)	3,575,301.14	390,351,378.47
Solar Street Lighting Programme in city Corporation	ADB 2769BAN,Part B-HI	USD	13,868,545.48	1,296,709,001.99			1,155,712.12	126,180,649.55	0.04	539,416.76	58,893,521.80	109.18	217,458,793.06	12,712,833.35	1,387,987,145.49
Sub Total of Distribution				9,028,084,179.21		390,530,144.00		2,246,878,832.52			304,692,252.59		908,364,438.16		8,080,099,928.85
Grand Total of Project in Operation				89,023,094,147.66	'	390,530,144.00		19,574,915,529.62			5,794,295,927.00		15,500,570,604.08		86,573,138,919.60
Total of All Project				140,939,582,495.19		5,545,701,332.63		21,068,073,321.62	-	-	7,519,308,857.58		21,487,011,532.49		146,904,222,038.70



# Loan-wise statement of foreign loan is given as under : For the Financial Year 2022-2023 as on 30.06.2023

Name of the Project	Name of Donor	Curr ency	Opening Balance 01 July 2022	Balance • 2022	Disbursement 2022-2023 as	Disbursement during the Ycar 2022-2023 as on 30.06.2023	Repayment due for the Year 2022-2023 as on 30.06.2023	e for the Year on 30.06.2023	Rate of	Interest due 2022-2023 as	Interest due for the Year 2022-2023 as on 30.06.2023	Exc. Rate As on	Exchange Rate	Net Outstanding as on 30 June, 2023	anding me, 2023
		_	as per Relending terms	ding terms					Interest			30.06.2023	Fluctuation		
			FC	гc	FC	LC	FC	ΓC	-	FC	LC		in Taka	FC	гc
	2	3	4	5	6	7	80	6	9	11	12	13	14 = 16- (5+7-9)	15	16 = (5+7-9)
ADB 1505 BAN (SF)															
Reasibility Study For Picking Power Plant	ADB 1505 BAN (SF)	SDR	137,964.90	17,141,104.09			19,709.30	2,840,646.22	0.040	5,516.44	795,069.64	144.1272	2,743,390.65	118,255.60	17,043,848.51
Technical Assistance for Compensation to Eligible BPDB Staf ADB 1505 BAN (SF)	f ADB 1505 BAN (SF)	SDR	2,019,898.64	250,957,257.19			288,556.95	41,588,905.24	0.040	80,764.33	11,640,336.07	144.1272	40,165,078.55	1,731,541.69	249,533,430.50
Sub Total			2,157,863.54	268,098,361.28			308,266.25	44,429,551.47			12,435,405.71		42,908,469.20	1,849,597.29	266,577,279.02
05 Town Power Distribution Project	ADB 1884 BAN (SF)	USD	6,773,320.00	566,926,884.00				,	0.040			83.7000	•	6,773,320.00	566,926,884.00
05 Town Power Distribution Project	ADB 1885 BAN (SF)	asu	15,887,689.00	1,329,799,569.30					0.040			83.7000	•	15,887,689.00	1,329,799,569.30
7.4 MW solar power generation Kaptai & Offgrid Hatiya	ADB 2769BAN	<b>USD</b>	7,938,517.99	742,251,431.63			721,683.51	78,793,405.33	0.040	308,050.11	33,632,911.10	109.1800	124,475,962.01	7,216,834.48	787,933,988.31
Solar Street Lighting Programme in city Corporation	ADB 2769BAN, Part B-III	I USD	13,868,545.48	1,296,709,001.99			1,155,712.12	126,180,649.55	0.040	539,416.76	58,893,521.80	109.1800	217,458,793.06	12,712,833.35	1,387,987,145.49
SubTotal			44,468,072.46	3,935,686,886.92			1,877,395.63	204,974,054.88			92,526,432.90		341,934,755.07	42,590,676.83	4,072,647,587.10
Grand Total of ADB			46,625,936.00	4,203,785,248.20			2,185,661.88	249,403,606.35			104,961,838.61		384,843,224.27	44,440,274.12	4,339,224,866.12
System Loss Reduction Pilot Scheme	JBIC BDP 45	YEN	63,678,029.49	44,026,989.59			14,531,152.47	11,171,550.02	0.040	872,665.38	670,905.14	0.7688	4,928,679.48	49,146,877.02	37,784,119.05
Central Tone Power distrehution Project	JBIC BDP 59	YEN	7,443,942,267,40	5.146.741.683.68			2,589,197,310.40	1,990,574,892.24	0.040	284,031,398.11	218,363,338.86	0.7688	576,161,131.50	4,854,744,957.00	3,732,327,922,94
Grand Total of IRIC			7.507.620.296.89	5.190.768.673.27			2,603,728,462.87	2,001,746,442.25			219,034,244.00		581,089,810.98	4,903,891,834.02	3,770,112,041.99
CO MANY SEL LIST - DIN	KTIWATT	5	116.530.79	97 0K1 K08 41			93 474 49	84.748.303.24	0.0400	13.972.27	4.987.379.60	356.9483	15.923.341.22	79.105.70	28.236.646.38
Content Childrand Fr	K Fund I can No 751		1 378 779 50	00 863 873 674			183 763 96	65 594 233 12	0.0400	49.933.45	17.823,658.82	356.9483	69.333.079.89	1.194,465.63	426.362.475.76
Greater Unitiagong Power Distribution Stitutueter 275 Mary CCDD Ducient Fund 823	K Find I oan No 873	2 5	32 872 155 CI	7 848 744 888 98			660-592.01	235.797.196.21	0.0200	456.948.69	163.107.057.81	356.9483	631,401,839.77	11.890.656.25	4.244.349.532.54
SIMAUBUR 242 MAY COLL FIGICIT TURCE	CTOTOL TOTOL TOTOL TOTOL						1018 colooo	100 100 001 000			102 010 007 33		00 UTL 027 711	12 164 777 50	1 200 010 221 20
Grand Total of Kuwait			14,246,008.14	4,368,430,126.39			95.087,780,1	96,139,189,086			77-060-016-001		00'007'000'01/	0C'/77'+01'CI	4,070,040,040,00
ECA Financing			•	•											
Khulna 330 MW CCPP	EXIM Bank of China (ECA USD	A USD	200,847,325.58	18,779,224,941.73	15,740,926.80	1,718,594,388.02	,	•		10,095,891.10	1,019,609,011.39	109.1800	3,149,286,065.09	216,588,252.38	23,647,105,394.85
Shajibazar 330 MW Combined Cycle	ECA Financing	<b>O</b> SD	128,557,558.24	12,020,131,695.44			25,711,511.64	2,556,314,786.00	0.035	7,699,071.20	769,014,274.43	109.1800	1,764,914,458.35	102,846,046.60	11,228,731,367.79
Syedpur 150MW+10% SCPP ((HSD Based)	Bank of China	USD	714,379.94	66,794,524.39	4,105,274.44	448,213,863.36	•	1		61,739.35	6,598,979.97	109.1800	11,201,477.46	4,819,654.38	526,209,865.21
Syedpur 150MW±10% SCPP ((HSD Based)	Bank of China	EORU	22,390,796.05	2,232,357,888.03	6,009,448.87	730,000,205.26		,		297,345.53	35,260,505.69	121.4754	487,573,018.47	28,400,244.92	3,449,931,111.75
Gorashal 365 MW CCPP Project	ECA Financing	USD	130,439,815.16	12,196,122,717.46			21,739,969.20	2,271,830,051.90	0.035	9,393,707.06	987,740,832.03	109.1800	1,943,556,516.35	108,699,845.96	11,867,849,181.91
Barapukuria 275 MW Coal Field Tharmal Power (3rd Unit) ECA Financing	ECA Financing	asu	125,395,936.72	11,724,520,083.32			22,799,260.02	2,349,948,888.24	0.033	8,774,502.97	908,683,255.00	109.1800	1,826,933,967.03	102,596,676.70	11,201,505,162.11
Chapainawabgani 100 MW Peaking Power Plant								••					•	•	
Sinosure-supported	ECA Financing	asn	29,123,095.42	2,723,009,421.77			9,152,972.86	868,167,423.42	0.035	1,710,116.01	176,825,561.54	109.1800	325,495,982.75	19,970,122.56	2,180,337,981.10
Finnvera-supported	ECA Financing	asu	26,467,209.83	2,474,684,119.11			8,318,265.91	788,994,745.17	0.022	1,255,113.29	129,778,395.74	109.1800	295,812,323.25	18,148,943.92	1,981,501,697.19
Commercial term loan facility	HSBC (ECA Financing)	asu	,					•	0:050			109.1800	'		
Ghorashal Re-Powering 3 rd Unit									-				•	•	
Sinosure-supported	HSBC (ECA Financing)	asu	55,349,439.82	5,175,172,623.17	2,256,385.88	<b>~46,352,210.38</b>	13,029,444.72	1,308,507,790.39	0.035	3,624,820.80	372,616,008.01	109.1800	753,832,232.23	44,576,380.98	4,866,849,275.40
SERV-Supported	HSBC (ECA Financing)	nsp	63,919,769.24	5,976,498,423.87	373,534.73	40,782,521.82	15,984,131.22	1,2,338,099.42	0.021	3,180,839.36	326,976,623.07	109.1800	859,452,634.50	48,309,172.75	5,274,395,480.77
MIGA-Supported	<b>HSBC (ECA Financing)</b>	<b>USD</b>	61,961,746.29	5,793,423,278.12	281,288.09	30,711,033.67	8,315,247.41	854,469,122.11	0.024	3,165,399.26	325,389,447.12	109.1800	918,170,591.71	53,927,786.97	5,887,835,781.38
Bibiyana 400 MW Unit-3	JBIC 10060 (ECA Financin J Yean	in J Yean	18,879,553,194.00	13,053,323,078.33	-	-	2,697,080,000.00	2,166,975,352.10	0.024	429,513,892.00	344,957,833.59	0.7688	1,554,737,665.32	16,182,473,194.00	12,441,085,391.55
Grand Total of ECA Financing			19,724,720,266.29	92,215,262,794.73		3,214,654,222.51		14,767,546,258.75			5,403,450,727.57	,	13,890,966,932.51	16,931,356,322.12	94,553,337,691.00
Karnafully 3rd Unit.	USAID	0SD	2,651,973.34	247,959,507.73			200,546.91	21,895,711.63	0.020	51,034.00	5,571,892.61	109.1800	41,582,942.04	2,451,426.43	267,646,738.14
9 Town Power Distribution Project	Norway	NOK	5,297,874.19	50,429,404.86			4,231,046.86	42,950,626.04	0.040	84,852.78	861,365.98	10.1513	3,350,905.43	1,066,827.33	10,829,684.25
Karnafully Water Power Plant, Unit-3	Italy	EUR	7,338,388.93	731,635,908.98			667,126.27	81,039,430.09	0.040	280,193.03	34,036,560.64	121.4754	159,797,822.06	6,671,262.67	810,394,300.94
Pre-Payment Metering (Cumilla & Mymensingh Zones)	KfW BMZ: 2007 66 626	EUR	1,713,413.84	170,827,016.80		•	85,670.69	10,406,881.56	0.040	65,982.86	8,015,294.64	121.4754	37,310,614.34	1,627,743.14	197,730,749.58
Bhola 225 MW power plant	IDB	asn	114,637,507.27	10,718,606,930.16			10,916,818.03	1,191,898,192.83	0.040	4,550,369.03	496,809,290.57	109.1800	1,797,516,114.06	103,720,689.24	11,324,224,851.39
Sikalbaha 225 MW CCPP Project Fund No 1184	Abu Dubai 1184	UAE D	99,806,312.60	2,553,584,430.32		•	7,677,408.66	229,389,454.69	0.040	3,670,011.68	109,654,443.98	29.8785	428,478,480.61	92,128,903.94	2,752,673,456.24
Sikalbaha 225 MW CCPP Project Fund No 1448P	Opec Fund 1448	<b>USD</b>	25,181,608.09	2,354,480,356.70		,	1,937,046.00	211,486,682.28	0.040	939,547.32	102,579,776.20	109.1800	394,847,614.90	23,244,562.09	2,537,841,289.32
Sikalbaha 225 MW CCPP Project Fund No 15/576	Soudi Fund 15/576	SAR	169,325,000.25	4,240,795,428.84	-	1	13,025,000.02	381,012,510.57	0.040	6,317,660.28	184,806,725.67	29.2524	712,367,208.57	156,300,000.23	4,572,150,126.84
Smart Prepayment Metering Project in Distribution Zones of ADB 2769BAN	ADB 2769BAN	USD	•		3,575,301.14	390,530,144.00			0.006	587.72	64,167.35	109.1800	(178,765.53)	3,575,301.14	390,351,378.47
Ghorashal Re-Powering 4th Unit IDA-5758-BD	IDA-5758-BD	SDR	111,821,773.29	13,893,016,668.22	14,260,701.09	1,940,516,966.12	10,360,000.00	1,493,157,792.00	0.040	4,603,880.69	663,544,433.53	144.1272	2,338,380,367.40	115,722,474.38	16,678,756,209.74
Grand Total				34,961,335,652.60		2,331,047,110.12		3,663,237,281.68			1,605,943,951.17		5,913,453,303.86		39,542,598,784.90
Total of All Loan				140,939,582,495.19	•	5,545,701,332.63		21,068,073,321.62	•	•	7,519,308,857.58	L	21,487,011,532.49		146,904,222,038.70



K.M.Alam & Co. Chartered Accountants

Dewan Nazrul Islam & Co.

Chartered Accountants

Bangladesh Power Development Board Schedule of Loan from Power Sector Development Fund (PSDF) As at 30 June 2023

Schedule-I

SI.No.	Name of the project	Balance as on 01.07.2022	Loan drawn during the year	Principal due for the year	Refund to PSDF	Balance as on 30.06.2023
		Taka	Taka	Taka	Taka	Taka
1	2	3	4	S	9	7=(3+4-5-6)
A	Completed Projects (Generation):					
	Bibiyana 400 MW (South)	17,965,460,839		1,633,223,712		16,332,237,127
2	Conversion of Sylhet 150 MW P/S	8,321,685,240		594,406,089		7,727,279,151
	Total Completed Projects (Generation)	26,287,146,079	1	2,227,629,801	I	24,059,516,278
В	<b>Ongoing Project (Generation):</b>					
	100 MW Shahajibazar P/S	6,006,382,070		461,650,929		5,544,731,141
2	400 MW CCPC,Rawzan	25,077,000	2,000,000	27,077,000		1
	Total Ongoing Project (Generation):	6,031,459,070	2,000,000	488,727,929	I	5,544,731,141
C	Loan to Organization:					
	Loan to BPDB		80,000,000,000	6,000,000,000		74,000,000,000
	Total Loan	•	80,000,000,000	6,000,000,000		74,000,000,000
	Total (A+B+C):	32,318,605,149	80,002,000,000	8,716,357,730		103,604,247,419
n	Current Maturity of Loan	(2,689,280,730)	2,689,280,730	2,689,280,730		(2.689, 280, 730)
E	Remittances to Regional Accounting Office	1	•	6		
	Loan balance	29,629,324,419	82,691,280,730	11,405,638,460	1	100,914,966,689



## K.M.Alau & Co. Chartered Accountants

**Dewan Nazrul Islam & Co.** Chartered Accountants

Schedule-J

Power Development Board	& Equipment (PPE) (As per Accounts base)	As at 30 June 2023
Bangladesh Power Deve	Schedule of Property, Plant & Equipme	As at 30 June

		ò	COST & REVALUED			-			DEPRECIATION	ATION			
PARTICULARS	Balance as on 30 June 2022	IVVR Phase 2 Valuation Adjustment	Addition during the year	Disposal/ Adjustment during the year	Balance as on 30 June 2023	Rate of Dep. (%)	Balance as on 30 June 2022	IVVR Phase 2 Valuation Adjustment	Previous Year Adjustment on IVVR Phase 2 Valuation	Charge during the year	Adjustment during the year	Balance as on 30 June 2023	Written Down Value (WDV) as on 30 June 2023
	Taka	Taka	Taka	Taka	Taka		Taka	Taka	Taka	Taka	Taka	Taka	Taka
CENERATION	609,488,708,525	J	1,182,565,787		610,671,274,312		215,473,499,195	•	•	18,268,764,594	-	233,742,263,789	376,929,010,523
LAND	93,386,525,620		·		93,386,525,620					•	•		93,386,525,620
BUILDING	33,818,997,692		53,199,209		33,872,196,901	3.20%	14,743,669,428			1,083,059,114	•	15,826,728,541	18,045,468,360
PLANT & MACHINERY	421,062,748,585		1,113,988,127		010,001,011,224	5.2076	124,616,011,001			3 501 700 075		211, CD2, 200, CI1	055,155,416,242
PLANT & MACHINERY - ENGINE	107,100,009,90		8 789 870		162,100,600,80	0.00.0 9.00%	842,480,700			90.635.670		933.116.370	78.091.566
VEHICLES FURNITURE	354,517,521		7,088,572		361,606,093	3.20%	151,091,238			11,457,978	1	162,549,216	199,056,877
	211100 111 53				53 171 007 733		70 780 483 180					20 789 483 189	12 132 410 <b>D</b> 44
I KA NOMISSION :	C740/17100				2 500 478 313	[							2 500 428 313
LAND	2,200,426,215		•		C1C,024,00C,2	2 200%	- 001 727 730					067 737 400	867 887 385
BUILDING	1,623,024,084		•		1,000,420,004,004	0/07.c	10 773 519 540					10 773 518 560	70 001,000,100
PLANT & MACHINERY	850,956,010,84		•		860,464,010,84	0/07.c	19,123,171,000					000,010,027,01	016'074'060'07
VEHICLES	1007,1221,200				04,221,200	3 20%	54 055 300					54 055 399	50 632 892
FURNITURE	104,000,272				7/7 000 101	0/07.0							410,400,00
. NOLTI BI BI SIN	282.441.174.644		2.811.652.387		285.252.827.030		90.379.599.810			5,994,711,482		96,374,311,292	188,878,515,738
	08 530 050 048		180 001		08 531 450 920	[				-			98 531 459 929
LAND	4077 258 153		20 538 807		4 947 796 960	3 20%	1 823 879 815			158.000.882	•	1.981.880.697	2.965.916.264
BUILDING DI ANT 6 MACHINEDV	177 410 869 612		2 704 870 972		180 115.740.584	3.20%	87.499.688.976			5.720,425,763	•	93,220,114,739	86,895,625,845
VEHICLES MACHINEY	1.079.603.537		68 592 000		1.148.195.537	9.00%	910.773.821			100,250,958	•	1.011.024.779	137,170,758
FURNITTIRE	492,483,393		17,150,627		509,634,020	3.20%	145,257,198			16,033,879		161,291,077	348,342,944
GENERAL :	74,012,996,122		721,747,495		74,734,743,617		9,800,426,048	•		671,445,214		10,471,871,263	64,262,872,356
LAND	55,720,035,061		•		55,720,035,061	•	•			,	•		55,720,035,061
BUILDING	15,629,177,685		486,796,327		16,115,974,011	3.20%	8,326,972,855			201,922,421	•	8,834,895,282	1,281,078,730
PLANT & MACHINERY	610,233,531		184,770,129		795,003,660	3.20%	87,612,370			c6/.58477	•	110,096,165	684,907,495
VEHICLES	1,284,040,148		1,661,096		1,285,701,244	9.00%	1,074,067,393			115,638,363	•	cc/.co/.681,1	939,999,489
COMPUTER	100,628,138		-		100,628,138	3.20%	45,878,915			3,220,100	•	199,099,016	77,922,122
FURNITURE	000'000 000		40,212,944		HOC, 104, 11	0/0	010440007			C7 C 0 0 1 77		CH0/C10/007	2046776274
Total as on 30 June 2023	1,019,064,781,524	-	4,715,965,669	.	1,023,780,747,193		336,443,008,239	1		24,934,921,291	.	361,377,929,530	662,402,817,662
	061 001 000 100		75 000 TOT 005		1 010 071 701 701		144 925 434 CHC			12 000 640 700		336 443 000 730	300 ETT 103 COL
Total as on 30 June 2022	670'00'100'406	-	C60'161'700'CO	-	1,019,000,400 H		144/000/401/210		-	061 600 000 67		607'000'044'000	C07(C) / (170)700
2006 20 0C										A	Accounting hase WDV as on 30 06 2023		
Accounting base WDV as on 30.06.2022	1 010 064 781 574									Cost as on 30.06 2023	5 1 10 200 100 100 20 1 10	1 023 780 747 193	
Cost as on ju, uo 2022	250,137,948,941									Less: Land		250,138,448,922	
	768,926,832,583											773,642,298,270	
Less: Accumulated depreciation	336,443,008,239									Less: Accumulated depreciation	epreciation	361,377,929,530	
	432,483,824,343											412,204,308,/40	



K.M.Alau & Co. Chartered Accountants

**Dewan Nazrul Islam & Co.** Chartered Accountants

Schedule-K

Bangladesh Power Development Board Schedule of depreciation on Property, Plant & Equipment (PPE) (As per tax base) As at 30 June 2023

		VDV	WDV,ADDITION & ADJUSTMENT	TMENT						DEPRECIATION			
PARTICULARS	Written Down Value (WDV) as on 30 June 2022	IVVR Phase 2 Valuation Adjustment	Addition as per accounting during the year	Addition as per income tax laws during the year	Total allowable Value as on 30 June 2023 for charging depreciation for tax purpose	Rate of Tax Dep. (%)		IVVR Phase 2 Valuation Adjustment		Charge during the year		Total chargeable depreciation during the year for tax purpose	Written Down Value (WDV) as on 30 June 2023
	Taka	Taka	Taka	Taka	Taka		Taka	Taka	Taka	Taka	Taka	Taka	Taka
CENEDATION	295,123,114,895	L	1.182.565.787	1.182.565.787	296,305,680,682					20,291,915,506		20,291,915,506	276,013,765,175
LAND	93,386,525,620 16.044.078.055		53 109 200		93,386,525,620 16.097.278.164	- 10%				- 1.609.727.816		1,609,727,816	93,386,525,620 14,487,550,347
BUILDING PLANT & MACHINERY	164,469,035,629		1,113,988,127	1,113,988,127	165,583,023,756	10%				16,558,302,376	,	16,558,302,376	149,024,721,381
PLANT & MACHINERY - ENGINE VEHICLES	20,854,736,072 182,407,830		8,289,879	- 8,289,879	20,854,736,072 190,697,709	10%				2,085,473,607 19,069,771		2,085,473,607 19,069,771	18,769,262,465 171,627,938
FURNITURE	186,330,789		7,088,572	7,088,572	193,419,361	10%				19,341,936	1	19,341,936	1/4,0///,425
· NOISSIDESINE att	12 332 419 044		ı	,	32.332.419.044		·		,	•	•		32,332,419,044
LAND	2,500,428,313		1		2,500,428,313					1		•	2,500,428,313
BUILDING	867,887,385		'		867,887,385	5%				ı			867,887,385 78 803 470 078
PLANT & MACHINERY	28,893,420,978		•		28,893,420,978	10%						, ,	20 049 476
VEHICLES FURNITURE	20,049,476				50,632,892	10%				4	,	'	50,632,892
· NOUTH HAT DAYS	156.535.342.849	,	2.811.652.387	2.811.652.387	159.346,995,235			1		5,934,564,460		5,934,564,460	153,412,430,776
LAND	98,530,959,948		499,981	499,981	98,531,459,929						,		98,531,459,929
BUILDING	2,919,242,614		20,538,807	20,538,807	2,939,781,421	5%				146,989,071 5 776 081 860	• •	146,989,071	2,792,792,350
PLANT & MACHINERY	54,555,947,716		2, /04, 8/0, 9/2 68, 592,000	2,/04,8/0,9/2 68 592 000	274 483 602	10%				27,448,360		27,448,360	247,035,242
VEHICLES FURNITURE	323,300,968		17,150,627	17,150,627	340,451,595	10%				34,045,159	·	34,045,159	306,406,435
. It handed	67 875 059 484		721.747.495	721-747.495	63.546.806.979		,			470,171,909		470,171,909	63,076,635,070
LAND	55,720,035,061		•		55,720,035,061	'				•	•	•	55,720,035,061
BUILDING	5,826,347,506		486,796,327	486,796,327	6,313,143,833	5%				315,657,192	•	315,657,192	5,997,486,641
PLANT & MACHINERY	630,173,648		184,770,129	184,770,129	814,943,777	10%				01,494,570 24,665,611		24 665 611	721 990 497
VEHICLES	244,995,012		060,1001,1	060'100'1	240,020,100	25%				5.253,181		5,253,181	15,759,544
COMPUTEK FURNITURE	382,495,531		48,519,944	48,519,944	431,015,475	10%				43,101,547		43,101,547	387,913,927
			077 376 216 1		EE1 531 001 040				.	76 696 651 875	.	26.696.651.875	524.835.250.065
Total as on 30 June 2025 Total as on 30 June 2022	537,628,854,946		65,002,797,895	65,002,797,895						55,815,716,569		55,815,716,569	546,815,936,271
											16 20 06 -	2.0	
Tax base WDV as on 30.06.2022	546 815 936 771									Total WDV as on 30.06.2023	06.2023	524,835,250,065	
101a1 WDV as on 20.00.2022 Less: Land	250,137,948,941			•						Less: Land		250,138,448,922	
	296,677,987,330											274,696,801,143	

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#### **Bangladesh Power Development Board** Statement of Grants Financial Year: 2022-2023

Schedule-L

This refers to Grant received from Foreign Agencies and National Government. Country-wise as well as Development Scheme-wise breakdown of Grant is shown below :

Name of the Donor Country & Scheme	Α	mount in BDT A	mount in BDT
FOREIGN GRANT :			
1. CANADA			
Power Generation Rehabilitation Project		31,283,000	
Rehabilitation of Siddhirgonj, Sylhet		56,036,000	
Lineman Trading Program		4,352,000	
Ghorasal-Tongi 132 KV Transmission Line		55,244,000	
Load Dispatch Center		25,830,000	
Consultancy Services		8,025,000	
Spareparts for Saidpur		10,596,000	
Power System Rehabilitation Project		38,064,707	
Power Distribution Project		32,100,000	
Comprehensive Power System Study for G&T		12,646,250	
Control-room Dispatch Center		616,245	254 502 202
	Total	274,793,202	274,793,202
2. UNITED KINGDOM			
Spare parts for Saidpur		11,562,000	
90 MW Combined Cycle Plant at Asuganj		225,884,000	
Water Treatment Plant at Khulna		30,745,465	
60 MW Asuganj 2nd TTSS		285,310,429	
	Total	553,501,894	553,501,894
3. SWEDEN			
Siddirgonj Power Station		588,000	
Prestress Concrete Pole Manufacturing Plant		6,133,500	
Spareparts for Siddirganj		170,000	
	Total	6,891,500	6,891,500
4. FRANCE Spareparts for Shahjibazar		1,282,000	
Spareparts for Shanjibazar	Total	1,282,000	1,282,000
5. UNITED STATES OF AMERICA		276,633,000	
Reconstruction & Rehabilitation at Power Station		25,285,000	
Overhauling & Repairing of Shahjibazar Power Station	Total	301,918,000	301,918,000
	Total		201,710,000
6. SWITZERLAND		2 420 000	
Represent Design of Khulna		3,439,000	
West Zone Engineering Replacement Program		100,435,500	
Control Equipment Repairing Shop		45,962,007	140 936 507
	Total	149,836,507	149,836,507
7. WEST GERMANY (FORMER)			
Secondary Transmission Project		75,950,600	
Electrification		9,851,000	
East Zone Power Replacement		522,266	
Rehabilitation of Bharamara Transmission		8,027,428	
	Total	94,351,294	94,351,294
8. JAPAN	T		
Electrical Equipment Pole		71,505,000	
	Total	71,505,000	71,505,000
9. SAUDI ARABIA		160,147,470	
East West Zone PERP	Total	160,147,470	160,147,470
10. KUWAIT		631,654,314	
300 MW Asuganj TSP Extension	1	031,034,314	



Name of the Donor Country & Scheme	Amount in BDT	Amount in BDT
150 MW Asugani TSP (5th) Unit	138,445,953	
120 MW Asuganj TSP	769,631,244	
Total	1,539,731,511	1,539,731,511
11. INDIA		
Electrical Equipment Pole	1,953,000	
Total	1,953,000	1,953,000
12. GERMANY		
Prepaid Metering	360,339,770	
Total	360,339,770	360,339,770
TOTAL FOREIGN GRANT		3,516,251,148
LOCAL GRANT :		
Chittagong Hill Tracts	1,461,929,000	
Construction of Khulna Based Power Plant Connecting Road	2,269,703,000	
Durgom Haor Alakay Nobayan Joggo Jalani Nirvor Bidduth Utpadon PP, Sylhet	203,000,000	
Upto FY 2021-2022	3,934,632,000	
TOTAL LOCAL GRANT		3,934,632,000
TOTAL GRANT AS ON JUNE 30, 2023		7,450,883,148

RUL Dhaka

& Co.	Accountants
K.M.Alam	Chartered

Dewan Nazrul Islam & Co. Chartered Accountants

Schedule-M

Detailed Schedule of Accounts Payable - Contractors & Suppliers (Code 311)

SL.	SL. Name of the Party	Balance as on	Transaction During the year (2022-2023)	ring the year (023)	Balance as on 30-06-2023	Date of Creation
N0.		110110	Debit	Credit		
	A. External Finance-Revenue					
IPP CC	IPP Company					
-	Meghnaghat Power Ltd	2,295,755,674	2,295,755,674	6,789,345,758	6,789,345,758	30.06.2022
2	+	1,092,715,896	1,092,715,896	4,690,312,390	4,690,312,390	30.06.2022
(m	Rural Power Co. Ltd	1,709,838,508	1,709,838,508	2,812,474,937	2,812,474,937	30.06.2022
4	-	2,002,317,332	2,002,317,332	3,318,735,881	3,318,735,881	30.06.2022
2	+	706,391,952	706,391,952	1,769,727,282	1,769,727,282	30.06.2022
2	-	4,727,484,981	4,727,484,981	9,233,021,918	9,233,021,918	30.06.2022
, r	-	746,776,056	746,776,056	1,146,674,430	1,146,674,430	30.06.2022
~	-	132,626,303	132,626,303	241,480,517	241,480,517	30.06.2022
6	+	1,615,683,089	1,615,683,089	1,328,397,138	1,328,397,138	30.06.2022
10	+	5,432,260,704	5,432,260,704	5,032,239,546	5,032,239,546	30.06.2022
T		4,888,277,014	4,888,277,014	2,951,330,126	2,951,330,126	30.06.2022
12	-	3,283,015,164	3,283,015,164	2,116,340,192	2,116,340,192	30.06.2022
13	+	1,068,673,125	1,068,673,125	2,769,240,924	2,769,240,924	30.06.2022
14	+	216,763,223	216,763,223	225,513,543	225,513,543	30.06.2022
15	+	129,476,466	129,476,466	163,720,139	163,720,139	30.06.2022
16	-	14,724,936,900	14,724,936,900	8,769,366,284	8,769,366,284	30.06.2022
17	+	5,031,961,540	5,031,961,540	4,496,239,748	4,496,239,748	30.06.2022
18	+	8,729,241,555	8,729,241,555	6,885,246,772	6,885,246,772	30.06.2022
16	-	4,280,443,217	4,280,443,217	838,169,648	838,169,648	30.06.2022
20	-	2,870,327,706	2,870,327,706	2,809,794,727	2,809,794,727	30.06.2022
21		1,452,821,909	1,452,821,909	1,073,978,542	1,073,978,542	30.06.2022
3	-	1,442,185,317	1,442,185,317	577,158,041	577,158,041	30.06.2022
12	+	6,130,887,500	6,130,887,500	3,842,803,921	3,842,803,921	30.06.2022
24		366,795,124	366,795,124	911,221,841	911,221,841	30.06.2022
25	+	6,330,397,760	6,330,397,760	4,463,694,211	4,463,694,211	30.06.2022
26		3,748,056,532	3,748,056,532	3,213,048,574	3,213,048,574	30.06.2022
27	_	3,789,036,078	3,789,036,078	3,917,121,762	3,917,121,762	30.06.2022
28	+	1,749,448,446	1,749,448,446	2,829,960,925	2,829,960,925	30.06.2022
29	+	1,671,745,002	1,671,745,002	1,841,389,081	1,841,389,081	30.06.2022
30	-	896,611,021	896,611,021	954,518,418	954,518,418	30.06.2022
31	-	2,519,549,738	2,519,549,738	1,619,008,088	1,619,008,088	30.06.2022
32	+	4,513,480,503	4,513,480,503	3,573,005,709	3,573,005,709	30.06.2022
33	+	4,978,151,804	4,978,151,804	3,418,942,954	3,418,942,954	30.06.2022
34		5,490,243,318	5,490,243,318	3,517,838,724	3,517,838,724	30.06.2022
35	+	2,810,164,774	2,810,164,774	1,541,311,592	1,541,311,592	30.06.2022
36	+	150,785,067	150,785,067	337,253,849	337,253,849	30.06.2022
37		149,270,119	149,270,119	330,330,799	330,330,799	30.06.2022
38		2,237,663,659	2,237,663,659	1,650,219,890	1,650,219,899	NJ 30.06.2022
					A A A A A A A A A A A A A A A A A A A	A CAN

& Co.	Accountants
K.M.Alam	Chartered

Dewan Nazrul Islam & Co. Chartered Accountants

Schedule-M

Detailed Schedule of Accounts Payable – Contractors & Suppliers (Code 311)

N0.			, ,		30-06-2023	
ę			Debit	Credit	0707-00-00	
65	Dhaka Northern Power Limited	2,373,542,622	2,373,542,622	1,527,444,666	1,527,444,666	30.06.2022
40	ACE Alliance Power Ltd(149MW)	6,457,175,922	6,457,175,922	4,023,171,601	4,023,171,601	30.06.2022
41	Summmit Purbanchal Power Ltd.	319,600,158	319,600,158	653,275,339	653,275,339	30.06.2022
-	Simmit Bibiyana II Power Company Ltd	2,236,443,563	2,236,443,563	5,529,023,023	5,529,023,023	30.06.2022
43	Summit Barisal Power Ltd	1,379,148,318	1,379,148,318	1,686,628,797	1,686,628,797	30.06.2022
44	Summit Narayanganj Power Ltd Unit-II	2,370,348,980	2,370,348,980	1,639,507,525	1,639,507,525	30.06.2022
45	Summit Gazipur II Power Ltd	13,048,158,858	13,048,158,858	8,314,106,454	8,314,106,454	30.06.2022
+	Summit Meghnaghat Power Ltd.	2,516,878,361	2,516,878,361	7,480,368,071	7,480,368,071	30.06.2022
47	Aggreko Energy Solution Ltd 100 MW, Aorahati	746,772,076	746,772,076	1,542,381,229	1,542,381,229	30.06.2022
48	Aggreko Power Solution Ltd 100 MW, Bhahmangoan	918,544,608	918,544,608	1,345,984,341	1,345,984,341	30.06.2022
49	Kushiara Power Company Ltd.	1,120,423,451	1,120,423,451	1,846,745,904	1,846,745,904	30.06.2022
50	APR Energy 300 MW	2,707,461,348	2,707,461,348	4,069,879,291	4,069,879,291	30.06.2022
51	PowerPac Muturia-Jamalpur	376,057,099	376,057,099	1	1	30.06.2022
52	Bangladesh-China Power Company (Pvt) Ltd 1320MW	29,273,865,862	29,273,865,862	56,069,455,309	56,069,455,309	30.06.2022
53	Orion Power Sonargaom Limited	4,646,723,930	4,646,723,930	3,365,717,167	3,365,717,167	30.06.2022
54	Orion Power Rupsha Limited (OPRL).Khulna (105 MW)	4,095,743,097	4,095,743,097	2,139,096,015	2,139,096,015	30.06.2022
55	Digital Power & Associates Ltd.	3,817,854,491	3,817,854,491	2,733,142,366	2,733,142,366	30.06.2022
56	Sinha Peoples Energy Limited	497,991,030	497,991,030	1	1	30.06.2022
57	Sembcorp NWPC Ltd (Siraigani 281.991 MW)	3,521,999,005	3,521,999,005	8,208,788,015	8,208,788,015	30.06.2022
58	Sympa Solar Power Ltd	49,770,618	49,770,618	84,583,616	84,583,616	30.06.2022
59	ENGREEN Solar	22,742,772	22,742,772	48,470,028	48,470,028	30.06.2022
60	Technaf Solartech Energy Limited (20 MW)	161,114,287	161,114,287	242,831,660	242,831,660	30.06.2022
61	Manikgoni Power Generations Lim. 3d, 162 MW	8,670,385,034	°,670,385,034	3,880,211,199	3,880,211,199	30.06.2022
62	HDFC SinPower Ltd. (50 MW)	577,470,956	577,470,956	711,281,554	711,281,554	30.06.2022
63	Anlima Energy Limited. (116 MW)	5,111,367,070	5,111,367,070	5,377,791,610	5,377,791,610	30.06.2022
64	United Payra 150 MW	974,533,115	974,533,115	3,164,364,324	3,164,364,324	30.06.2022
65	Spectra Solar Park	165,066,646	165,066,646	396,758,792	396,758,792	30.06.2022
99	Tangail Palli Power Generation Ltd. (22 MW)	1,259,754,873	1,259,754,873	992,745,535	992,745,535	30.06.2022
67	Nutan Bidyut (Bangladesh) Ltd. 220 MW (Gas) & 212 MW (HSD)	1,778,250,497	1,778,250,497	3,100,773,267	3,100,773,267	30.06.2022
68	Bhairob Power Limited (54.50 MW)	1,759,963,087	1,759,963,087	1,884,569,221	1,884,569,221	30.06.2022
69	Bangladesh Petroleum Corporation (BPC)	627,674,783	1	1	627,674,783	30.06.2022
70	Chandpur Power Generation Ltd. (115 MW)	3,713,184,400	3,713,184,400	4,028,142,795	4,028,142,795	30.06.2022
71	EPV Thakurgaon Limited (115 MW)	3,244,139,325	3,244,139,325	3,730,045,470	3,730,045,470	30.06.2022
72	Kanchan Purbchal Power Generations Limited, 55 MW	2,397,918,919	2,397,918,919	1,757,834,274	1,757,834,274	30.06.2022
73	KEPZ 9.8MW Solar	51,897,296	51,897,296		-	30.06.2022
74	ERBL 100MW , Mongla	1,154,337,981	1,154,337,981	1,602,918,741	1,602,918,741	30.06.2022
104	Barisal Electric Power Company Limited			10,739,784,052	10,739,784,052	
105	Teesta Solar Limited (200MW)			2,696,250,285	2,696,250,285	
106	Intraco Solar Power Limited 30MW			683,222,893	683,222,893	
107	B-R Powergen Ltd., Mirersarai			1,444,470,473	1,444,470,473	CALIFORNIA CONTRACT

Dewan Nazrul Islam & Co. Chartered Accountants

Schedule-M

Detailed Schedule of Accounts Payable – Contractors & Suppliers (Code 311)

Detally	Detailed Schedule of Accounts Layable - Contractors & Suppress (Code 311)	•				
SL.	Name of the Party	Balance as on 01_07_707	Transaction During the year (2022-2023)	iring the year 2023)	Balance as on 30-06-2023	Date of Creation
			Debit	Credit		
108	Bangladesh India Friendship Power Company (Pvt) Ltd. 1320MW			6,217,546,176	6,217,546,176	
109	Desh Energy Hatiya Power Company Limited (5MW)			150,996,668	150,996,668	
		230,256,564,514	229,628,889,731	273,110,486,564	273,738,161,346	
Rent	Rental & Quick Rental Power Company					
1	Energyprima Limited, Kumargaon	119,125,405	119,125,405	45,246,333	45,246,333	30.06.2022
2		249,430,522	249,430,522	777,238,292	777,238,292	30.06.2022
3	+	273,481,603	273,481,603	546,782,920	546,782,920	30.06.2022
4	Shahjibazar Power Co. Ltd.	725,104,444	725,104,444	2,033,569,437	2,033,569,437	30.06.2022
5	Desh Cambridge Kumargaon Power Co. Ltd.	96,533,511	96,533,511	234,445,262	234,445,262	30.06.2022
9		330,972,345	330,972,345	1,008,526,533	1,008,526,533	30.06.2022
6	Energyprima Limited, Fenchugonj	146,415,205	146,415,205	874,055,588	874,055,588	30.06.2022
∞	<u> </u>	449,685,519	449,685,519	435,630,797	435,630,797	30.06.2022
6	Summit Narayangonj Power Ltd	2,100,228,103	2,100,228,103	3,047,980,225	3,047,980,225	30.06.2022
10		2,138,060,637	2,138,060,637	2,311,322,638	2,311,322,638	30.06.2022
11	Khanjahan Ali Power Ltd	586,325,265	586,325,265	704,953,428	704,953,428	30.06.2022
12	Aggreko International Projects Ltd. (95 MW)	271,025,719	271,025,719	8	I	30.06.2022
13		3,446,672,137	3,446,672,137	2,244,507,087	2,244,507,087	30.06.2022
14	Dutch Bangla Power & Associates Ltd	2,784,448,137	2,784,448,137	2,321,445,440	2,321,445,440	30.06.2022
15	Acron Infrastructure Services Ltd (Julda)	1,660,202,362	1,660,202,362	3,317,096,551	3,317,096,551	30.06.2022
16	Amnura (Sinha Power Generation)	274,117,988	274,117,988	380,076,109	380,076,109	30.06.2022
17	Power Pac Mutiara Keranigonj	1,720,415,754	1,720,415,754	154,740,873	154,740,873	30.06.2022
18	Northern Power	204,465,304	204,465,304	133,948,316	133,948,316	30.06.2022
	Sub-Total	17,576,709,958	17,576,709,958	20,571,565,829	20,771,565,829	



& Co.	Accountants
K.M.Alam	Chartered

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SL.	Name of the Party	Balance as on	Transaction During the year (2022-2023)	iring the year 2023)	Balance as on	Date of Creation
.0 20		7707-/0-10	Debit	Credit	C707-00-0C	
Impor	Import Power Company					
	NVVN Ltd India-250 MW	614,833,395	614,833,395	1,866,651,962	1,866,651,962	30.06.2022
2	NVVN Ltd.	1,268,552,623	1,268,552,623	1,785,584,438	1,785,584,438	30.06.2022
m		2,847,039,068	2,847,039,068	4,472,610,896	4,472,610,896	30.06.2022
4		2,200,470,751	2,200,470,751	6,342,323,819	6,342,323,819	30.06.2022
5		2,967,085,534	2,967,085,534	8,216,792,375	8,216,792,375	30.06.2022
9	-	202,322,984	202,322,984	218,219,205	218,219,205	30.06.2022
7	<u> </u>	28,000,045	28,000,045	14,933,180	14,933,180	30.06.2022
∞	Adani Power (Jharkhand) Limited			22,414,117,308	22,414,117,308	
	Sub-Total	10,128,304,399	10,128,304,399	45,331,233,183	45,331,233,183	
Public	Public Power Plant					
100	Ashugonj Power Station Co. (573 MW)	380,358,101	380,358,101	485,580,824	485,580,824	30.06.2022
101	Ashugonj Power Station Co. (50 MW)	161,832,326	161,832,326	644,822,663	644,822,663	30.06.2022
102	Ashugoni Power Co.ltd225 MW	2,033,308,098	2,033,308,098	4,934,532,160	4,934,532,160	30.06.2022
103	<u> </u>	2,999,252,517	2,999,252,517	6,056,838,750	6,056,838,750	30.06.2022
104	Ashugonj Power Co.ltd450MW North	2,360,052,839	2,360,052,839	7,582,400,110	7,582,400,110	30.06.2022
	Ashugonj Power Co.ltd400MW East	T		4,849,965,132	4,849,965,132	
105	-	4,767,648,131	4,767,648,131	4,369,556,267	4,369,556,267	30.06.2022
106	EGCB Ltd.(210*2)MW	617,246,524	617,246,524	2,499,280,223	2,499,280,223	30.06.2022
107	1	1,723,072,256	1,723,072,256	6,821,403,758	6,821,403,758	30.06.2022
108	+	2,222,395,170	2,222,395,170	4,440,100,066	4,440,100,066	30.06.2022
109		2,947,160,243	2,947,160,243	5,612,233,778	5,612,233,778	30.06.2022
110	NWPGCL-Madhumati 105 MW	1,782,633,141	1,782,633,141	2,824,000,180	2,824,000,180	30.06.2022
111	North West Power Gen (Sirajgonj) Unit-1	983,342,434	983,342,434	4,038,921,527	4,038,921,527	30.06.2022
112	North West Power Gen (Sirajgonj) Unit-2	4,932,652,408	4,932,652,408	10,202,377,815	10,202,377,815	30.06.2022
113	North West Power Gen (Sirajgonj) Unit-3	1,954,151,763	1,954,151,763	5,276,504,450	5,276,504,450	30.06.2022
114	North West Power Gen (Khulna)	5,501,765,806	5,501,765,806	6,876,796,418	6,876,796,418	30.06.2022
115	Haripur Gas Turbine	40,969,866	40,969,866	94,052,264	94,052,264	30.06.2022
	Sub-Total	35,407,841,622	35,407,841,622	77,609,366,385	77,609,366,385	
116	PGCBL- Bangladesh	1,023,852,164	1,023,852,164	4,834,625,646	4,834,625,646	30.06.2022
	Sub-Total	1,023,852,164	1,023,852,164	4,834,625,646	4,834,625,646	
	Total External Finance-Revenue	294,393,272,656	293,765,597,874	421,457,277,606	422,084,952,389	



& Co.	Accountants
K.M.Alam	Chartered

Detailed Schedule of Accounts Payable - Contractors & Suppliers (Code 311)

Schedule-M

Definition to the set of the se	SL.	Name of the Party	Balance as on	(2022-2023)	2023)	Balance as on 30-06-2023	Date of Creation
Elyment Devolution         475,456/6         475,456/6         475,456/6         475,456/6           Engineering Co. Lud. Chua         22,686,407         26,686,407         26,686,407         26,686,407         26,686,407         26,686,407         26,686,407         26,686,407         26,686,407         26,686,407         25,086,407         25,086,407         26,686,407         26,686,407         26,686,403         26,686,403         26,686,403         26,686,418         27,906,504         25,086,504         25,086,504         25,086,504         25,086,504         25,086,504         25,086,504         25,086,504         25,086,504         26,686,418         26,686,418         21,917,500         29,015,504         29,055,549         29,055,549         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,544         25,056,524         25,056,524         25,056,524         <	No.			Debit	Credit	C707-00-0C	
Enymer Construction Co., Lid. (SEPC)         475,456,67         75,456,67         75,456,67           Engineering Co. Lid. (SEPC)         26,86,07         26,86,07         26,86,47           Engineering Co. Lid. China         26,86,07         26,86,47         26,86,47           Engineering Co. Lid. China         26,86,47         26,86,47         26,86,47           Were Sinvy, & Design institut, China         1,497,7600         1,497,7600         26,96,477           Were Sinvy, & Design institut, China         1,497,7600         37,835,801         26,96,477           Were Sinvy, & Design institut, China         1,497,7600         37,912,811         39,025,891           Were Sinvy, & Design institut, China         1,497,7600         38,433,10         39,025,912           Refere Fingleering Corporation, China         1,102,012,411         34,123         36,123,113           Bignering Lid.         1,203,02,411         1,23,323,113         36,123,113           Bignering Coopp         1,203,02,411         1,23,332,113         36,123,123           Bignering Coopp         1,203,02,411         1,23,332,113         36,123,123           Bignering Coopp         1,203,02,411         107,434,134         36,233,201           Bignering Coopp         1,203,02,411         107,434,134         107,434,134<		B.External Finance-Development					
Engineering Co. Lad. China         1.26,896,407         2.06,864,07         2.06,864,07           Samening Co. Lad. China         1.47,723         2.14,102,216         2.14,012,316         2.09,675,914           Conclustency & Design institute, China         1.74,756,001         2.314,402,016         3.90,25,801         44,056,118         3.90,55,801           Conclustency & Design institute, China         1.74,756,001         3.90,25,801         3.90,25,801         3.90,25,801         3.90,25,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,801         3.90,55,901         3.90,55,901         3.90,55,901         3.90,55,901         3.90,55,901         3.90,55,901         3.90,55,901         3.90,55,901         3.90,55,901         3.90,55,901         3.90,55,901         3.90,55,901         3.90,55,901         3.90,55,901         3.90,55,901         3.90,55,901         3.90,55,901         3.90,55,901	-	Shanghai Electric Power Construction Co., Ltd. (SEPC)	475,428,676			475,428,676	30.06.2015
median $4.054.321$ $4.054.321$ $4.056.321$ $4.056.321$ $2.059.56.94$ $4.056.56.94$ Swame         E.V. Lud $1.405.750.00$ $1.405.750.00$ $1.405.750.00$ $1.405.750.00$ $1.405.750.00$ $1.405.750.00$ $1.405.750.00$ $1.405.750.00$ $1.405.750.00$ $1.405.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7457.750.00$ $1.7452.750.00$ $1.7452.750.0$	2		226,896,407			226,896,407	30.06.2015
Samening e&T Corporation, Krent & Larsen & Tonkren Lat         2.314.409.206         2.41.73.2163         4.259.676.494           Vote Construction Co., Lid. (SFPC)         39.055.81         34.668.618         1.749.776.000           ter Power Construction Co., Lid. (SFPC)         39.055.81         34.1205.611         1.14.07.661         37.907.56           ter Power Construction Co., Lid. (SFPC)         38.353.240         34.54.37.000         56.4.377.000         56.4.377.000           ter Power Construction Co., Lid. (SFPC)         38.353.240         41.0.05.611         11.0.05.611         56.4.377.000         56.4.377.000           ter Dower Company Lid.         38.353.240         38.353.240         36.4.377.000         56.4.377.000         56.4.377.000           ter Dower Company Lid.         38.353.240         38.353.240         36.4.377.000         56.4.377.000         57.4.377.000           ter Dower Company Lid.         40.30.567         12.0.30.471         120.30.471         120.33.771           ter Dower Company Lid.         56.853.271         107.44.141         107.44.141.41         107.44.141.41           ter Dower Company Lid.         56.853.271         107.44.141         107.44.141.41         107.44.141.41           ter Dower Company Lid.         56.853.271         107.44.141.41         107.44.141.41         107.44.141.41<	6		4,054,321			4,054,321	30.06.2021
Ower Survey & Design institute. China $14,695,618$ $14,695,610$ $14,695,610$ $14,695,600$ $14,695,600$ $14,695,600$ $14,695,600$ $14,695,76,000$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,765,700$ $14,753,700$ $14,753,700$ $14,753,700$ $14,753,700$ $14,753,700$ $14,753,700$ $14,753,720$ $14,753,720$ $107,44,141$ $14,752,900$ Rein India         Couplany Lid, China $13,497,100$ $12,2387,122$ $107,44,141$ $107,44,124$ $107,44,124$ $107,44,124$ $107,44,124$ $107,44,124$ $107,44,124$ $107,44,124$ $107,44,124$ $107,44,124$ $107,44,124$ $107,44,124$ $107,44,124$ $107,44,124$ $107,44,124$ $107,44,126$ $107,44,126$ $107,44,126$	4	Joint Venture of Samsung c&T Corporation, Korea & Larsen & T	2,514,409,206	214,732,263		2,299,676,944	30.06.2022
Co., Lud         LitA,9776,000         LitA,9723         LitA,9776,000         LitA,9776,000         LitA,9753         LitA,9753 <thlita,9733< th="">         LitA,9753         LitA,9753<!--</td--><td>5</td><td>Hubei Electric Power Survey &amp; Design institute, China</td><td>44,698,618</td><td></td><td></td><td>44,698,618</td><td>29.06.2017</td></thlita,9733<>	5	Hubei Electric Power Survey & Design institute, China	44,698,618			44,698,618	29.06.2017
ePower Construction (o. 1.1d. (SFPC))         30.05.81         84.3.81         84.3.81         94.3.81         39.025.801         30.05.801         30.05.801         30.05.801         30.05.801         30.05.801         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.000         564.287.200         564.287.200         564.287.200         564.287.200         564.287.200         564.287.200	9		1,749,776,000			1,749,776,000	30.06.2021
Co., Ld         84.381         84.381         84.381         84.381 $ -$ Der Blectric Tegineering Corporation, China $14, 0.056, 61$ $364.387, 000$ $564, 287, 000$ $564, 287, 000$ $ -$ nierring Ld $38.332, 240$ $33.833, 240$ $33.833, 240$ $                                                                     -$	6		39,025,891			39,025,891	30.06.2021
Instruction         141,026,611         141,026,611         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         564,287,000         100,243,01         100,243,01	∞		844,381	844,381		-	30.06.2022
intering Ltd.         38.88.2.00         38.88.2.00 $0$ $0$ intering Ltd.         120.03.471         120.30.471         120.30.471 $0$ $0$ intering Ltd.         120.30.471         120.30.471         120.30.471 $0$ $0$ intering Ltd.         120.30.471         120.30.471         120.30.471 $0$ $0$ intering Ltd.         185.98.919         122.38.1.12 $107.43.1.34$ $43.38.30$ $0$ ison Day         185.98.919         122.38.1.12 $107.43.1.34$ $0$ $0$ ison Day         131.497.00 $8.8.38.1.10$ $107.43.1.34$ $0$ $0$ ison Day $122.38.1.20$ $122.38.1.20$ $0$ $0$ $0$ ison Day $123.497.00$ $122.38.2.52$ $0$ $0$ $0$ ison Day $001.177.147$ $8.8.36.927$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$	6		141,026,611	141,026,611	564,287,000	564,287,000	30.06.2021
agineting Group $a_2048,443$ $a_2048,443$ $a$ $a$ intering Lid $120,202,471$ $120,202,471$ $20,323,371$ $a$ $a$ intering Lid $101,177,147$ $56,88,317$ $a$ $a_+$ $a_+$ $a$	10		38,283,240	38,283,240		0	30.06.2021
gineering Ldt         120,302,471         120,302,471         120,302,471         100           Bon Inda         101,177,147         56,887         56,887         94,912,301         46,143,353         107,441,413         20,535,771           Bon Inda         101,177,147         185,887,193         55,887,122         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         107,444,143         104,455,265         104,053,2	=		42,048,443	42,048,443		-	30.06.2021
oral Power Company Ld, China $68,144,253$ $41,600,882$ $a1,620,882$ $a1,620,882$ $a1,631,833$ $a1,631,833$ $a1,631,833$ $a1,631,833$ $a1,631,833$ $a1,631,833$ $a1,631,832$ $a1,631,832$ $a1,631,832$ $a1,631,832$ $a1,631,832$ $a1,631,832$ $a1,631,632$ $a1,632,232$ $a1,632,332$ $a1,632,332$ $a1,632,332$ def         d	12		120,302,471	120,302,471		0	30.06.2022
Seen India101.177.14756.853.31744.318.330ne V China $10.1.77.147$ $56.853.317$ $107.43.134$ $107.43.134$ ne V China $18.5087$ $107.43.134$ $107.43.134$ $107.43.134$ ne V China $31.497.000$ $31.497.000$ $94.192.201$ $94.192.201$ ne D Carlina $31.497.000$ $98.149.170$ $56.385.279$ $52.87.529$ $52.87.529$ ne Enterrise End $31.95.992.22$ $12.2.87.122$ $107.43.134$ $107.43.139$ ne Enterrise End $30.195.592.23$ $12.803$ $56.387.239$ $52.87.529$ ne Enterrise End $30.195.592.23$ $12.803$ $16.370.576$ $51.38.2020$ ne Enterrise End $21.227.825.47$ $12.803$ $16.370.576$ $33.07.201$ ne Enterrise End $1.41.16$ $23.1386.357$ $16.38.627$ $51.837.529$ $33.07.201$ e V China $30.195.592.23$ $12.2.85.767$ $1.66.46.22.66$ $5.916.076.878$ $30.023.704$ e V China $30.135.5927$ $12.805.702$ $1.66.46.52.26$ $5.916.076.878$ $30.023.704$ e V China $0.31.886.358$ $882.265.702$ $1.66.46.56.226$ $5.916.076.878$ $30.023.704$ e V China $0.31.886.358$ $882.265.702$ $1.66.46.56.226$ $5.916.076.878$ $30.023.704$ e V China $0.921.886.358$ $882.265.702$ $1.466.46.56.226$ $5.916.076.878$ $4.912.702$ E Leterrise Lud $0.921.886.358$ $882.265.702$ $1.466.46.26.26$ $5.916.076.876$ $6.977.03$ E Leterrise Lud<	13	-	68,144,253	47,620,882		20,523,371	30.06.2022
ne V China         185,983,919         122,387,122         no         55,5797         s55,5797         s55,5797         s55,5797         s55,5797         s55,5797         s55,5797         s55,5729         s52,5729         s52,372,329         s51,353,273         s51,373,353         s51,353,273         s51,373,353         s51,353,273         s51,373,343         s51,353,273         s51,373,343         s51,353,273         s51,373,343         s51,373,343         s51,373,343         s51,373,343         s51,373,343         s51,373,343         s51,373,343         s51,373,343         s51,373,343         s1,373,373         s1,323,373,343	14	-	101,177,147	56,858,317		44,318,830	30.06.2022
neglicering Group $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,134$ $107,434,136$ $107,434,136$ $107,434,136$ $107,434,136$ $107,434,136$ $107,434,136$ $107,434,136$ $107,434,136$ $107,434,136$ $107,434,136$ $107,431,136$ $107,431,136$ $107,431,136$ $107,431,136$ $107,431,136$ $107,431,26$ $107,431,26$ $107,431,26$ $107,431,26$ $107,431,26$ $107,431,26$ $107,431,26$ $107,431,26$ $107,431,26$ $107,431,26$ $107,431,26$ $107,431,26$ $107,431,26$ $107,431,26$ $107,431,26$ $107,431,26$ $107,431,26$ $107,431,26$ $107,431,26$ $107,41,26$ $107,41,26$	15	+	185,983,919	122,387,122		63,596,797	30.06.2022
h $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,192,201$ $94,132,92$ $64,84,72,99$ $62,847,299$ $62,847,299$ $62,847,299$ $62,847,201$ $94,032,784$ $94,032,784$ $94,032,784$ $94,032,784$ $94,032,784$ $94,032,784$ $94,032,784$ $94,032,784$ $94,032,784$ $94,032,784$ $94,032,784$ $94,032,784$ $94,032,784$ $94,032,784$ $94,032,784$ $94,032,784$ $94,032,784$ $94,032,704$ $94,032,704$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$ $96,987,703$	16				107,434,134	107,434,134	30.06.2022
C. ZHAOWEI $31,497,000$ $31,497,000$ $396,978,299$ $628,475,299$ $628,475,299$ $628,475,299$ $628,475,299$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,832,920$ $61,836,927$ $61,837,920$ $61,937,001$ $61,937,002$ $61,937,002$ $61,937,002$ $61,937,002$ $61,937,002$ $61,937,002$ $61,937,002$ $61,937,002$ $61,937,002$ $61,937,002$ $61,937,002$ $61,937,002$ $61,937,002$ $61,937,002$ $61,937,002$ $61,937,002$ $61,937,002$ $61,927,0$	17				94,192,201	94,192,201	30.06.2022
ubel Electric Engineering Corporation, China $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,836,927$ $61,832,92,92,322$ $12,803,100$ $13,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$	18		31,497,000		596,978,299	628,475,299	
Enterprise Ltd.         98,149,170         98,149,170         25,348,289         25,348,289         25,348,289         25,348,289         25,348,289         25,348,289         25,348,289         25,348,289         25,348,289         25,348,289         23,07,201         30,183,189         30,183,189         30,183,189         30,183,189         30,183,189         33,207,201         38,207,201         38,207,201         38,207,201         38,207,201         39,023,784         30,183,186         30,183,186         36,087,703         38,207,201         39,023,784         30,183,186         39,023,784         30,123,784         30,123,784         30,123,784         39,023,784         30,023,784         30,023,784         30,023,784         30,023,784         30,023,784         30,023,784         30,023,784         30,023,784         30,023,784         30,023,784         30,023,784         30,023,784         30,023,784         30,023,784         30,023,784         30,023,784         30,023,784         30,023,784         30,023,784         30,023,793         30,023,793         30,023,793         30,023,793         30,023,793         30,023,793         30,023,793         30,023,793         30,023,793         30,023,793         30,023,793         30,023,793         30,023,793         30,023,793         30,023,703         30,023,203         30,023,203         30,	19	+	•		61,836,927	61,836,927	
m1.di         30,195,992.32         12,803 $30,183,189$ $30,183,189$ $30,183,189$ $30,133,184$ $30,133,184$ $30,133,184$ $30,133,184$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $33,207,201$ $32,90,201,23,253$ $32,90,201,23,253$ $32,90,201,23,253$ $32,90,201,23,253$ $32,90,20,21,23,253$	20		98,149,170	98,149,170	25,348,289	25,348,289	30.06.2022
icring L(d.         21,327,825.47         16,379,376         38,207,201         38,207,201         38,207,201         38,207,201         38,201         38,207,201         38,201         38,202,3784         38,202,3784         38,202,3784         38,202,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         39,002,3784         30,002,3784         30,002,3784         30,002,3784         30,002,3784         4,092,003         4,092,003         4,092,003         4,092,003         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703	21	Adex Corporation Ltd	30,195,992.32	12,803		30,183,189	30.06.2022
e J C China $394,023,784$ $394,023,784$ $394,023,784$ $394,023,784$ incering Ltd. $4,093,000$ $4,093,000$ $4,093,000$ $4,093,000$ $4,033,000$ F Inance-Development $6,331,886,355$ $882,265,702$ $1,466,456,226$ $6,916,076,878$ ance-Foreign Loan $6,331,886,355$ $882,265,702$ $1,466,456,226$ $6,916,076,878$ ance-Foreign Loan $6,331,886,355$ $882,265,702$ $1,466,456,226$ $6,916,076,878$ Enerprise Limited (under Smart Prepayment Metering Project in tes of BPDB). $6,6,987,703$ $6,6,987,703$ $6,6,987,703$ I Finance-Foreign Loan $0,750$ $1,700,12$ $1,977,012$ $6,6,987,703$ $6,6,987,703$ I Finance-Foreign Loan $0,750$ $294,647,863,576$ $422,990,721,535$ $429,068,016,970$ I Finance-Foreign Loan $1,977,012$ $1,977,012$ $6,6,987,703$ $6,987,703$ I Finance-Foreign Loan $0,750$ $294,647,863,576$ $422,990,721,535$ $429,068,016,970$ I Finance-Foreign Loan $1,977,012$ $1,977,012$ $1,977,012$ I finance-Foreign Loan $1,977,012$ $1,977,012$ $1,977,012$ I all $1,977,012$ $1,077,012$ $1,993,200$ $1,993,200$ I all $1,074,138$ $1,074,138$ $1,074,138$ I all $1,074,138$ $1,074,138$ $1,074,138$ I all $1,074,138$ $1,074,138$ $1,074,138$ I all $1,074,138$ $1,000,076,495$ $1,076,076,495$ $1,076,138,017,795$ I all $1,074,138$ <	22	Energy Pac Englissering Ltd.	21,327,825.47		16,379,376	38,207,201	30.06.2022
ineering Ltd.         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,093,000         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138         4,014,138	33		394,023,784			394,023,784	30.06.2022
Finance-Development         6,331,886,355         882,265,702         1,466,456,226         6,916,076,878         8           ance-Foreign Loan         Enterprise Limited (under Smart Prepayment Metering Project in Des of BPDB).         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,987,703         66,97,703         66,750         66,750         66,750         66,750         66,750         66,750         66,750         66,750         66,750         66,750         66	24		4,093,000			4,093,000	30.06.2022
ance-Foreign Loanance-Foreign Loan $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ $(66,987,703)$ <th< td=""><td></td><td>Total External Finance-Development</td><td>6,331,886,355</td><td>882,265,702</td><td>1,466,456,226</td><td>6,916,076,878</td><td></td></th<>		Total External Finance-Development	6,331,886,355	882,265,702	1,466,456,226	6,916,076,878	
Enterprise Limited (under Smart Prepayment Metering Project in Les of BPDB). $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $1977,012$ $1977,012$ $1977,012$ $1977,012$ $1977,012$ $1977,012$ $1977,012$ $1977,012$ $116,97,612$ $116,98,472,795$ $116,98,472,795$ $116,98,472,795$ $116,03,603$ $10,04,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,617$ $116,618,$		C.External Finance-Foreign Loan					
Finance-Foreign Loan $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,987,703$ $66,976$ $721,535$ $429,068,016,970$ Total Finance (A+B+C) $300,725,159,011$ $294,647,863,576$ $422,990,721,535$ $429,068,016,970$ $60,750$ Soluation $1,977,012$ $60,750$ $60,750$ $60,750$ $60,750$ $60,750$ $60,750$ Soluation $1,977,012$ $80,741,38$ $40,74,138$ $40,74,138$ $40,74,138$ $489,200$ nal $4,074,138$ $4,074,138$ $4,074,138$ $489,200$ $16,608,472,795$ $160,698,472,795$ Station $1,700,076,495$ $1,603,699$ $1,608,617$ $1,698,472,795$ $1618,233,194$ $4,722,191,270$ $4,722,191,270$ $4,722,191,270$ Station $1,602,6148$ $1,86,768,468$ $1,88,617$ $4,722,191,270$ $4,722,191,270$ $4,722,191,270$ Station $1,602,633,194$ $618,233,194$ $4,722,191,270$ $4,722,191,270$ $4,722,191,270$ Station $1,602,634$ $1,86,768,468$ $1,88,617$ $1,98,617$ $1,902,602$		Ideal Electrical Enterprise Limited (under Smart Prepayment Metering Project in Distribution Zones of BPDB).	1		66,987,703	66,987,703	
Total Finance (A+B+C) $300,725,159,011$ $294,647,863,576$ $422,990,721,535$ $429,068,016,970$ Soluation $60,750$ $60,750$ $60,750$ $60,750$ $60,750$ Soluation $1,977,012$ $1,977,012$ $10,977,012$ $40,74,138$ $40,74,138$ nal $4,074,138$ $4,074,138$ $489,200$ $489,200$ $188,076,699$ $489,200$ Station $1,700,076,495$ $1,603,699$ $1,603,699$ $1,698,472,795$ $200,164,219,270$ $1,698,472,795$ Station $1,700,076,495$ $1,603,699$ $1,603,617$ $4,722,191,270$ $4,722,191,270$ $4,722,191,270$ Sistems Ltd. $186,768,468$ $186,768,468$ $186,768,468$ $124,818,617$ $4,722,191,270$ $4,002,06,617$		Total External Finance-Foreign Loan			66,987,703	66,987,703	
			300,725,159,011	294,647,863,576	422,990,721,535	429,068,016,970	
Mitsumaru         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,730         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,731         00,732         00,7	REVE	NUE (CPAAC)	032.07			05009	30.06.20
Nebula Techno Soluation $1,977,012$ $1,977,012$ $1,977,012$ MJB International $4,074,138$ $4,074,138$ $4,074,138$ MJB International $489,200$ $489,200$ $489,200$ Global $1,700,076,495$ $1,603,699$ $1,698,472,795$ Haripur Power Station $1,700,076,495$ $1,603,699$ $4,722,191,270$ Titas gas T & D Co. Ltd. $186,768,468$ $186,768,468$ $14,818,617$ Bakhrabad Gas Sistems Ltd. $186,768,468$ $186,768,468$ $14,818,617$	-		001,00			00',00	07.00.00
MJB International         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         4,074,138         1,000         1,000,076,495         1,603,699         7,021,91,270         4,722,191,270         4,722,191,270         4,722,191,270         4,722,191,270         1,4,818,617         1,4,818,617         1,4,818,617         1,6,818,617         1,6,818,617         1,6,818,617         1,6,618,618         1,6,618,618         1,6,618,618         1,6,618,618         1,6,618,618         1,6,618,618         1,6,618,618         1,6,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617         1,618,617          1,618,617         <	5		1,977,012			1,977,012	30.06.20
Global         489,200         489,200         489,200           Haripur Power Station         1,700,076,495         1,603,699         1,698,472,795           Titas gas T & D Co. Ltd.         618,233,194         618,233,194         4,722,191,270         4,722,191,270           Bakhrabad Gas Sistems Ltd.         186,768,468         186,768,468         14,818,617         14,818,617	3	_	4,074,138			4,074,138	30.06.20
Haripur Power Station         1,700,076,495         1,603,699         1,698,472,795           Titas gas T & D Co. Ltd.         618,233,194         618,233,194         4,722,191,270         4,722,191,270           Bakhrabad Gas Sistems Ltd.         186,768,468         186,768,468         14,818,617         14,818,617	4		489,200			489,200	30.06.20
Titas gas T & D Co. Ltd.     618,233,194     618,233,194     4,722,191,270     4,722,191,270       Bakhrabad Gas Sistems Ltd.     186,768,468     18,676,468     14,818,617     14,818,617	5		1,700,076,495	1,603,699		1,698,472,795	30.06.22
Bakhrabad Gas Sistems Ltd. 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,818,617 14,8176 14,8178,617	6		618,233,194	618,233,194	4,722,191,270	4,722,191,270	30.06.22
	7		186,768,468	186,768,468	14,818,617	14,818,617	30.06.22
1,541,843,159 1,541,843,159 1,1909,540,759 11,909,540,759	8		1,541,843,159	1,541,843,159	11,909,340,759	11,909,340,539	0.06.22
							I) EVent

& Co.	Accountants
K.M.Alam	Chartered

**Dewan Nazrul Islam & Co.** Chartered Accountants

Schedule-M

Detailed Schedule of Accounts Payable – Contractors & Suppliers (Code 311)

Date of Creation 30-06-23 30-06-23 30-06-23 30-06-23 30-06-23 30-06-23 30-06-23 30-06-23 30-06-23 30-06-23 30-06-23 30-06-23 30-06-23 30.06.20 30.06.20 30.06.22 30.06.22 30.06.22 30.06.22 30.06.20 30.06.20 30.06.20 30.06.22 30.06.22 30-06-23 30-06-23 30-06-23 30-06-23 30.06.20 30-06-23 Market State 26,132,857,602 7.972.289 16 28,159,620 3,442,324,674 2,192,433,809 28.741.748 7,944,000 10,055,250 44,276,382 79,612,248 1,663,611,206 237,904 291,060 9,665,955 14,780,924 9,017,744 53,251,080 22,080,655 1.243,393 28,108,554 2,610,531 2,067,679 649,876 4,338,511 916,223 . 110,629,184 17,246,187 2,017,857 13,093,080 26,140,829,891 Balance as on 30-06-2023 24,427,254,727 916.223 24,428,170,950 28,159,620 9,665,955 7,944,000 22,080,655 10,0~5,250 44,276,382 1,663,611,206 3,442,324,674 2,192,433,809 28.741.748 14,780,924 9,017,744 110,629,184 1,243,393 17,246,187 28,108,554 13,093,080 916,223 79,612,248 53,251,080 2,017,857 2,610,531 Credit **Transaction During the year** (2022 - 2023)2,919,396,907 2,919,396,907 76,554,346 278,753,736 8,023,124 140,333,240 23,382,194 24,245,230 19,656,517 Debit 23,382,194 649,876 76,554,346 278,753,736 4,624,999,782 8,023,124 140,333,240 237,904 291.060 24,245,230 19,656,533 2,067,679 4,338,511 7,056,066 4,632,055,848 Balance as on 01-07-2022 Name of the Party Total CPAACELL Energypack Infrastructure & Development Ltd. Sub-Total Sub-Total Karnafully Gas Distribotion Co Ltd. Power System Development Co.Ltd. 19 Leavent Industries & Inter RAO Jiangsu Zhongtian Techonology 15 Energypac Power Generation 21 Energypac Power Generation 10 Bara Pukuria Col Mining Co. 20 Goltens & ECE Consortium 31 Sundries Advertisement Bill 18 Goltens & ECE Consortium Sundries Advertisement Bill Weber Power Solution Ltd. Pashimanchal Gas Co. Ltd. 30 Shubo Trade International mvavib exgv K‡c©v‡ikb Basher& Brother Dhaka 23 Shaangu-Microtech JV **DEVELOPMENT (CPAAC):** System Resources Ltd 25 Sayed Munzurul Kabir System Resources Ltd 27 Mozumder Enterprise Dongfong Electrice Nahid Construction 26 Munshi Engineers Flow P&D India Partex Cable Ltd 14 GE International Onix Enterprise Grameen Phone BRB cables Ltd Sundarban Gas 29 China National 28 GETCO Ltd 24 kSB Ltd. RAO 6 11 12 16 22 17 E SL.



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Schedule-M

Detailed Schedule of Accounts Payable - Contractors & Suppliers (Code 311)

SL.	Name of the Party	Balance as on 01-07-2022	Transaction During (2022-2023)	Fransaction During the year (2022-2023)	Balance as on 30-06-2023	Date of Creation
			Debit	Credit		
	Bhola Power Station	13,205,936	13,205,936	7,339,281	7,339,281	30.06.23
2	Baghabari Power Station				-	
3	Bheramara Power Station	•			-	
4	4   Barapukuria Power Station	2,776,639	2,776,639	19,442,895	19,442,895	30.06.22
5	Barisal Power Station	998,673	998,673	2,602,338	2,602,338	30.06.22
9	6   Bibiyana Power Station	2,098,254	2,098,254	10,536,849	10,536,849	30.06.22

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& Co.	Accountants
K.M.Alam	Chartered

Detailed Schedule of Accounts Payable – Contractors & Suppliers (Code 311)

Schedule-M

number         Debit         Credit           7 $7_{1,311,168}$ $7_{1,331,168}$ $28_{1,174,256}$ 9         Condit $7_{1,331,168}$ $7_{1,331,168}$ $28_{1,174,256}$ 9         Chandpur Power Station $46,691,294$ $42,617,989$ $1_{2,854,202}$ 1         Fenctualing $980,000$ $46,691,294$ $42,617,989$ $1_{2,884,202}$ 1         Fenctualing $980,000$ $40,81,424$ $1_{3,753,136}$ $5_{312,233}$ 1         Fenctualing $980,000$ $40,691,234$ $4_{766,157}$ $4_{766,157}$ 1         Kapial Power Station $390,3200$ $4_{765,137}$ $4_{766,132}$ $4_{766,132}$ 1         Kapial Power Station $397,3200$ $10,75,233$ $39,766,544$ 1         Kapial Power Station $397,3201$ $10,75,733$ $35,666,544$ 1         Kapial Power Station $397,3201$ $10,75,973$ $35,666,564$ 1         Kapial Power Station $37,32,301$ $10,759,733$ $35,666,564$ 1         Ranguu Power Station	SL.	Name of the Party	Balance as on	Transaction Du (2022-	uring the year 2023)	Balance as on 30-06-2023	Date of Creation
CES         11,311,168         71,331,168         28,1174,556           COOAC         9,153,557         9,153,557         20,517,939           COOAC         9,153,557         9,153,557         20,517,939           Chardpur Power Station         1,772,923         679,603         12,884,007           Factobart Power Station         1,772,923         679,603         10,754,127           Factobart Power Station         1,772,923         679,603         10,754,127           Kunha Power Station         880,000         880,000         5,312,333           Kunha Power Station         3,013,800         5,013,800         5,312,333           Kunha Power Station         3,073,240         10,754,142         10,754,142           Kankhali Power Station         3,073,240         3,753,360         10,754,142           Kankhali Power Station         3,073,260         3,973,361         47,656,64           Kankhali Power Station         3,073,200         10,754,712         10,754,712           Kankhali Power Station         3,073,200         10,773,733         14,707         24,600,98           Shalibbizzert Power Station         7,681,966         7,681,913         7,681,913         21,673,91         21,673,91           Rangur Power Station         <				Debit	Credit	C707-00-0C	
COOAC         9,153,527         9,153,527         20,517,939           Cumila         1,727,933         679,603         24,5173           Chardpair Power Station         1,727,933         679,603         12,884,202           Chardpair Power Station         980,000         980,000         980,000         47,65,157           Fenchugair Power Station         679,603         980,000         980,000         47,65,157           Ghrenshal Power Station         3,013,800         5,013,800         5,312,303         5,312,303           Kuba brower Station         3,013,800         50,013,800         9,003,800         47,651,57           Khaba brower Station         3,013,800         5,013,800         5,013,800         5,12,32,43           Khaba brower Station         3,073,240         3,973,240         10,754,742         14,769,743           Shaba brower Station         3,0,538,041         10,754,742         14,769,743         14,769,743           Normening         Shaba brower Station         3,0,538,041         10,754,742         14,769,743           Nordening         Shaba brower Station         10,414,07         2,144,107         2,160,913           Ready Dower Station         Shaba brower Station         7,681,464         14,015,53         1,4279,478	6		71,331,168	71,331,168	281,174,556	281,174,556	30.06.22
Cumila         46,951,294         42,617,980         12,884,202           Chardpur Pover Station         1,727,923         679,603         980,000         4765,157           Fenchagein Pover Station         1,727,923         679,603         980,100         4,765,157           Fenchagein Pover Station         30,013,800         980,000         4,765,157         5,312,233           Kabrial Pover Station         5,013,800         5,013,800         5,312,323         5,312,323           Kabrial Pover Station         5,013,800         5,013,800         5,312,323         5,512,323           Kabrial Pover Station         5,013,800         5,912,300         10,754,73         5,312,323           Myrnensing         9,732,81         9,732,81         47,696,47         13,754,136         5,312,330           Myrnensing         Stathal Pover Station         5,014,107         2,044,159         35,666,564         10,015,610         14,709,610         12,734,81         14,709,610         14,728,81         14,709,610         14,728,81         14,709,610         14,728,81         14,709,610         14,728,81         14,709,610         14,728,81         14,709,610         14,728,81         14,728,81         14,728,81         14,728,81         14,728,81         14,729,610         14,728,81         <	∞		9,153,527	9,153,527	20,517,939	20,517,939	30.06.22
Chandpar Power Station         1,727,923         679,603         m           Fenchugani Power Station         980,000         980,000         970,000         976,177           Fenchugani Power Station         14,081,424         13,753,150         5,312,333         5,312,333           Kaphai Power Station         5,013,800         5,013,800         5,013,800         5,013,800         5,013,800           Kaphai Power Station         3,973,240         3,973,240         3,973,240         10,754,742         5,912,333           Kuhha Power Station         3,973,240         3,973,240         3,973,240         10,754,742         5,910,906           Markensing         49,728,81         49,728,733         3,566,564         10,015,40         14,790,478           Markensing         768,190         7,681,491         14,015,733         14,279,478         14,279,478           Markensing         766,104         7,681,491         14,015,533         14,279,478         14,279,478           Markensing         766,104         7,681,491         216,624,63         216,624,63         14,279,478           Markensing         7680,641         14,011,53         216,624,63         14,279,478         216,6624,63         14,279,478           Roug         7681,791	6		46,951,294	42,617,989	12,884,202	17,217,507	30.06.22
Facebugai Power Station         980,000         980,000         9475.137         47.65.137           Kaptal Power Station         13,753,130         4,765.137         5,312,233         5,312,233           Kaptal Power Station         5,013,802         5,013,802         5,312,303         5,312,303           Kaptal Power Station         5,973,240         5,312,303         5,312,303         5,312,303           Kanta Power Station         3,973,240         3,973,240         10,754,742         10,754,742           Mymensing         49,732,881         49,732,881         47,600,698         10,754,742           Mymensing         49,732,881         49,732,881         47,600,698         10,754,742           Mymensing         49,732,881         49,732,881         47,600,698         14,704,343           Shambhuganj         14,486,641         14,013,535         14,279,433         14,274,435           Noakhali         216,624,062         7,681,391         216,624,062         51,427,835           Rangen Power Station         214,604,61         14,013,535         14,279,435         16,624,062         51,427,835           Rangen Power Station         216,624,062         7,681,391         216,624,062         51,427,835         16,62,614         51,427,835         51,	10	Chandpur Power Station	1,727,923	679,603		1,048,320	30.06.22
Ghorashal Power Station         48,084,007         48,084,007         4,765,157           Kaphai Power Station         14,081,424         13,753,136         5,312,233           Kaphai Power Station         3,913,240         3,913,240         5,312,233           Kathulha Power Station         3,913,240         3,973,240         10,754,72           Kathulha Power Station         3,913,240         3,973,240         10,754,72           Myrnensing         49,723,81         49,723,81         47,690,6564           Sharbhuggarj         49,723,81         49,753,73         35,665,564           Noskhali         30,58,079         27,672,307         19,010,540           Noskhali         14,4664         14,015,53         14,279,478           Noskhali         21,44,107         21,44,107         21,44,107           Noskhali         7,681,968         7,681,968         1,631,63           Ranzan Power Station         21,44,107         21,44,107         21,44,107           Shahibbazar Power Station         7,681,968         7,681,391         9,903,419           Substithbazar Power Station         23,610         7,681,392         1,672,924           Subhalibbazar Power Station         23,916         62,313,344         1,532,234	Ξ		980,000	980,000		-	30.06.22
Kaptai Power Station         14,081,424         13,753,136         5,312,233         5           Khulhaa Power Station         5,013,800         5,013,800         5,013,800         5,112,323         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,742         10,754,642         11,4107         27,441,07         27,441,07         27,441,07         21,44,107         21,44,107         21,44,107         21,44,107         21,421,02         11,27,853         11,27,853         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122         11,572,122	12	Ghorashal Power Station	48,084,007	48,084,007	4,765,157	4,765,157	30.06.22
Kuhla Power Station         5,013,800         5,013,800         5,013,800         6           Katakhali Power Station         3,973,240         10,754,742         1754,742         1754,742           Mymensing         3,973,240         3,973,240         10,754,742         19,005,668         1756,654         176,605,688         14,766,713         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         19,005,401         16,005,401         16,005,401         16,005,401         16,005,401         16,005,401         16,005,410         16,005,410         16,005,410         16,005,410         16,005,410         16,005,410         16,005,410         16,005,410         16,005,410         16,005,410         16,005,410         16,005,410         16,005,410	13		14,081,424	13,753,136	5,312,233	5,640,521	30.06.22
Kaakhali Power Station $3.973.240$ $10.754.742$ $10.754.742$ Myrnensing $9.973.281$ $9.973.240$ $10.754.742$ $10.754.742$ Myrnensing $9.973.281$ $9.973.281$ $9.769.6968$ $17.690.698$ Shambhuganj $9.0358.079$ $2.7672.307$ $19.010.540$ $14.290.6564$ Noakhali $3.0.538.079$ $27.672.307$ $19.010.540$ $14.279.478$ P&ED $14.486.641$ $14.031.555$ $14.279.478$ $14.279.478$ P&EO $2.144.107$ $2.166.24.062$ $51.427.325$ $14.279.378$ Ranzpur Power Station $7.681.968$ $7.681.391$ $9.903.419$ $2.903.419$ Shahilbazar Power Station $62.3,806$ $7.681.391$ $9.903.419$ $1.672.122$ Shahilbazar Power Station $62.3,806$ $7.681.796.792$ $1.672.122$ $1.672.122$ Shahilbazar Power Station $62.3,806$ $66.32.806$ $1.672.1234$ $1.672.1234$ Shahilbazar Power Station $2.991.7726$ $2.991.7726$ $2.990.492$ $1.952.9254$ Tongi Power Station $0.61.041.10$ $6.996.6922$ $1.572.223$ $1.5.922.54$ $1.5.922.54$ Tongi Power Station <td>14</td> <td></td> <td>5,013,800</td> <td>5,013,800</td> <td>1</td> <td>•</td> <td>30.06.22</td>	14		5,013,800	5,013,800	1	•	30.06.22
Mymensing $49,732,881$ $49,732,881$ $47,690,698$ $47,690,698$ Shambhugari $20,924,159$ $40,759,733$ $35,666,564$ $19,010,540$ Neakhali $30,528,079$ $27,672,307$ $19,010,540$ $19,010,540$ Neakhali $21,66,64,938$ $21,66,64,938$ $14,031,555$ $14,279,478$ Neakhali $21,66,64,938$ $21,66,64,938$ $21,66,24,062$ $51,427,835$ P&DRanguu Power Station $21,44,107$ $24,608,121$ $24,608,121$ Ranzar Power Station $7,681,968$ $7,681,991$ $9,903,419$ $24,608,121$ Shahilabara Power Station $7,681,968$ $7,681,991$ $9,903,419$ $24,608,121$ Shahilabara Power Station $7,681,991$ $7,681,991$ $9,903,419$ $24,608,121$ Shahilabara Power Station $623,806$ $623,806$ $649,65,079$ $1,672,182$ $1,672,182$ Siddhirgani Power Station $623,806$ $623,807$ $1,672,182$ $1,672,182$ $1,672,182$ Siddhirgani Power Station $623,806$ $623,807$ $1,672,182$ $1,672,182$ $1,672,182$ Siddhirgani Power Station $623,806$ $623,806$ $1,672,182$ $1,672,182$ $1,672,182$ Siddhirgani Power Station $20,000,000$ $623,806$ $1,672,182$ $1,672,182$ $1,672,182$ Siddhirgani Power Station $20,000,000$ $623,806$ $1,672,124$ $1,592,544$ $1,292,544$ Tong Power Station $29,104,102$ $29,01,026$ $1,592,542$ $1,593,2426$ $1,592,5424$ Tota R	15	Katakhali Power Station	3,973,240	3,973,240	10,754,742	10,754,742	30.06.22
$\begin{tabular}{ l  l  l  l  l  l  l  l  l  l  l  l  l $	16		49,732,881	49,732,881	47,690,698	47,690,698	30.06.22
Noakhali $30,528,079$ $27,672,307$ $19,010,540$ P&DP&D $14,486,641$ $14,031,555$ $14,279,478$ P&CO $216,624,052$ $51,427,835$ $14,279,478$ P&CO $216,624,052$ $51,427,835$ $14,279,478$ P&CO $216,624,052$ $51,427,835$ $14,279,478$ P&CO $216,624,052$ $51,427,835$ $14,279,478$ Rangpur Power Station $216,624,938$ $216,624,952$ $51,427,835$ Ranzan Power Station $7,681,968$ $7,681,968$ $7,681,963$ $9,903,419$ Shahilibazar Power Station $21,44,107$ $21,44,107$ $24,080,121$ $9,903,419$ Shahilibazar Power Station $30,000,000$ $623,806$ $62,385$ $1,672,182$ $1,672,182$ Shahilibazar Power Station $30,000,000$ $29,912,726$ $21,52,024$ $1,672,182$ $21,556,079$ $1,672,182$ Shahilibazar Power Station $30,000,000$ $29,912,726$ $21,53,232$ $9,666,982$ $1,672,128$ $1,672,128$ Tong Power Station $20,000,000$ $29,912,726$ $21,53,232$ $9,666,982$ $1,672,128$ $1,672,128$ Shahilibazar IO MW GTPP Construction Project $21,532,323$ $15,813,419$ $649,656,104$ $62,213,344$ $1,752,924$ TangailTotal RO $20,716,691$ $30,716,691$ $41,529,224$ $1,529,224$ $1,529,224$ Shahilibazar IO MW GTPP Construction Project $20,716,916,587$ $21,529,244$ $1,529,524$ $1,529,524$ Shahilibazar IO MW GTPP Construction Project $20,716,9$	17		42,944,159	40,759,733	35,666,564	37,850,990	30.06.22
$\mathbb{R}$ D $\mathbb{R}$ A $\mathbb{R}$ A<	18	Noakhali	30,528,079	27,672,307	19,010,540	21,866,312	30.06.22
P&Co $216,624,938$ $216,624,962$ $51,427,835$ $51,427,835$ Rangpur Power Station $2,144,107$ $2,144,107$ $24,080,121$ $9,903,419$ Rawzan Power Station $7,681,968$ $7,681,391$ $9,903,419$ $9,903,419$ Shahjibazar Power Station $7,681,968$ $7,681,391$ $9,903,419$ $9,903,419$ Shahiibazar Power Station $7,681,968$ $7,681,968$ $7,681,391$ $9,903,419$ Shahiibazar Power Station $300,000,000$ $623,806$ $62,23,805$ $1,672,182$ Siddhirgani Power Station $300,000,000$ $623,805$ $1,672,182$ $7,680,079$ Sylbet $29,912,726$ $29,912,726$ $29,903,425$ $9,666,982$ Tongi Power Station $15,932,239$ $15,803,425$ $9,666,982$ $1,559,5254$ Tangail $0,000,000$ $15,932,239$ $15,803,425$ $9,666,982$ $1,529,5254$ TangailTotal RAO $9,01,16,691$ $41,529,5254$ $41,529,5254$ Power Distribution System Development Project $9,01,06,01$ $649,656,004$ $662,213,344$ Power Distribution System Development Project Rajshahi $0,01,004,119$ $649,656,0104$ $662,213,344$ Total Projects $0,000,000$ $0,000,000$ $0,000,000$ $0,000,000$ $0,000,000$ Shahjibazar 100 MW GTPP Construction Project $0,01,000,000$ $0,00,000,000$ $0,00,000,000$ Power Distribution System Development Project $0,00,000,000$ $0,00,000,000,000$ $0,00,000,000,000,000,000,000,000,000,0$	19		14,486,641	14,031,535	14,279,478	14,734,584	30.06.22
Rangpur Power Station $2,144,107$ $2,144,107$ $2,4,080,121$ Ravzan Power Station $7,681,968$ $7,681,391$ $9,903,419$ Shahijazar Power Station $7,681,968$ $7,681,391$ $9,903,419$ Shahijazar Power Station $623,806$ $623,806$ $9,903,419$ Shahijazar Power Station $623,806$ $623,806$ $1,672,182$ Siddhirganj Power Station $300,000,000$ $623,806$ $1,672,182$ Sylhet $300,000,000$ $623,806$ $1,672,182$ Sylhet $300,000,000$ $29,912,726$ $29,200,195$ $31,956,079$ Sylhet $30,716,691$ $30,716,691$ $41,529,254$ Tongi Power Station $30,716,691$ $30,716,691$ $41,529,254$ Tangail $30,716,691$ $30,716,691$ $41,529,254$ Tangail $30,716,691$ $30,716,691$ $41,529,254$ Total AOTotal AO $961,704,119$ $649,656,104$ $662,213,344$ Shahijazar 100 MW GTPP Construction Project $961,704,119$ $649,656,104$ $662,213,344$ Shahijazar 100 MW GTPP Construction Project Rajshahi $961,704,119$ $649,656,104$ $649,656,104$ Total Projects $704$ $704$ $704,119$ $704,102$ $704,102$ Total Project Rajshahi $704,110$ $704,110$ $704,102$ $704,102$ Total Projects $706,703,134,100$ $704,102$ $704,102$ $704,102$ Total Project Rajshahi $704,102$ $704,102$ $704,102$ $704,102$ Total Project Rajshahi $704,102$ $7$	20	P&Co	216,624,938	216,624,062	51,427,835	51,428,711	30.06.22
Rawzan Power Station $7,681,968$ $7,681,391$ $9,903,419$ Shahiibazar Power Station $623,806$ $7,681,391$ $9,903,419$ Shahiibazar Power Station $623,806$ $623,805$ $1,672,182$ Siddhirgani Power Station $300,000,000$ $623,806$ $1,672,182$ Siddhirgani Power Station $300,000,000$ $29,912,726$ $29,200,195$ $31,956,079$ Sylhet $29,912,726$ $29,200,195$ $31,956,079$ $15,032,232$ Tongi Power Station $29,912,726$ $29,200,195$ $31,956,079$ Sylhet $30,716,691$ $30,716,691$ $41,529,254$ Tangail $30,716,691$ $30,716,691$ $41,529,254$ Tota RAO $961,704,119$ $649,656,104$ $662,213,344$ Shahiibazar 100 MW GTPP Construction Project $961,704,119$ $649,656,104$ $662,213,344$ Power Distribution System Development Project Rajshahi $961,704,119$ $649,656,104$ $662,213,344$ Total Projects $706,108,311$ $306,318,918,978$ $298,216,916,587$ $448,081,105,829$	21	Rangpur Power Station	2,144,107	2,144,107	24,080,121	24,080,121	30.06.22
Shahibazar Power Station       Shahibazar Power Station       623,806 $623,805$ $1,672,182$ $1,672,182$ Shikalbaha Power Station $300,000,000$ $623,805$ $5,675,182$ $1,672,182$ $1,672,182$ Siddhirgani Power Station $300,000,000$ $300,000,000$ $29,912,726$ $29,920,195$ $31,956,079$ Sylhet $29,912,726$ $29,912,726$ $29,902,425$ $9,666,982$ $9,666,982$ Tongi Power Station $15,932,239$ $15,903,425$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ $9,666,982$ </td <td>22</td> <td></td> <td>7,681,968</td> <td>7,681,391</td> <td>9,903,419</td> <td>9,903,996</td> <td>30.06.22</td>	22		7,681,968	7,681,391	9,903,419	9,903,996	30.06.22
Shikalbaha Power Station $623,806$ $623,805$ $1,672,182$ $1,672,182$ Siddhirgani Power Station $300,000,000$ $52,806$ $53,805$ $1,672,182$ $23,956,079$ Sylhet $29,912,726$ $29,200,195$ $31,956,079$ $29,666,982$ $31,956,079$ Tongi Power Station $15,932,239$ $15,803,425$ $9,666,982$ $41,529,254$ Tangail $30,716,691$ $30,716,691$ $41,529,254$ $41,529,254$ Totai RAO $961,704,119$ $649,656,104$ $662,213,344$ $720,144$ Shahjibazar 100 MW GTPP Construction Project $961,704,119$ $649,656,104$ $662,213,344$ Power Distribution System Development Project Rajshahi $961,704,119$ $649,656,104$ $662,213,344$ Total Projects $704$ $704$ $704,119$ $704,105,691$ $704,106,656,104$ $704,106,656,104$ Total Projects $704$ $704,119$ $704,105,687$ $448,081,105,882$ $748,081,105,829$	23		•			-	
Siddhirganj Power Station $300,000,000$ $300,000,000$ $31,956,079$ $31,956,079$ Sylhet $29,912,726$ $29,200,195$ $31,956,079$ $31,956,079$ Tongi Power Station $15,932,239$ $15,803,425$ $9,666,982$ $31,552,554$ Tangail $30,716,691$ $30,716,691$ $41,529,554$ $41,529,554$ Total RAO $961,704,119$ $649,656,104$ $662,213,344$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,106$ $716,106,$	24		623,806	623,805	1,672,182	1,672,183	30.06.22
Sylhet       29,912,726       29,200,195       31,956,079         Tongi Power Station       15,932,239       15,803,425       9,666,982         Tangail       30,716,691       30,716,691       41,529,254         Total RAO       961,704,119       649,656,104       662,213,344         Shahjibazar 100 MW GTPP Construction Project       961,704,119       649,656,104       662,213,344         Power Distribution System Development Project Rajshahi       061,704,119       649,656,104       662,213,344         Total Project       061,704,119       649,656,104       662,213,344       16,000         Shahjibazar 100 MW GTPP Construction Project       061,704,119       649,656,104       662,213,344         Total Projects       061,704,119       649,656,104       662,213,344       16,000         Total Project Rajshahi       061,704,119       649,656,104       662,213,344       16,000         Total Project Rajshahi       0       0       0       0       16,000       16,000       16,000         Total Project Rajshahi       0       0       0       0       0       16,000       16,000       1       16,000       16,000       16,000       16,000       1       16,000       10,000       10,000       10,000 <td< td=""><td>25</td><td></td><td>300,000,000</td><td></td><td></td><td>300,000,000</td><td>30.06.22</td></td<>	25		300,000,000			300,000,000	30.06.22
Tongi Power Station         Tongi Power Station         15,932,239         15,803,425         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,666,982         9,662,213,344         9,662,213,344         9,662,213,344         9,662,213,344         9,662,213,344         9,662,213,344         9,662,213,344         9,662,213,344         9,662,213,344         9,662,213,344         9,662,213,344         9,662,213,344         9,662,213,344         9,662,213,344         9,662,213,344         9,662,213,344         9,662,213,344         9,662,213,344 <td>26</td> <td>. 1</td> <td>29,912,726</td> <td>29,200,195</td> <td>31,956,079</td> <td>32,668,610</td> <td>30.06.22</td>	26	. 1	29,912,726	29,200,195	31,956,079	32,668,610	30.06.22
Tangail       30,716,691       30,716,691       41,529,254         Totai RAO       961,704,119       649,656,104       662,213,344         Shahjibazar 100 MW GTPP Construction Project       961,704,119       649,656,104       662,213,344         Power Distribution System Development Project Rajshahi       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	27		15,932,239	15,803,425	9,666,982	9,795,796	30.06.22
Total RAO         961,704,119         649,656,104         662,213,344           Shahijbazar 100 MW GTPP Construction Project         549,656,104         662,213,344           Power Distribution System Development Project Rajshahi         561,704,119         549,656,104         662,213,344           Power Distribution System Development Project Rajshahi         506,318,918,978         298,216,916,587         448,081,105,829           Total Projects         Total Accounts Payable-Contractors' & Suppliers (Code 311)         306,318,918,978         298,216,916,587         448,081,105,829	28		30,716,691	30,716,691	41,529,254	41,529,254	30.06.22
Shahijibazar 100 MW GTPP Construction Project     -     -     -     -       Power Distribution System Development Project Rajshahi     -     -     -     -       Total Projects     -     -     -     -     -       Total Accounts Payable-Contractors' & Suppliers (Code 311)     306,318,918,978     298,216,916,587     448,081,105,829		Totai RAO	961,704,119	649,656,104	662,213,344	974,761,359	
Power Distribution System Development Project Rajshahi     -     -     -       Total Projects     -     -     -       Total Accounts Payable-Contractors' & Suppliers (Code 311)     306,318,918,978     298,216,916,587     448,081,105,829	1	Shahjibazar 100 MW GTPP Construction Project	•	-			
1 Accounts Payable-Contractors' & Suppliers (Code 311) 306,318,918,978 298,216,916,587 448,081,105,829	2		•			•	
(Code 311) 306,318,918,978 298,216,916,587 448,081,105,829		Total Projects	-	-		ł	
		Total Accounts Payable-Contractors' & Suppliers (Code 311)	306,318,918,978	298,216,916,587	448,081,105,829	456,183,108,220	

Detailer	Detailed Schedule of Accounts Payable – Others (Code 312)					
SL.	Name of RAO/Projects	Balance as on	Transaction During the year (2022-2023)	uring the year 2023)	Balance as on	Date of Creation
N0.		7707-/0-T0	Debit	Credit	C707-00-0C	
1	CPAACell	108,540	108,540		-	30.06.2020
2	RAO,Fenchugonj	1,324,794	1,324,794		-	30.06.2022
3	RAO,Khulna	•		52,000	52,000	
4	RAO,Cumilla	127,967	127,967		•	30.06.2022
5	RAO, Noakhali			850,839	850,839	
9	RAO,CES	132,000	132,000		-	30.06.2022
7	7 RAO,Tongi	25,200	25,200		A Martin	30.06.2022

Schedule-M

Detailed Schedule of Accounts Payable - Contractors & Suppliers (Code 311)

SL.	. Name of the Party	Balance as on 01-07-2077	Transaction During the year (2022-2023)	tion During the year (2022-2023)	Balance as on 30-06-2023	Date of Creation
5			Debit	Credit		
	Total Accounts Payable-Others (Code 312)	1,718,501	1,718,501	902,839	902,839	
	Total Trade and other payables	306,320,637,479	298,218,635,088	448,082,008,668	456,184,011,059	



Bangladesh Power Development Board Aging analysis of Trade payables For the year ended 30 June 2023
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						Schedule-M
SL			Balance as on 30 June 2023 (In BDT)	une 2023 (In BDT)		Balance as on 30 June 2022
No	Name of Farty	Under 60 Days	61-120 Days	Over 120 Days	Total	(In BDT)
<u> </u>	A. External Finance-Revenue					
	IPP Company					
П	Meghnaghat Power Ltd	2,444,444,097.70	2,463,390,165.70	1,881,511,494.14	6,789,345,757.54	2,295,755,674
5	Haripur Power Ltd	1,627,092,489.74	1,624,579,364.74	1,438,640,535.40	4,690,312,389.88	1,092,715,896
m	Rural Power Co. Ltd	637,803,158.84	755,857,948.18	1,418,813,829.49	2,812,474,936.51	1,709,838,508
4	RPCL 52 MW Gazipur	530,150,271.44	811,267,863.46	1,977,317,746.32	3,318,735,881.22	2,002,317,332
S	RPCL 25 MW Rawjan	412,794,972.23	265,554,781.69	1,091,377,528.03	1,769,727,281.95	706,391,952
9	RPCL-105MW Gazipur	1,866,787,347.00	1,774,219,634.00	5,592,014,937.00	9,233,021,918.00	4,727,484,981
2	Regent Energy & Power Ltd.	286,356,205.00	493,615,529.48	366,702,695.76	1,146,674,430.24	746,776,056
~	Regent Power Limited	95,068,828.35	83,342,208.07	63,069,480.46	241,480,516.88	132,626,303
6	Baraka Patenga Power Ltd.	471,688,115.53	413,718,904.00	442,990,118.50	1,328,397,138.03	1,615,683,089
Ĕ	10 Karnaphuli Power Ltd	1,471,631,340.77	1,396,445,445.59	2,164,162,759.16	5,032,239,545.52	5,432,260,704
Ξ	I Baraka Shikalbaha Power Ltd, 105 MW	954,029,753.90	933,268,998.84	1,064,031,373.42	2,951,330,126.16	4,888,277,014
12	2 HF Power Company Limited	957,117,420.40	960,406,560.28	198,816,211.14	2,116,340,191.82	3,283,015,164
1	13   United Ashgonj Energy limited	971,763,889.64	850,124,614.04	947,352,420.33	2,769,240,924.01	1,068,673,125
١٢	14 United Power Generation & Distribution	87,058,882.17	73,536,359.82	64,918,301.25	225,513,543.24	216,763,223
1	15 Sajanhanullah Power Generation Co. Ltd.	50,891,513.05	46,304,306.06	66,524,319.51	163,720,138.62	129,476,466
16	6 United Anawara 300 MW	3,003,649,692.43	2,839,591,243.31	2,926,125,348.14	8,769,366,283.88	14,724,936,900
17	7 United Jamalpur Power Ltd. 200 MW	1,204,709,234.05	1,802,034,027.56	1,489,496,486.16	4,496,239,747.78	5,031,961,540
18	8 United Mymsingh Power Ltd. 200 MW	2,068,207,639.58	2,760,668,145.73	2,056,370,986.50	6,885,246,771.81	8,729,241,555
19	9 ECPV	291,663,087.21	322,306,992.83	224,199,568.20	838,169,648.24	4,280,443,217
2	0 Feni Lanka Power Limited	1,406,883,743.58	1,102,480,336.73	300,430,646.75	2,809,794,727.06	2,870,327,706
21	1   Lakdhanavi Bangla Power (52.2MW)	692,679,534.73	381,299,006.90		1,073,978,541.63	1,452,821,909
22	2   Rajlanka Power Co. Ltd.	237,327,867.83	161,605,883.96	178,224,288.77	577,158,040.56	1,442,185,317
23	3 Midland East Power Co. Ltd.	1,354,601,201.94	1,356,018,605.43	1,132,184,113.79	3,842,803,921.17	6,130,887,500
24	4 Midland Power Co. Ltd.	347,712,297.86	306,498,560.05	257,010,983.07	911,221,840.98	366,795,124
25	5 Desh Energy Chandpur Co.Ltd.	1,448,220,207.58	2,041,606,247.44	973,867,756.08	4,463,694,211.10	6,330,397,760
26	6 Acron Infrastructure Services Unit-2 Limited	1,001,580,566.77	1,182,318,319.75	1,029,149,687.44	3,213,048,573.96	3,748,056,532
27	Acom Infracture Services Unit-3 Ltc	1,101,202,027.09	1,522,069,785.88	1,293,849,949.36	3,917,121,762.33	3,789,036,078
Ņ	28 Paramount BTrac Energy Limited., Bagabari, Sirajganj (200MW)	709,130,604.57	706,519,605.00	1,414,310,715.40	2,829,960,924.97	1,749,448,446
5		1	708,434,850.00	1,132,954,230.50	1,841,389,080.50	1,671,745,002
30	0 Bangla Track Power Company LtdUnit-2	1	383,934,148.25	570,584,270.14	954,518,418.39	896,611,021
C		00.001.001.001				



2,519,549,738 4,513,480,503

1,619,008,088.00 3,573,005,708.97

1,090,196,982.74

487,460,872.00

578,341,332.00 1,254,000,784.65

553,205,884.00 1,228,807,941.58

32 Confidence Power Rangpur Ltd.- Rangpur

31 Zodiac Power Ctg Limited,

Schedule-M

SL Name of Party		Balance as on 30 J	Balance as on 30 June 2023 (In BDT)		Balance as on 30 June 2022
	Under 60 Days	61-120 Days	Over 120 Days	Total	(In BDT)
33 Confidence Power Bogra Unit-I Ltd.	1,082,102,989.95	1,154,427,579.49	1,182,412,384.15	3,418,942,953.59	4,978,151,804
34 Confidence Power Bogra Unit-II Ltd.	1,184,978,370.12	1,331,310,506.00	1,001,549,847.80	3,517,838,723.92	5,490,243,318
35 Banco Energy Generation Ltd.	362,935,710.39	488,598,684.36	689,777,197.00	1,541,311,591.74	2,810,164,774
36 Doreen Power Generations & Systems Ltd, Feni	112,300,713.76	121,503,706.12	103,449,429.22	337,253,849.10	150,785,067
	108,522,981.37	124,824,168.38	96,983,649.47	330,330,799.22	149,270,119
	588,692,570.05	614,208,160.82	447,319,158.68	1,650,219,889.55	2,237,663,659
39 Dhaka Northern Power Limited	524,955,893.91	519,586,776.72	482,901,994.96	1,527,444,665.60	2,373,542,622
40 ACE Alliance Power Ltd(149MW)	1,326,084,566.82	1,727,167,573.61	969,919,460.85	4,023,171,601.28	6,457,175,922
41 Summmit Purbanchal Power Ltd.	197,470,474.46	263,111,420.18	192,693,444.64	653,275,339.28	319,600,158
42 Simmit Bibiyana II Power Company Ltd	1,907,458,759.59	1,962,382,951.00	1,659,181,312.09	5,529,023,022.68	2,236,443,563
43 Summit Barisal Power Ltd	647,459,787.00	491,778,315.62	547,390,694.46	1,686,628,797.08	1,379,148,318
44 Summit Narayanganj Power Ltd Unit-II	342,629,786.33	684,740,232.66	612,137,506.30	1,639,507,525.29	2,370,348,980
45 Summit Gazipur II Power Ltd	2,735,135,408.14	2,915,555,538.58	2,663,415,507.36	8,314,106,454.08	13,048,158,858
46 Summit Meghnaghat Power Ltd.	2,383,120,623.67	2,412,340,477.51	2,684,906,970.00	7,480,368,071.18	2,516,878,361
47 Aggreko Energy Solution Ltd 100 MW, Aorahati	398,226,208.58	384,667,314.08	759,487,706.40	1,542,381,229.05	746,772,076
-	197,868,641.96	379,500,000.00	768,615,699.48	1,345,984,341.44	918,544,608
	657,729,742.00	665,343,380.72	523,672,780.91	1,846,745,903.63	1,120,423,451
	1,198,476,758.95	1,162,724,121.04	1,708,678,411.09	4,069,879,291.08	2,707,461,348
-			1	I	376,057,099
+	11,468,009,425.01	19,062,381,207.55	25,539,064,676.68	56,069,455,309.23	29,273,865,862
-+	1,091,343,488.69	1,137,852,405.56	1,136,521,272.90	3,365,717,167.15	4,646,723,930
	820,294,547.95	635,492,639.72	683,308,827.18	2,139,096,014.85	4,095,743,097
	861,826,561.00	930,855,434.00	940,460,371.00	2,733,142,366.00	3,817,854,491
				1	497,991,030
-	2,710,252,199.00	2,654,056,767.47	2,844,479,048.31	8,208,788,014.78	3,521,999,005
-	36,647,167.00	36,280,289.05	11,656,160.00	84,583,616.05	49,770,618
+	14,830,672.00	15,430,930.00	18,208,426.00	48,470,028.00	22,742,772
-+	85,557,232.90	106,117,352.73	51,157,074.00	242,831,659.63	161,114,287
+	1,307,254,296.00	1,568,119,314.00	1,004,837,589.00	3,880,211,199.00	8,670,385,034
-+	309,559,595.73	331,265,061.31	70,456,896.58	711,281,553.62	577,470,956
	982,918,324.57	2,023,399,024.79	2,371,474,260.40	5,377,791,609.76	5,111,367,070
	1,184,646,581.10	779,865,892.42	1,199,851,850.52	3,164,364,324.04	974,533,115
65 Spectra Solar Park	167,236,777.14	171,847,517.83	57,674,496.64	396,758,791.60	165,066,646
	304,813,005.60	342,453,986.95	345,478,542.46	992,745,535.01	1,259,754,873
	863,185,104.96	882,961,256.15	1,354,626,906.06	3,100,773,267.17	1,778,250,497
+	803,983,379.66	623,123,633.88	457,462,207.53	1,884,569,221.07	1,759,963,087
		•	627,674,782.73	627,674,782.73	627,674,783
+	1,454,545,306.86	1,453,644,451.88	1,119,953,035.84	4,028,142,794.58	3,713,184,400
71   FDV/Tholourgoon   invited /11 5 MMI/)					

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SL						
	Name of Bouter	-	Baiance as on 30 June 2023 (In BDT)	une 2023 (In BDT)		Balance as on 30 June 2022
No	Valie of tally	Under 60 Days	61-120 Days	Over 120 Days	Total	(In BDT)
12	Kanchan Purbchal Power Generations Limited, 55 MW	604,878,910.00	530,236,127.00	622,719,237.00	1,757,834,274.00	2,397,918,919
1	KEPZ 9 8MW Solar	t	1	t	1	51,897,296
74	ERBL 100MW , Mongla	505,051,207.93	517,860,115.50	580,007,417.93	1,602,918,741.36	1,154,337,981
15	Barisal Electric Power Company Limited	3,180,074,044.83	3,518,430,295.70	4,041,279,711.00	10,739,784,051.53	
292	Teesta Solar Limited (200MW)	1,051,964,388.00	1,013,540,714.41	630,745,182.77	2,696,250,285.18	
12	Intraco Solar Power Limited 30MW	180,729,924.77	206,178,965.64	296,314,002.64	683,222,893.05	•
182	B-R Powergen Ltd., Miretsarai	1,265,674,841.23	178,795,631.49	T	1,444,470,472.72	ł
12	Baneladesh India Friendship Power Company (Pvt) Ltd. 1320MW	4,474,438,218.85	1,743,107,956.85		6,217,546,175.70	1
80	Desh Energy Hatiya Power Company Limited (5MW)	53,676,114.04	56,157,991.42	41,162,562.99	150,996,668.45	
	Sub-Total	82,488,501,603	91,286,066,810	99,963,592,933	273,738,161,346	230,256,564,514
	Rental & Ouick Rental Power Company					
1.8	Enerevorima Limited, Kumargaon	I	I	45,246,333.41	45,246,333.41	119,125,405
82	Venture Energy Resources Ltd,	285,311,142.90	273,516,699.39	218,410,450.02	777,238,292.30	249,430,522
8	GBB Power Limited	171,120,267.02	189,778,575.95	185,884,076.98	546,782,919.95	273,481,603
22	Shahiibazar Power Co. Ltd.	687,543,996.00	714,124,989.03	631,900,451.80	2,033,569,436.83	725,104,444
85	Desh Cambridge Kumargaon Power Co. Ltd.	92,002,823.42	76,696,816.00	65,745,623.00	234,445,262.42	96,533,511
86	+	417,214,956.65	375,990,108.29	215,321,468.01	1,008,526,532.94	330,972,345
87		371,720,550.90	341,900,293.85	160,434,743.35	874,055,588.10	146,415,205
88	Precision Energy Ltd.	1	225,903,518.13	209,727,278.46	435,630,796.59	449,685,519
89	+	1,359,649,305.87	966,648,887.93	721,682,030.86	3,047,980,224.66	
6		1,054,773,327.75	1,033,446,555.56	223,102,754.89	2,311,322,638.19	2,138,060,637
91	+	348,480,712.00	310,891,058.00	45,581,658.00	704,953,428.00	
92	+	1	-	ŧ	1	271,025,719
66	+	901,333,872.84	862,308,257.62	480,864,956.86	2,244,507,087.31	3,446,672,137
8	+	906,516,112.87	859,342,831.55	555,586,495.69	2,321,445,440.12	2,784,448,137
95	+	922,321,477.75	1,041,722,773.08	1,353,052,300.03	3,317,096,550.86	1,
196	+	380,076,108.50	1		380,076,108.50	
6	╂	70,037,127.68	2,460,651.74	82,243,093.58	154,740,873.00	
8	+	75,077,168.18	33,699,208.67	25,171,939.34	133,948,316.19	
		8,043,178,950	7,308,431,225	5,219,955,654	20,571,565,829	17,576,709,958
	Import Power Company					
66	NVVN Ltd India-250 MW	1,256,205,830.00	610,446,132.00	-	1,866,651,962.00	
100		977,619,261.22	807,965,176.46	1	1,785,584,437.68	
101	+	3,005,568,823.84	1,467,042,071.86	T	4,472,610,895.70	
102	+	2,674,057,237.61	2,728,569,336.85	939,697,244.34	6,342,323,818.80	
103	+	2,710,252,199.00	2,654,056,766.47	2,852,483,409.33	8,216,792,374.80	2,967,085,534
104	+	218,219,205.36	1	ı	218,219,205.36	202,322,984
105		14,933,180.33	•	1	14,933,180.33	28,000,045
106		12.157.702.352.00	10.256.414.956.00	1	22 414 117 308 00	

Ohaka

SL Name of Party		Balance as on 30 J	Balance as on 30 June 2023 (In BDT)		Balance as on 30 June 2022
	Under 60 Days	61-120 Days	Over 120 Days	Total	(In BDT)
Sub-Total Sub-Total	23,014,558,089	18,524,494,440	3,792,180,654	45,331,233,183	10,128,304,399
Public Power Plant					
107 Ashugonj Power Station Co. (573 MW)		48,270,891.44	437,309,933.04	485,580,824.48	380,358,101
	215,048,064.86	237,947,821.38	191,826,776.46	644,822,662.70	161,832,326
109 Ashugonj Power Co.Itd225 MW	1,523,589,948.00	1,583,156,902.00	1,827,785,310.00	4,934,532,160.00	2,033,308,098
110 Ashugonj Power Co.Itd450MW-South	2,346,797,781.58	1,662,062,180.61	2,047,978,788.11	6,056,838,750.30	2,999,252,517
+	2,344,007,698.56	1,872,779,769.00	3,365,612,642.73	7,582,400,110.29	2,360,052,839
+	890,429,825.00	1,607,431,109.00	2,352,104,197.50	4,849,965,131.50	-
	1,921,371,903.52	1,883,945,018.87	564,239,344.24	4,369,556,266.63	4,767,648,131
	1,118,246,067.00	667,261,690.00	713,772,466.23	2,499,280,223.23	617,246,524
	2,230,614,482.16	2,187,556,972.40	2,403,232,303.25	6,821,403,757.81	1,723,072,256
	1,527,557,372.00	1,208,312,866.00	1,704,229,828.20	4,440,100,066.20	2,222,395,170
	1,460,800,303.15	1,413,539,990.20	2,737,893,484.97	5,612,233,778.31	2.947,160,243
	1,421,282,636.00	752,826,760.00	649,890,784.00	2,824,000,180.00	1,782,633,141
119 North West Power Gen (Sirajgonj) Unit-1	1,252,751,176.87	1,148,981,203.31	1,637,189,146.89	4,038,921,527.07	983,342,434
$\rightarrow$	779,903,336.40	799,609,798.42	8,622,864,679.83	10,202,377,814.65	4,932,652,408
	1,532,851,626.50	952,445,787.00	2,791,207,036.00	5,276,504,449.50	1,954,151,763
	2,901,879,872.00	777,386,371.51	3,197,530,174.26	6,876,796,417.77	5,501,765,806
123 North West Power Gen 6.55 MW Grid Tied Solar PV	24,620,228.00	13,283,229.12	56,148,807.10	94,052,264.22	40,969,866
	23,491,752,322	18,816,798,360	35,300,815,703	77,609,366,385	35,407,841,622
124 PGCBL- Bangladesh	553,888,871.50	505,734,623.71	3,775,002,150.78	4,834,625,646.00	1,023,852,164
Sub-Total	553,888,871.50	505,734,623.71	3,775,002,150.78	4,834,625,646.00	1,023,852,164
Total External Finance-Revenue	137,591,879,836	136,441,525,458	148,051,547,094	422,084,952,389	294,393,272,656
			475,428,676.43	475,428,676.43	475,428,676.43
			226,896,406.77	226,896,406.77	226,896,406.77
			4,054,321.39	4,054,321.39	4,054,321.39
			2,299,676,943.50	2,299,676,943.50	2,514,409,206.03
129  Hubei Electric Power Survey & Design institute, China			44,698,617.63	44,698,617.63	44,698,617.63
			1,749,776,000.00	1,749,776,000.00	1,749,776,000.00
			39,025,891.16	39,025,891.16	39,025,891.16
				1	844,380.75
	564,287,000.00	-		564,287,000.00	141,026,610.61
				1	38,283,239.98
				1	42,048,442.64
					120,302,471.18
137 [Huayi International Power Company Ltd., China			20,523,370.92	20,523,370.92	68,144,253.06
			44,318,829.71	44,318,829.71	101,177,146.81
139 CEC and Fortune JV China			63,596,796.73	63,596,796.73	185,983,918.95



Americany (chain benchind)         Current of the construction         Current of the construction <th< th=""><th>Internation         Control theory Split start is the start is t</th><th>SL</th><th>Norro of Bort.</th><th></th><th>Balance as on 30 J</th><th>Balance as on 30 June 2023 (ĭn BDT)</th><th></th><th>Balance as on 30 June 2022</th></th<>	Internation         Control theory Split start is the start is t	SL	Norro of Bort.		Balance as on 30 J	Balance as on 30 June 2023 (ĭn BDT)		Balance as on 30 June 2022
Time hereone (number)         (10, 54, 11, 40)         (10, 54, 11, 40)         (10, 54, 11, 40)         (10, 54, 11, 40)         (10, 54, 11, 40)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11, 50)         (10, 54, 11,	Chain Energy Energence (Cope)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1	No.		Under 60 Days	61-120 Days	Over 120 Days	Total	(In BDT)
Subsection         S419,2010         S419,2010         S419,2010         S419,2010         S419,2010           Rues Chen Ibhel Electric Eigeneering, Copontin, Li, San S47,001         S4,38,9710         S4,33,3910         S4,33,3910         S4,33,3910         S4,33,3910         S4,33,3010         S4,33,313,301	Subset Mater, 21,10,0001         Sa,19,20,100         Sa,10,20,100         S	140		107,434,134.00			107,434,134.00	
Sind Section Plane (Comparing Comparing Com	Sine Network Ne	14]	Globe Multi-trade	94,192,201.00			94,192,201.00	1
Existing the filterine finite filterine figures (0)         Exist 597 (0) <thexist (0)<="" 597="" th="">         Exist 597 (0)         Ex</thexist>	New Commitmed         5135.9710         5136.9710         5136.9700         5136.9200         90.0           Leed Thermine List         16.773.140         16.737.3460         2018.1199.33         2018.1199.33         201           Read Commine List         16.379.3460         16.379.3460         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160         30.033.160	142	+	596,978,299.00		31,497,000.00	628,475,299.00	31,497,000.0
Table for entropic (c)         S.5.34,390 (0)         S.5.34,390 (0) <ths.5.34,300 (0)<="" th="">         S.5.34,300 (0)         <ths< td=""><td>Advice         23,34,389.00         25,34,389.00         30,31,89.2         23,34,389.00         30,31,89.2         33,30,10,6         20,10,10,7         21,10,10,10,10,10,10,10,10,10,10,10,10,10</td><td>143</td><td>+</td><td>61,836,927.00</td><td></td><td></td><td>61,836,927.00</td><td></td></ths<></ths.5.34,300>	Advice         23,34,389.00         25,34,389.00         30,31,89.2         23,34,389.00         30,31,89.2         33,30,10,6         20,10,10,7         21,10,10,10,10,10,10,10,10,10,10,10,10,10	143	+	61,836,927.00			61,836,927.00	
Adds Concentent Ld.         Ld. 379,576.00         Ld. 379,576.01         20,821,89.53         30,91.201.64         20,01           C.E. and Ferture Y Chai         Ld. 379,576.01         Ld. 379,576.01         20,821,79.53         30,402,737.53         30,402,737.53         30,402,737.53         30,402,737.53         30,402,737.53         30,402,737.53         30,402,737.53         30,402,737.53         30,402,737.54         30,402,737.54         30,402,737.54         40,502,002         40,502,002         40,402,002         40,402,002         40,414,012,737.54         40,612,673.54         40,414,012         40,414,012         40,414,012         40,414,012         40,414,012         40,414,012         40,414,012         40,414,012         40,414,012         40,414,012         40,414,012         40,414,012         40,414,012         40,414,012         40,414,012         40,414,012         40,414,012         40,414,012         40,414,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012         40,413,012	Adv Congenition         Adv Constant         Adv Consta	144	<u> </u>		25,348,289.00		25,348,289.00	98,149,170.0
Barry Place Enseming 1.4.         16.379,76.00         16.379,75.00         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402,75.5.16         39.402           Dist Distribution Cross of PDDD         Dist Distribution Cross of PDDD         Dist Distribution Cross of PDDD         Dist Distribution Cross of PDD         Dist Dist Distribution Cross of PDD         Dist Dist Distribution Cross of PDD         Dist Dist Dist Dist Dist Dist Dist Dist	Enerythe Engineering 1.4.         16,379,156.0         2.19,273,253.6         33,20,70.16         2.19           Enerythe Engineering 1.4.         14,41,107,377.30         34,07,753.9         33,207,70.16         34,07           Enerythe Engeneryt China         1,44,1107,377.30         1,44,1107,377.30         34,07,753.96         33,207,00.00         40,93,00.00           Enerythe Engeneryt China         1,093,00.00         5,499,200.00         5,093,00.00         40,93,00.00         40,93,00.00           Enerythe Engeneryt China         6,697,70.01         6,697,70.01         6,637,10.01         6,937,00.00         40,91,00.00           End Enerst Finance Creepen         Tool Enerst Finance Creepen         156,466,97,77.71         156,466,97,77.71         66,937,00.00         40,77,00         66,937,00.00         40,77,00         60,750           End Enerst China Ch	145	+			30,183,189.23	30,183,189.23	30,195,992.3
Constraint         Number         Section	Circ Conta         Number of the product share in the product	146		16,379,376.00		21,827,825.46	38,207,201.46	21,827,825.
Energy be: Engeneral Lat. $(493,0000)$ $(493,0000)$ $(493,0000)$ $(493,0000)$ $(493,0000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(493,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $(403,000)$ $($		147	1-			394,023,783.50	394,023,783.50	394,023,783.5
Total External Entrance Development         1,41,107,937,10         25,343,289,00         6,440,620,652,43         6,016,076,635,43         6,037,03           External Entrance-Vereign Land         Edit Entrance Entrance Foreign Land         6,695,703,00         5,440,667,717         420,0637,030         5,007           External Entrance Foreign Land         Edit Entrance Entrance Foreign Land         6,695,703,745         138,009,975,476         16,0750         6,097,00         300,7           External Finance Foreign Land         Total Entrance Foreign Land         Edit External Finance (+1+0-C)         139,099,975,476         138,466,771,71         420,063,016,570         300,7           External Finance (+1+0-C)         Total Finance (+1+0-C)         139,099,975,476         138,466,771,71         420,4138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,138         40,71,141<	Total Retained France/Proferement         1,441,07,97,700         5.5.345,289,00         5.640,662,743         6.501,754         6.311,           Createment France/Origination         660,877,701         660,877,701         660,877,701         660,977,010         300,7           Rein Elevering France/Origination         660,877,703         660,877,701         660,977,010         300,7           Distribution Stream France/Origination         660,977,03,00         660,977,010         660,977,010         300,7           Total France/Origination         660,977,010         660,977,010         660,977,010         300,7           Total France/Origination         660,977,010         660,977,010         660,977,010         300,7           Total France/Origination         660,977,010         660,977,010         300,7         660,977,010         300,7           Constrement         Total France/Origination         660,977,010         660,977,010         300,7           Constrement         Tatal France/Origination         660,977,010         67,920,010         300,7           Constrement         Tatal France/Origination         153,011,07,41         47,923,91,010         173,010         173,010           Constrement         Constrement         11,000,301,010         79,010,010         114,012,010         114,013,	148				4,093,000.00	4,093,000.00	4,093,000.0
Chechen Finance-Foreign Lam         Constrained frames-foreign Lam         Constraine	Cherent Finance Oregin Lan         Can be solution         G6.987,703         G6.997,703         G6.997,703         G6.997,703         G6.997,703         G6.975,103         G6.995,123,103         G6.995,103,120         G6.995		Total External Finance-Development	1,441,107,937.00	25,348,289.00	5,449,620,652.43	6,916,076,878.43	6,331,886,354.
Index forcing         Sensitivity	Distribution         66.99,703         66.99,703         66.99,703         66.99,703         66.99,703         66.99,703         66.99,703         66.99,703         66.99,703         66.99,703         66.99,703         66.99,703         66.99,703         66.99,703         66.99,703         66.99,703         66.99,703         66.99,703         90.00         66.99,703         90.00         66.99,703         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.00         90.0		C.External Finance-Foreign Loan					
Distribution / Dome of BPDB).         66.987,703         66.987,703         66.987,703         66.987,703         66.987,703.00         900.7           Total External Finance / evergin Law         Cond External Finance / evergin Law         66.987,703.00         900.7         66.987,703.00         900.7           Total External Finance / evergin Law         Extension         139,0997,87.73         154.466,873,747         153,501.167,77         42.906.16770         300.7           CENACeberone         139,0997,87         130,0975         153,0997,8773         153,091.16774         42.906.16770         300.7           CENACeberone         139,0997,87         130,0172         130,0173         137,012         1977,012         1977,012         1977,012         1977,012         1977,012         100.7           CENACEberone         136,017         136,017         136,017         136,017         137,012         1977,012         1977,012         1977,012         1977,012         100           Methanional         CENACE         136,017         136,017         136,017         137,012         137,012         137,012         137,012         137,012         137,012         137,012         137,012         137,012         137,012         137,012         137,012         137,023,012         137,012 <th< td=""><td>Distribution / Dome of BPDB).         66.997/303         6.6937/313         6.6937/313         6.6937/313         6.6937/313         6.6937/313         6.6937/313         6.6937/313         0.6077/31         6.6937/313         0.6077/31         6.6937/313         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6073/31         0.6073/31         0.6073/31/3         0.6073/31         0.6073/31</td><td></td><td>Ideal Electrical Enterprise Limited (under Smart Prepayment Metering Pro</td><td></td><td></td><td></td><td></td><td></td></th<>	Distribution / Dome of BPDB).         66.997/303         6.6937/313         6.6937/313         6.6937/313         6.6937/313         6.6937/313         6.6937/313         6.6937/313         0.6077/31         6.6937/313         0.6077/31         6.6937/313         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6077/31         0.6073/31         0.6073/31         0.6073/31/3         0.6073/31         0.6073/31		Ideal Electrical Enterprise Limited (under Smart Prepayment Metering Pro					
Toll Transc. Foreign Laarce. Foreign La	Total Finance Foreign Land         66.987/30.10         66.987/30.10         66.987/30.10         66.987/30.10         30.07           Total Finance Foreign Land         Total Finance (A-B-C)         130.0997/3.471         155.00.167/371         155.00.167/371         259.060.0120         30.07           Misuance Station         Total Finance (A-B-C)         130.0997/3.471         155.00.167/371         159.0012         197/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012         97/012 <td>145</td> <td></td> <td>66,987,703</td> <td></td> <td></td> <td>66,987,703</td> <td>-</td>	145		66,987,703			66,987,703	-
Total Finance (A+b+C)         139.09.975,476         136.46.6.973         429.08.01.6.970         300.7           Afterment         60.750         60.750         60.750         60.750         60.750         300.7           Misumman         Misumman         60.751         1.977.012         1.977.012         1.977.012         1.977.012           Misumman         Misumman         4.971.185         4.971.38         4.971.38         4.972.191         1.977.012           Misumman         Misumman         4.972.191.270         1.698.472.795         1.1         1.1           Misum Cost Science Ld         1.608.472.795         1.698.472.795         1.1         1.1           Bahman Cost Science Ld         1.969.340.73         1.1         1.190.93.407.73         1.1         1.1           Bahman Cost Science Ld         1.1.909.340.73         1.1.909.340.73         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1	Tank Tank Tank Tank Tank Tank Tank Tank		Total External Finance-Foreign Loan	66,987,703.00	2	-	66,987,703.00	
CrAAC-Recent         (60,750)         (60,750)         (60,750)           Maturational         Mobil Telino         (60,750)         (60,750)         (60,750)           Neuhal Telino Solutation         Neuhal Telino Solutation         (60,750)         (60,750)         (60,750)           Neuhal Telino Solutation         Neuhal Telino Solutation         (71,13)         (71,13)         (71,13)           Melh International         (72,10)         (72,10)         (72,10)         (72,13)         (71,13)           Melh International         (72,13)         (71,13)         (71,13)         (71,13)         (71,13)         (71,13)           Milh International         (72,13)         (71,13)         (71,13)         (71,13)         (71,13)         (71,13)           Mathemat Class Tel Distribution (71, dt)         (71,13)         (71,13)         (71,13)         (71,13)         (71,13)         (71,13)           Bathematch (Gas Tel Distribution (71, dt)         (71,13)         (71,13)         (71,13)         (71,13)         (71,13)           Bathematch (Gas Tel Distribution (71, dt)         (71,13)         (71,13)         (71,13)         (71,13)         (71,13)           Bathematch (Gas Tel Distribution (71, dt)         (71,13)         (71,13)         (71,13)         (71,13) <t< td=""><td>ChAC. Recent:         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)</td><td></td><td>Total Finance (A+B+C)</td><td>139,099,975,476</td><td>136,466,873,747</td><td>153,501,167,747</td><td>429,068,016,970</td><td></td></t<>	ChAC. Recent:         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (60.750         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)         (10.7012)		Total Finance (A+B+C)	139,099,975,476	136,466,873,747	153,501,167,747	429,068,016,970	
Misument         60,750         60,750         60,750         60,750         60,750         7071012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         1077012         10	Misument         60,750         60,750           Misument         60,711         1,977012         1,977012         1,977012         1,977012         1,977012         1,977012         1,977012         1,977012         1,977012         1,977012         1,977012         1,977012         1,977012         1,977012         1,977012         1,977012         1,977012         1,977012         1,977012         1,977012         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77         1,77		CPAAC-Revenue					
Neehal Techno Soluation         1977012         1977012         1977012           Neehal Techno Soluation         4074,138         4074,138         4074,138           Global         499,200         489,200         489,200           Haipur Pover Station         1,688,472,795         1,698,472,795         1,77           Haipur Pover Station         1,698,472,795         1,698,472,795         1,77           Haipur Pover Station         1,481,8(17)         1,598,472,795         1,59         1,59           Entrabad Gas T & D Statin         1,481,8(17)         1,59         1,59,54,51         1,55         1,599,340,759         1,15           Bathabad Gas T & D Sterm         1,1,909,340,759         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15         1,15	Neblal Techno Soluation         1         1977.012         1.977.012           Molla Techno Soluation         4074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138         4.074.138	15(	Mitsumaru			60,750	60,750	
MBI International         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138         4,04,138 <td>Mill International         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138<td>151</td><td></td><td></td><td></td><td>1,977,012</td><td>1,977,012</td><td>1,977,0</td></td>	Mill International         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138         4074.138 <td>151</td> <td></td> <td></td> <td></td> <td>1,977,012</td> <td>1,977,012</td> <td>1,977,0</td>	151				1,977,012	1,977,012	1,977,0
Global         489.200         489.200         489.200         489.200         489.200         1.07           Hander Power Station         Hander Power Station         4.752.191.270         1.698.472.795         1.698.472.795         1.698.472.795         1.698.472.795         1.698.472.795         1.7           Bakinabad Gas Stetem ELd.         1.909.340.72         1.909.340.72         1.698.472.795         1.698.472.795         1.6           Jalablad Gas Stetem ELd.         1.909.340.72         1.909.340.72         1.698.472.795         1.6         1.6           Jalablad Gas Stetem ELd.         1.909.340.72         1.909.340.72         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1.6         1	Global         (1)         489,200         489,200         489,200         489,200         107           Haipur Power Station         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1	152				4,074,138	4,074,138	
Haipur Power Station         1.0         1.688.472.795         1.688.472.795         1.73           Tatagar Te DC. Lad         1.886.472.795         1.688.472.795         1.67         4.722.191.270         6           Tatagar Te DC. Lad         1.438.160         1.438.160         1.438.161         1         1.53           Tatagar Te DC. Lad         1.438.161         1.438.161         1.15         1.438.161         1.15           Pathimateral Gas Te DSitem         1.1909.340.759         1.15         7.96.12.248         1.15           Pathimateral Gas Co. Lad         7.96.12.248         7.96.12.248         1.5           Bart Infunit Co.         1.1909.340.759         1.15         7.96.12.248         1.15           Bart Infunit Co.         1.1909.340.759         2.19.2.433.809         1.15         2.19.2.433.809         1.15           Sundrhan Gas         2.105.41.246         2.34.2.34.61         2.19.2.433.809         1.15           Sundrhan Gas         2.105.41.246         2.105.41.246         2.105.41.246         2.105.41.246           Sundrhan Gas         2.105.41.248         2.105.41.248         2.102.413.809         1.1           Carmen Plone         2.192.433.809         2.102.413.809         2.102.413.809         1.1	Haipur Power Station         1.0         1.088.472.795         1.088.472.795         1.08           Titts park in dire         4.722.101.70         -         4.722.101.70         -         0           Titts barkin dire         0.058.0000.00         1.4818.017         -         4.722.101.270         -         0           Titts barkin dire         0.058.0000.00         1.4818.017         -         1.4318.617         -         0           Pashin and Gas T & D Sistem         1.1.909.340.759         1.1.9         -         1.1.5         -         0         -         0         0.05.11.61         1.1.5         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0	153				489,200	489,200	489,20
Tits ges T & D Co. 1d.4,722,191,2706Bakhnhold Gas Sistems Ld.1,903,816171Bakhnhold Gas Sistems Ld.1,903,816171Bakhnhold Gas Sistems Ld.1,903,816171Bakhnhold Gas Sistems Ld.1,903,816171Bakhnhold Gas C N Litt77Bakhnhold Gas Sistems Ld.1,903,816171Bakhnhold Gas C N Litt77Bakhnhold Gas C N Litt77Bar Puktria Col Mining Co.1,603,611,2067Bar Puktria Col Mining Co.3,42,324,6742Sindhebra Cas2,192,433,8092,192,433,809Sindhebra Cas2,192,433,8092,192,433,809Carmen Phone2,192,433,8092,192,433,809Granen Phone2,192,433,8092,192,433,809Carmen Phone2,192,433,8092,1960Carmen Phone2,174,432,192,43Douglog Electric2,144,402,194,400Douglog Electric2,144,002,144,000 <trr>Done Energine2,174</trr>	Tits ges T & D Co. Ltd       4,722,191,270       6         Bakhnehad Gas Sistem: Ld.       11,990,240,59       11,990,240,59       1         Bakhnehad Gas Sistem: Ld.       11,990,240,59       11,990,240,59       1         Bakhnehad Gas Sistem: Ld.       11,990,240,59       11,990,240,59       1         Bashnehad Gas Sistem: Ld.       11,990,240,59       11,900,240,59       1         Bast Pukria Col Mining Co.       1,663,611,206       7,961,224       2         Bast Pukria Col Mining Co.       2,192,433,809       2,192,433,809       2         Standbahd Gas Distribution Co Ltd       2,192,433,809       2,314,524,614       2         Standbahd Gas Sitticotion Co Ltd       2,192,433,809       2,342,524,614       2         Standbahd Gas Sitticotion Co Ltd       2,192,433,809       2,192,433,809       1         Gramen Phone       2,192,433,809       2,342,524,614       2         Gramen Phone       2,192,433,809       2,317,904       2,317,904       2         Gramen Phone       2,192,433,809       2,317,904       2,317,904       2         Gramen Phone       2,192,433,809       2,317,904       2       2         Gramen Phone       2,114,148       2,317,904       2       2         Ene	154			-	1,698,472,795	1,698,472,795	1,700,076,49
Bakirahad Gas Sistems Ltd.     14,818,617     11       Balabad Gas T&D Sistems Ltd.     Jalabad Gas Sistems Ltd.     11,818,617     11       Jalabad Gas T &D Sistem     12,003,340,759     15       Jalabad Gas T &D Sistem     79,612,048     13,903,340,759     15       Jarabad Gas T &D Sistem     1,663,611,2048     79,612,048     15       Bar Plauria Col Minno Ld.     3,442,334,674     79,612,048     2       Bar Plauria Col Minno Ld.     3,442,334,674     2     3,442,334,674     2       Sundarban Gas     2,192,433,809     1,663,611,2048     2,192,433,809     1       Sundarban Gas     2,192,433,809     2,192,433,809     1     2       Garmeen Phone     2,192,433,809     1     2,192,433,809     1       Grameen Phone     2,192,433,809     2,1960     2,1906     2,1906       Garmeen Phone     2,192,433,809     1     2       Grameen Phone     2,192,433,809     1     2       Garmeen Phone     2,192,433,809     1     2       Garmeen Phone     2,192,433,809     1     2       Garmeen Phone     2,144,000     2     1       Leavent Industries & Inter RAO     2,144,748     2       Dongoing Electrice     2,174,1748     2     2	Bakhrabad Gas Sistems Ld.     14,818,617     1       Balabad Gas Sistems Ld.     11,909,340,759     11,5       Jalabad Gas T & D Sistem     11,909,340,759     11,5       Jalabad Gas T & D Sistem     1,603,611,204     1,603,611,204       Jalabad Gas Co. Ld.     79,612,04     79,612,04       Bara Plunnia Col Munia Col     1,663,611,204     79,612,04       Bara Plunnia Col Munia Col     3,442,324,674     2       Sundarban Gas     2,192,433,809     2,392,433,809     1       Sundarban Gas     2,192,433,809     2,317,904     2       Sundarban Gas     2,192,433,809     2     2       Sundarban Gas     2,192,433,809     2     2       Sundarban Gas     2,192,433,809     2     2       Sundarban Gas     2,174,44     2     2       Dorgong Subert Reatidin     2,874,1748     2	155		4,722,191,270			4,722,191,270	618,233,1
Jalabad Gas T & D Sistem     11,909,340,759     1.5       Pashimanchal Gas Co. Lut.     79,612,248     79,612,248       Pashimanchal Gas Co. Lut.     79,612,248     79,612,248       Rame Tukuria Co. Mining Co.     1,65,611,206     71,653,611,206     71,653,611,206       Rame Tukuria Co. Mining Co.     3,422,314,617     237,904     237,904       Sundarban Gas     2,192,433,809     2,192,433,809     237,904     237,904       Sundarban Gas     2,192,433,809     237,904     237,904     237,904       Grameen Phone     2,192,433,809     237,914     237,904     237,904       Grameen Phone     2,815,620     28,159,620     28,159,620     28,159,620       Levent Moner Dhaka     2,815,620     28,159,620     28,159,620     28,159,620       Dongfong Electrice     28,159,620     28,159,620     28,741,748     28,741,748   <	Jalabad Gas T & D Sistem     11,900,340,759     15       Pashimanehl Gas Co. Ltd.     11,900,340,759     15       Pashimanehl Gas Co. Ltd.     79,612,248     16       Pashimanehl Gas Co. Ltd.     3,412,314,674     27       Ramafully Cas Co. Ltd.     3,442,334,674     17       Sundarban Gas     2,192,433,809     3,42,334,674     2       Sundarban Gas     2,192,433,809     2,192,433,809     11       Grameen Phone     2,192,433,809     231,904     1       Grameen Phone     2,192,433,809     231,904     2       Grameen Phone     2,192,433,809     21,904     2       Grameen Phone     2,192,433,809     1     2       Grameen Phone     2,192,433,809     2     2       Grameen Phone     2,192,433,809     1     2       Sundarban Cas     2,192,433,809     1     2       Grameen Phone     2,192,433,809     1     2       Sundarban Cas <td< td=""><td>12(</td><td></td><td>14,818,617</td><td></td><td></td><td>14,818,617</td><td>186,768,4</td></td<>	12(		14,818,617			14,818,617	186,768,4
Pachimanchal Gas Co. Ltd.         79,612,248         79,612,248         79,612,248           Bara Puknia Co. Mining Co.         1,663,611,206         1,663,611,206         1,663,611,206         1,663,611,206         1,663,611,206         1,663,611,206         1,663,611,206         1,663,611,206         1,663,611,206         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,342,324,674         2,343,644         2,344,748         2,344,748         2,344,748         2,344,748         2,344,748         2,344,748         2,344,748         2,344,748         2,344,748         2,344,748         2,344,148         2,344,148         2,344,148         2,344,148         2,344,148         2,344,148         2,344,148         2,344,148         2,344,148         2,344,148         2,344,148         2,344,148         2,344,148         2,344,148         2,344,148         2,344,100         2,344,100         2,344,000	Pachimanchal Gas Co. Ltd.         79,612.248         79,612.248           Bara Pukma Col Mining Co.         1.663.611.206         1.663.611.206           Bara Pukma Col Mining Co.         1.663.611.206         1.663.611.206           Karan Hong Co.         2,342.324,674         2         2,342.324,674           Karan Hong Co.         2,342.324,674         2         2,342.324,674         2           Karan Hong Co.         2,342.324,674         2         2,342.324,674         2           Grameen Plane         2,37,904         237,904         237,904         2           Grameen Plane         2,912,610         237,904         237,904         2           Grameen Plane         2,912,417,48         2         2         2           Energypas Power Generation         2,813,620         2         2         2           Leaven Industries & Inter RAO         1.16         1.16         1         6           Leaven Industries & Inter RAO         28,134,1748         2         2         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3	15		11,909,340,759			11,909,340,759	1,54
Bara Pukuria Col Mining Co.     1.663,611,206     1.663,611,206       Bara Pukuria Col Mining Co.     3,412,334,674     2       Kamafuly Gas Distribution Co Ltd.     3,412,334,674     2       Kamafuly Gas Distribution Co Ltd.     3,412,334,674     2       Kamafuly Gas Distribution Co Ltd.     2,192,413,809     2,192,413,809       Gameen Phone     2,192,413,809     2,192,413,809     2,192,413,809       GF Internation     2,192,413,809     2,91,060     291,060       Energypas Power Generation     2,91,060     291,060     291,060       Energypas Power Generation     2,81,59,620     2,81,96,620     2,81,96,620       Energypas Power Generation     2,81,17,48     2,87,41,748     2,87,41,748       Dongfong Electrice     2,81,59,620     2,81,59,620     2,87,41,748       Dongfong Electrice     2,87,41,748     2,87,61,748     2,87,71,748       Dongfong Electrice     2,87,41,748     2,87,61,748     2,87,71,748       Dongfong Electrice     2,87,71,748     2,87,71,748     2,650,529       Dongfong Electrice     2,87,61,748     2,87,71,748       Dongfong Electrice     2,87,61,748     2,91,734       Dongfong Electrice     2,94,000     7,944,000       Partex Cable Ltd     7,944,000     7,944,000	Bare Pukria Co/ Mining Co.     1.663,611,206     1.663,611,206       Ramafully Gas Distribution Co. Ltd.     3,442,324,674     2       Kamafully Gas Distribution Co. Ltd.     3,442,324,674     2       Standentby Gas     2,192,433,809     3,442,324,674     2       Ramafully Gas Distribution Co. Ltd.     3,442,324,674     2       Gamethy Date     2,192,433,809     2,192,433,809       Gamethy Date     2,192,433,809     2       Gamethy Date     2,192,433,809     2       Energypac Power Generation     2,192,433,809     2       Energypac Power Generation     2,192,433,809     2       Energypac Power Generation     2,192,433,809     1       Leavent Industries & Inter RAO     1     2       Sudres Advertisemen Bill     2,8159,620     -       Leavent Industries & Inter RAO     2,8159,620     -       Leavent Industries & Inter RAO     2,8159,620     -       Basher& Brother Dhaka     2,8159,620     2,8159,620       Onix Enterprise     2,817,748     2,8179,744       Onix Enterprise     9,017,744     9,017,744       Onix Enterprise     9,017,744     9,017,744       Patex Cable Ltd     7,944,00     7,944,00	12	Pashimanchal Gas Co. Ltd.	79,612,248			79,612,248	8,023,1
Kamafully Gas Distribution Co Ltd.       3,442,324,674       3,442,324,674       2         Sundarban Gas       2,192,433,809       2,192,433,809       1         Gameen Phone       2,192,433,809       2,192,433,809       1         Grameen Phone       2,192,433,809       2,192,433,809       2         Energypac Power Generation       2,192,433,809       2,112,413       2         Energypac Power Generation       2,8,147,748       1       1         Sundrivers & Inter RAO       2,8,141,748       2,8,741,748       2         Donglong Electrice       2,8,741,748       2,8,741,748       2         Sundriverse & Brother Dhaka       2,8,741,748       2,8,741,748       2         Onix Enterprise       0,665,955       2,8,741,748       2,8,741,748         Onix Enterprise       0,017,044       2,8,741,748       2,8,741,748         Onix Enterprise       0,017,044       0,14,700       2,8,741,748 <tr< td=""><td>Kamefuly Gas Distribution Co.Ld.       3,442,324,674       3,442,324,674       2         Sundarban Gas       2,192,433,809       1       2,192,433,809       1         Graneen Phone       2,192,433,809       2,192,433,809       2         Graneen Phone       2,192,433,809       2       2,192,433,809         Graneen Phone       2,192,433,809       2       2       2         Graneen Phone       2,11,748       2       2       2       2         Dongtong Electrice       2,8159,620       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2<td>155</td><td>Bara Pukuria Col Mining Co.</td><td>1,663,611,206</td><td></td><td></td><td>1,663,611,206</td><td></td></td></tr<>	Kamefuly Gas Distribution Co.Ld.       3,442,324,674       3,442,324,674       2         Sundarban Gas       2,192,433,809       1       2,192,433,809       1         Graneen Phone       2,192,433,809       2,192,433,809       2         Graneen Phone       2,192,433,809       2       2,192,433,809         Graneen Phone       2,192,433,809       2       2       2         Graneen Phone       2,11,748       2       2       2       2         Dongtong Electrice       2,8159,620       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2 <td>155</td> <td>Bara Pukuria Col Mining Co.</td> <td>1,663,611,206</td> <td></td> <td></td> <td>1,663,611,206</td> <td></td>	155	Bara Pukuria Col Mining Co.	1,663,611,206			1,663,611,206	
Sundarban Gas         Sundarban Gas         2,192,433,809         1           Grameen Phone         237,904         237,904         237,904         1           Grameen Phone         Energypac Power Generation         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,074         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,741,748         28,742,9620         28,741,748 <td>Sundarban Gas       2,192,433,809       1         Grameen Phone       2,192,433,809       1         Grameen Phone       237,904       237,904         Grameen Phone       231,006       231,006         Grameen Phone       231,006       231,006         Grameen Phone       231,006       231,006         Grameen Phone       1       231,006       231,006         Energypac Power Generation       21,134       231,006       231,006         Lavent Industries &amp; Inter RAO       1       1       1       1         Lavent Industries &amp; Inter RAO       28,159,620       1       1       1         Sundries Advertisement Bill       28,159,620       1       1       1       1         Dong Generice       28,741,748       28,741,748       28,741,748       1       1         Dong Construction       28,741,748       28,741,748       28,741,748       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1</td> <td>19[</td> <td>Karnafully Gas Distribution Co Ltd.</td> <td>3,442,324,674</td> <td></td> <td></td> <td>3,442,324,674</td> <td></td>	Sundarban Gas       2,192,433,809       1         Grameen Phone       2,192,433,809       1         Grameen Phone       237,904       237,904         Grameen Phone       231,006       231,006         Grameen Phone       231,006       231,006         Grameen Phone       231,006       231,006         Grameen Phone       1       231,006       231,006         Energypac Power Generation       21,134       231,006       231,006         Lavent Industries & Inter RAO       1       1       1       1         Lavent Industries & Inter RAO       28,159,620       1       1       1         Sundries Advertisement Bill       28,159,620       1       1       1       1         Dong Generice       28,741,748       28,741,748       28,741,748       1       1         Dong Construction       28,741,748       28,741,748       28,741,748       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1	19[	Karnafully Gas Distribution Co Ltd.	3,442,324,674			3,442,324,674	
Grameen Phone         Carmeen Phone         237,904         237,904         237,904           GE International         GE International         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,060         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014         291,014 <td< td=""><td>Grameen Phone         Carmeen Phone         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,917,90         237,91,743         237,71,743         237,71,743         237,71,743         237,71,743         237,71,743         237,71,744         237,71,744         237,71,744         237,71,744         237,71,744         237,71,744         237,71,744         237,71,744         237,71,744         237,71,744         237,71,744         237,71,744         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,</td><td>191</td><td></td><td>2,192,433,809</td><td></td><td></td><td>2,192,433,809</td><td></td></td<>	Grameen Phone         Carmeen Phone         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,904         237,917,90         237,91,743         237,71,743         237,71,743         237,71,743         237,71,743         237,71,743         237,71,744         237,71,744         237,71,744         237,71,744         237,71,744         237,71,744         237,71,744         237,71,744         237,71,744         237,71,744         237,71,744         237,71,744         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,000         234,	191		2,192,433,809			2,192,433,809	
GE International     291,060     291,060     291,060       Energypac Power Generation     Energypac Power Generation     201,060     291,060     291,060       Energypac Power Generation     Energypac Power Generation     16     -     -       Leavent Industries & Inter RAO     28,159,520     16     -     -       Sundries Advertisement Bill     28,159,520     28,159,520     16     -       Dongfong Electrice     28,159,520     28,159,520     28,159,520     28,159,520       Basher& Brother Dhaka     28,741,748     28,741,748     28,741,748       Onix Enterprise     9,665,955     9,665,955     9,665,955       Nahid Construction     14,780,924     14,780,924     9,017,744       Flow P&D India     0,017,744     0,017,744     0,017,744       Partex Cable Ld     7,944,000     7,944,000     7,944,000	GE International     291,060     291,060     291,060       Energypac Power Generation     Energypac Power Generation     291,060     291,060       Energypac Power Generation     Energypac Power Generation     16     -       Laevent Industries & Inter RAO     28,159,620     16     -       Sundries Advertisement Bill     28,159,620     28,159,620     28,159,620       Dongfong Electrice     28,159,620     28,159,620     28,159,620       Basher& Brother Dhaka     28,741,748     28,741,748     28,741,748       Onx Enterprise     9,665,955     9,665,955     9,665,955       Nahid Construction     14,780,924     14,780,924       Onx Enterprise     9,017,744     9,017,744       Partex Cable Lid     7,944,000     7,944,000	16	Grameen Phone			237,904	537,904	
Energypac Power Generation       Energypac Mover Generation       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	Energypac Power Generation       Energypac Power Generation <t< td=""><td>16</td><td>GE International</td><td></td><td></td><td>291,060</td><td>291,060</td><td></td></t<>	16	GE International			291,060	291,060	
Leavert Industries & Inter RAO       Leavert Industries & Inter RAO         Sundries Advertisement Bill       16       16         Sundries Advertisement Bill       28,159,620       28,159,620         Dongfong Electrice       28,141,748       28,741,748         Basher & Brother Dhaka       28,741,748       28,741,748         Onix Enterprise       9,665,955       9,665,955         Onix Enterprise       9,017,744       9,017,744         Flow P&D India       7,944,000       7,944,000         Partex Cable Ltd       7,944,000       7,944,000	Leavent Industries & Inter RAO       Leavent Industries & Inter RAO         Sundries Advertisement Bill       16       16         Sundries Advertisement Bill       28,159,620       28,159,620         Dongfong Electrice       28,741,748       28,741,748         Basher& Buother Dhaka       28,741,748       28,741,748         Onix Enterprise       9,665,955       9,665,955         Onix Enterprise       9,017,744       14,780,924         Point Construction       9,017,744       9,017,744         Partex Cable Ltd       7,944,000       7,944,000	16	Energypac Power Generation				F	23,382,1
Sundries Advertisement Bill1616Dongfong Electrice $28,159,620$ $28,159,620$ Dongfong Electrice $28,741,748$ $28,741,748$ Basher& Brother Dhaka $28,741,748$ $28,741,748$ Don K Enterprise $9,665,955$ $9,665,955$ Onix Enterprise $9,665,955$ $9,665,955$ Nahid Construction $14,780,924$ $14,780,924$ Partex Cable Ltd $7,944,000$ $7,944,000$	Sundries Advertisement Bill     16     16       Dongfong Electrice     28,159,620     28,159,620       Basher& Buother Dhaka     28,159,620     28,741,748       Basher& Buother Dhaka     28,741,748     28,741,748       Oin X Enterprise     9,665,955     9,665,955       Oin X Enterprise     9,665,955     9,665,955       Nahid Construction     14,780,924     14,780,924       Flow P&D India     9,017,744     9,017,744       Patex Cable Ltd     7,944,000     7,944,000	16	Leavent Industries & Inter RAO					24,245,2
Dongfong Electrice     28,159,620     28,159,620       Basher& Brother Dhaka     28,741,748     28,741,748       Basher& Brother Dhaka     28,741,748     28,741,748       Oin X: Enterprise     9,665,955     9,665,955       Oni X: Enterprise     9,665,955     9,665,955       Nahid Construction     14,780,924     14,780,924       Flow P&D India     9,017,744     9,017,744       Partex Cable Ltd     7,944,000     7,944,000	Dongfong Electrice     28,159,620     28,159,620       Basher& Brother Dhaka     28,741,748     28,741,748       Basher& Brother Dhaka     28,741,748     9,665,955       Oin X Enterprise     9,665,955     9,665,955       Nahid Construction     14,780,924     14,780,924       Flow P&D India     9,017,744     9,017,744       Partex Cable Ltd     7,944,000     7,944,000	10	Sundries Advertisement Bill			16	16	
Basher& Brother Dhaka     28,741,748     28,741,748       Onix Enterprise     9,665,955     9,665,955       Onix Enterprise     9,665,955     9,665,955       Nahid Construction     14,780,924     14,780,924       Nahid Construction     14,780,924     9,017,744       Flow P&D India     9,017,744     9,017,744       Partex Cable Ltd     7,944,000     7,944,000	Basher& Brother Dhaka     28,741,748     28,741,748       Onix Enterprise     9,665,955     9,665,955       Onix Enterprise     9,665,955     9,665,955       Nahid Construction     14,780,924     14,780,924       Flow P&D India     9,017,744     9,017,744       Partex Cable Ltd     7,944,000     7,944,000	16	Dongfong Electrice	28,159,620			28,159,620	4
Onix Enterprise     9,665,955     9,665,955       Nahid Construction     14,780,924     14,780,924       Nahid Construction     14,780,924     9,017,744       Flow P&D India     9,017,744     9,017,744       Partex Cable Ltd     7,944,000     7,944,000	Onix Enterprise     9,665,955     9,665,955       Nahid Construction     14,780,924     14,780,924       Nahid Construction     14,780,924     9,017,744       Flow P&D India     9,017,744     9,017,744       Partex Cable Ltd     7,944,000     7,944,000	19	8 Basher& Brother Dhaka	28,741,748			28,741,748	
Nahid Construction     14,780,924     14,780,924       Flow P&D India     9,017,744     9,017,744       Flow P&D India     7,944,000     7,944,000	Nahid Construction     14,780,924     14,780,924       Flow P&D India     9,017,744     9,017,744       Partex Cable Ltd     7,944,000     7,944,000	16		9,665,955			9,665,955	
Flow P&D India         9,017,744         9,017,744         9,017,744           Partex Cable Ltd         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000         7,944,000	Flow P&D India     9,017,744     9,017,744       Partex Cable Ltd     7,944,000     7,944,000	17		14,780,924			14,780,924	
Partex Cable Ltd 7,944,000 7,944,000 7,944,000	Partex Cable Ltd 7,944,000 7,944,000 7,944,000	1		9,017,744			9,017,744	
		12	2   Partex Cable Ltd	7,944,000			7,944,000	-
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د. د		Вајансе	Balance as on 30 June 2023 (In BDT)	3 (In BDT)		Balance as on 30 June 2022
d S	Name of Party	Under 60 Days 61-120 Days	Days Over	Over 120 Days	Total	(In BDT)
:72	Enerovnack Infrastructure & Development Ltd.	53,251,080			53,251,080	
2/1	Weher Power Solution Ltd.	22,080,655			22,080,655	1
171	175 Power System Development Co.Ltd.	10,055,250			10,055,250	I
711	175 RRB cables Ltd	110,629,184			110,629,184	I
212	1.77 lianosu Zhonetian Techonology	44,276,382			44,276,382	I
178	musuh exer KtcOvtikb	1,243,393			1,243,393	l
170	Chanou-Microtech JV	17,246,187			17,246,187	I
180	180 kSR Ltd	28,108,554			28,108,554	1
181	Saved Munzurul Kabir	2,017,857			2,017,857	1
187		2,610,531			2,610,531	1
183	Mozumder Enterprise	13,093,080			13,093,080	I
	Total CPAAC-Revenue	24,427,254,727	-	1,705,602,875	26,132,857,602	4,624,999,782
	CPAAC-Development					
184	-			2,067,679	2,067,679	2,067,679
185	+			649,876	649,876	649,876
186	-+			4,338,511	4,338,511	4,338,511
101		916,223			916,223	1
	÷	916,223		7,056,066	7,972,289	7,056,066
	Total CPAAC	24,428,170,950	-	1,712,658,941	26,140,829,891	4,632,055,848
	RAO					
188	Bhola Power Station	7,339,281			7,339,281	13,205,936
189	+				,	•
190	Bheramara Power Station				-	,
161	+	19,442,895			19,442,895	2,776,639
161		2,602,338			2,602,338	998,673
16	+	10,536,849			10,536,849	2,098,254
104	-+	281,174,556			281,174,556	71,331,168
101		20,517,939			20,517,939	9,153,527
106		12,884,202		4,333,305	17,217,507	46,951,294
101	-+			1,048,320	1,048,320	1,727,923
108	-				1	980,000
1001	+	4,765,157			4,765,157	48,084,007
000	+	5,312,233		328,288	5,640,521	14,081,424
2010	+-				ł	5,013,800
202	+	10,754,742			10,754,742	3,973,240
202	-+	47,690,698			47,690,698	49,732,881
707 707		35,666,564		2,184,426	37,850,990	42,944,159
205	+	19,010,540		2,855,772	21,866,312	30,528,079
		14,279,478		455,106	14,734,584	14,486,641
Ĩ					V	

Diaka R

$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$							Schedule-M
Name of Farty         Under 60 Days         61-120 Days         Over 120 Days         Total         (In BI)           P&Co         51,427,835         61-120 Days         0ver 120 Days         Total         (In BI)           P&Co         51,427,835         51,427,835         876         51,428,711         (In BI)           Rangpur Power Station         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,121         24,080,120         24,080,121         24,080,120         24,080,121         24,080,120         24,012,525	IS			Balance as on 30 Ju	me 2023 (In BDT)		Balance as on 30 June 2022
P&C.0 $FAC.0$ <th< th=""><th>N0 N</th><th></th><th>Under 60 Days</th><th>61-120 Days</th><th>Over 120 Days</th><th>Total</th><th>(Ĩn BDT)</th></th<>	N0 N		Under 60 Days	61-120 Days	Over 120 Days	Total	(Ĩn BDT)
Rangpur Power Station $24,080,121$ $24,080,121$ $24,080,121$ Rawzan Power Station $9,903,419$ $577$ $9,903,996$ Rawzan Power Station $9,903,419$ $77$ $9,903,996$ Shahjibazar Power Station $1,672,183$ $77$ $9,903,996$ Shikalbaha Power Station $1,672,183$ $77$ $9,903,906$ Shikalbaha Power Station $1,672,183$ $7,670,000,000$ $300,000,000$ Shikalbaha Power Station $31,956,079$ $712,531$ $32,668,610$ Sylhet $712,531$ $32,668,610$ $9,795,796$ Tongi Power Station $41,529,254$ $41,529,254$ $9,795,796$ TangailTotal RAO $164,190,339,771$ $136,466,873,747$ $155,528,874,702$ $456,133,108,220$ Total RAOTotal Trade payable $164,190,339,771$ $136,466,873,747$ $155,528,874,702$ $456,183,108,220$ $306$	207	-+	51,427,835		876	51,428,711	216,624,938
Ravzan Power Station $9,903,419$ $577$ $9,903,996$ Shahjibazar Power Station $5,712,183$ $5,903,996$ $-$ Shahjibazar Power Station $1,672,183$ $  -$ Shikalbaha Power Station $1,672,183$ $   -$ Shikalbaha Power Station $1,672,183$ $    -$ Siddifigant Power Station $       -$ Siddifigant Power Station $                                                                                                               -$ <td>208</td> <td></td> <td>24,080,121</td> <td></td> <td></td> <td>24,080,121</td> <td>2,144,107</td>	208		24,080,121			24,080,121	2,144,107
Shahijhazar Power StationShahijhazar Power Station $1,672,183$ $-$ Shikalbaha Power Station $1,672,183$ $1,672,183$ $1,672,183$ Shikalbaha Power Station $31,956,079$ $31,956,079$ $300,000,000$ $300,000,000$ Siddhirganj Power Station $31,956,079$ $31,956,079$ $712,531$ $32,668,610$ Sylhet $712,531$ $32,668,610$ $9,795,796$ Tongi Power Station $41,529,254$ $-128,814$ $9,795,796$ Tangail $662,213,344$ $ 312,048,014$ $974,261,359$ Total RAOTotal Trade payable $164,190,359,711$ $136,466,373,747$ $155,525,874,702$ $456,1351$ $306$	209		9,903,419		577	9,903,996	7,681,968
Shikalhaha Power Station $1,672,183$ $1,672,183$ $1,672,183$ Siddhiganj Power Station $300,000,000$ $300,000,000$ $300,000,000$ Soldhirganj Power Station $31,956,079$ $712,531$ $32,668,610$ Sylhet $712,531$ $32,668,610$ $9,795,796$ Tongi Power Station $91,529,254$ $11,529,254$ $41,529,254$ Tangail $662,213,344$ $ 312,048,014$ $974,261,359$ Total RAOTotal Trade payable $164,190,359,711$ $136,466,873,747$ $155,525,874,702$ $456,133,108,220$ $300$	210	1				1	
Siddhirganj Power Station     300,000,000     300,000,000     300,000,000       Sylhet     31,956,079     712,531     32,668,610       Sylhet     9,666,982     128,814     9,795,796       Tongi Power Station     41,529,254     141,529,254     41,529,254       Tangail     662,213,344     -     312,048,014     974,261,359       Total RAO     Total Trade payable     164,190,359,771     136,466,873,747     155,528,874,702     456,133,108,220     306	211	1	1,672,183			1,672,183	623,806
Sylhet     31,956,079     712,531     32,668,610       Tongi Power Station     9,666,982     128,814     9,795,796       Tangail     41,529,254     141,529,254     41,529,254       Tangail     662,213,344     -     312,048,014     974,261,359       Total RAO     Total Trade payable     164,190,359,771     136,466,873,747     155,525,874,702     456,183,108,220     306	212				300,000,000	300,000,000	300,000,000
Tongi Power Station     9,666,982     0,795,796       Tangail     41,529,254     41,529,254       Tangail     662,213,344     -       Total RAO     136,466,873,747     155,525,874,702       Afold     136,466,873,747     155,525,874,702	213		31,956,079		712,531	32,668,610	29,912,726
Tangail         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,254         41,529,256         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306         306	214		9,666,982		128,814	9,795,796	15,932,239
Total RAO         662,213,344         -         312,048,014         974,261,359           Total RAO         Total Trade payable         164,190,359,771         136,466,873,747         155,525,874,702         456,183,108,220         306	215	1	41,529,254			41,529,254	30,716,691
164,190,359,771 136,466,873,747 155,525,874,702 456,183,108,220		<u> </u>	662,213,344		312,048,014	974,261,359	961,704,119
		Total Trade payable	164,190,359,771	136,466,873,747	155,525,874,702	456,183,108,220	306,318,918,978



K.M.Alam & Co. Chartered Accountants

Dewan Nazrul Islam & Co. Chartered Accountants

> BANGLADESH POWER DEVELOPMENT BOARD Aging Analysis of Trade Receivable - Bulk Consumers For the year ended 30 th June,2023

			,	×			Schedule-N
		a statistico		30 Ju	30 June 2023		30 June 2022
Sl.No.	Name of Party	CATEGORY	Under 60 Days BDT	61-120 Days BDT	Over 120 Days BDT	Total BDT	Total BDT
1	1.1.DPDC (Former DESA)	Bulk			1,640,000,000	1,640,000,000	1,640,000,000
61	1.2. DPDC	Bulk	14,780,546,902			14,780,546,902	16,507,721,448
m	2. DESCO	Bulk	9,938,317,277			9,938,317,277	7,717,363,130
4	3. WZPDC	Bulk	7,049,420,552			7,049,420,552	4,542,222,657
5	4. REB/PBS	Bulk	57,402,199,561			57,402,199,561	35,304,192,375
Q.	5.1.NESCO	Bulk	7,517,250,787			7,517,250,787	4,938,748,285
2	5.2.NESCO	Loan Adjustment				1	1
∞	5.3.NESCO (Handover date Accounts Reveivable)	Cut-off-date Retail			5,691,600,000	5,691,600,000	5,691,600,000.00
	Total		96,687,735,078	t	7,331,600,000	104,019,335,078	76,341,847,894



K.M.ALAM CO. Chartered Accountants Schedule-O

# Consolidated Schedule of Loan/advance to other Govt./Auto- nomous/Semi-Govt. Agencies (Code-198) Financial Year: 2022-2023 **BANGLADESH POWER DEVELOPMENT BOARD**

CL N.			Amoun	Amount in BDT	
01.10	LYAIRE OF OF OF OF OF OF	<b>Opening Balance</b>	Debit	Credit	Closing Balance
	RAO & Project:				
1	Other agencies	(1,599,156,541)			(1,599,156,541)
2	Amnura-Katakhali Rental (RAO, Katakhali)	1,475,042,900			1,475,042,900
ω	APSCL (RAO, Baghabari)	286,653			286,653
4	APSCL (RAO,Baghbari))	93,557			93,557
5	APSCL (RAO, Sikolbaha))	303,827			303,827
9	Haripur SBU (RAO, Barishal)	362,120			362,120
7	Haripur SBU (RAO,Cumilla)	(318,612)			(318,612)
8	Haripur SBU (RAO,Mymensing)	(482,867)			(482,867)
6	Haripur SBU (RAO,Sikolbaha)	(202,133)			(202,133)
10	Haripur SBU (RAO, Sylhet)	992,279			992,279
11	Haripur SBU (RAO,Sylhet)	6,279,647			6,279,647
12	Haripur SBU (RAO,Siddirgonj)	(140,939)			(140,939)
13	NESCO Ltd. (RAO, Mymensing)	122,310			122,310
14	NESCO Ltd. (PDSDP, Rangpur Zone)	457,500	-		457,500
15	WZPDCL (RAO,P&CO)	131,714			131,714
16	Bangladesh India Friendship Power Co.Ltd. ( with Ctg. & Khulna 1300X2)	13,670,568		17,175,332	(3,504,764)
	CPAAC:				
17	WZPDCL	661,580,022	20,020,000	10,010,000	671,590,022
18	APSCL	10,143,895	3,602,000	4,667,910	9,077,985
19	BPDB Sommiti	750,000,000			750,000,000
20	NESCO Ltd. (Pension & Others apyment)	644,204,537			644,204,537
21	NESCO Ltd. (Due Cash balance on cutt-off date 30.09.2016)	57,749,330			57,749,330
22	SZPDCL	1,000,000			1,000,000
23	Coal Power Generation Company Ltd	22,528,583			22,528,583
	External Finance-Revenue:				
24	NESCO Ltd. (Deposit work Received)	(22,916,800)			(22,916,800)
	Total	2,021,731,550	23,622,000	31,853,242	2,013,500,308



K.M.ALAM CO. Chartered Accountants Schedule-P

# BANGLADESH POWER DEVELOPMENT BOARD Consolidated Schedule of Loan/Advance to other companies (Code-198A) Financial Year: 2022-2023

CI No	Nome of Organization		Amount in BDT	in BDT	
.01.11C	Mame of Organization	Opening Balance	Debit	Credit	Closing Balance
	RAO:				
1	Others companies	1,572,752,959			1,572,752,959
2	55 MW RPPP-(RAO,Sikolbaha PS)	(1,735,076,730)			(1,735,076,730)
Э	Amnura-Katakhali Rental (RAO,Katakhali)	(1,475,042,900)			(1,475,042,900)
4	Amnura-Katakhali Rental (RAO,Katakhali)	(1,312,574,665)	2,509,663,838	2,509,663,838	(1,312,574,665)
5	Shahjalal Fertilizer Co. Ltd. (RAO, Fenchugonj)	1	2,500,000	2,500,000	Γ
	External Finance-Revenue:				
9	Energies Power 55 MW Sikolbaha	223,525,340			223,525,340
7	Quantum Power Ltd. 110 MW Veramara	1,982,630,720			1,982,630,720
8	Summit Narayangonj Power Ltd.	136,912,504			136,912,504
6	Desh Energy 100 MW Siddirgonj	2,645,891,983			2,645,891,983
10	Quantum Power 105 MW Nowapara	823,341,831			823,341,831
=	IEL Consourtium & Associates Ltd.	728,273,969			728,273,969
12	Dutch Bangla Power & Associates Ltd.	866,596,245			866,596,245
13	Amnura (Sinha Power Generation)	861,086,173	229,307,368	•	1,090,393,541
14	Northern Power Solution Limited	1,017,577,767.46	2,280,356,470	2,456,766,927	841,167,310
15	Coal Power Generation Company Limited	376,225,325			376,225,325
	Total	6,712,120,521	5,021,827,676	4,968,930,765	6,765,017,431



#### Bangladesh Power Development Board List of Offices (RAO, Project & others) & Chartered Accountants Firm <u>Financial Year: 2022-2023</u>

	<u>Financial Year: 2022-202</u>	2	Annexure-1
SL NO	Name of Rao, Projects & others	Name of Chartered Accountants Firm	Remarks
1	Raojan PS	Chowdhury Bhattacharjee & co.	
2	Baghabari PS	Shaha & co.	
3	Rangpur 20MW	S.K. Barua & co.	
4	Kaptai PS	Razzaque & co.	
5	Barapukuria PS	Hossen Delwar & co.	
6	Bibiyana	Toha Khan Zaman & co.	
	Bhola-225 MW PS	M Z Ismal & co.	
8	Khulna PS	Rahman Mostafa Alam & co.	
9	Siddhirgani PS	A.T. Talukder & co.	
10	Ghorashal PS	J.U. Ahmed & co.	
10	Shahjibazar PS	Masih Muhith Haque & co.	
12	Shikalbaha PS	Ahmed Zaker& co	
13	Fenchugani PS	Snehasish Mahmud & co.	
13	Tongi PS	M A Fazal & co.	
15	Bheramara PS	A.K. Deb & co.	
15	Katakhali,Rajshahi PS	Shaha & co.	
10	Chandpur 150 MW PS	M Z Ismal & co.	
18	Barishal PS	Islam Aftab Kamrul & co.	
19	CES Ctg	Haque Shah Alam Mansur & co.	
20	Mymensingh	Zoha Zaman Kabir Rashid & co.	
21	Cumilla	Rahman Anis & co.	
22	Noakhali	Rahman Anis & co.	
23	P & D Ctg	Haque Shah Alam Mansur & co.	
24	Sylhet	Habib Sarwar Bhuiyan & co.	
25	Tangail	A.K. Deb & co.	
26	P & CO, Dhaka	M Ahmed & co.	
27	COOAC	Dewan Nazrul Islam & co.	
28	Shambhuganj	Rahman Mustafiz Haq & co.	
29	Trustee Board	K.M.Alam & co.	
30	CPAAC	Dewan Nazrul Islam & co.	
31	Finance	K.M.Alam & co.	
32	IVVR (Phase-2)	Razzaque & co.	
33	Khulna 330MW Duel Fuel CCPP	Basu Banerjee Nath & co.	
34	Moheskhali 2-600*700 MW Coal Based Power Plant Construction Project	Mak & co.	
35	Ghorashal 4th unit Re-powering Project	Mollah Quadir Yusuf & co.	
36	Ghorashal 3th unit Re-powering Project	Mollah Quadir Yusuf & co.	
37	Ctg. & Khulna 1320 MW*2 TPSC Project	Mollah Quadir Yusuf & co.	
38	Shahjibazar 100 MW GTPP Construction Project	Mollah Quadir Yusuf & co.	
39	Power Distribution System Development Project Sylhet	Basu Banerjee Nath & co.	
40	Smart Prepayment Metering Project in Distribution Zones of BPDB	Shaha & co.	
	Power Distribution System Development Project Rangpur	Mak & co.	
	Power Distribution System Development Project, CTG Zone(Phase-2)	S.K. Barua & co.	
43	Pre-payment Metering Cumilla & Maymensingh	Basu Banerjee Nath & co.	
	Power Distribution System Development Project ,Cumilla Zone	Mak & co.	
45	Ghorashal 6th unit Re-powering Project	Mollah Quadir Yusuf & co.	
	Bangladesh Power Management Institute Construction Project	Islam Aftab Kamrul & co.	
	Power Distribution System Development Project Mymensingh Zone	Basu Banerjee Nath & co.	
	Saidpur 150 MW HSD Based SCPP Project	Basu Banerjee Nath & co.	
	Construction of 400 MW Combined Cycle Power Plant, Rawzan, Ctg	Mak & co.	
50	100% Reliable and Sustainable Electrification of Hatiya Island	Mak & co.	



Аппехиге-2

of Shares in different Companies as on 30.06.2023 Bangladesh Power Development Board

							Staten	rent of Shares in diffe	erent Compan	Statement of Shares in different Companies as on 30.06.2023	5						2-3106300F
-		*******						Shareholder's Equi	ity of the Coa	Shareholder's Equity of the Coampany as on 30/06/2023	2023						
SL.No.	Name of Company	Paid up Capital (Tk)	Number of Total Ordinary Share	BPDB's Ordinary Share	iary Share	GOB's Ordinary Share	ry Share	Others/Public's Ordinary Share	Vrdinary		Peferance Share	-	E	Equity/Share money deposited by BPDB	Equity/ Share money deposited by GOB	Retained Earnings	Comments
			,	Number	%	Number	%	Number	%	Paid up Tk	Number of Peferance	Type of Peferance	% of GOB				
1 PG	PGCB	7,127,269,910	712,726,991	534,553,467	75%	Ē	EN	178,173,524	25%	IN	BN	IN	IN	IN	105,486,709,990	1,045,154,810	1,045,154,810 As per Audited Financial Statements on 30,06,2023
	1. Josef	13,725,993,690	1,372,599,369	1,249,200,788	91.01%	123,398,581	%66.8	•	•								Unaudited
7 7 7	AFSUL	8,707,513,000.00	8,707,513	378,965.00	4.35%	8,328,541	95.65%	7	,						313,720,873.00	7,110,221,026 Audited	Audited
с т	NWPGCL	4,562,162,030	456,216,203	456,216,203	100%	r	•	1		24,332,630,550	2,433,263,055	3% and Non convertible & non cumulative	180	,	1,445,905,522	38,701,904,481	Reclined Entiting' figure is unualised which includes the share of the profit of 38,701,904,481 Joint Venture Companies (JVC) up to FX 2022-34,11bit is 25,971,321,384 without JVCS profit.
2	wzbhCl	19,262,131,960	1,926,213,196	587,313,236	30%	1,338,900,000	70%	10							4,370,887,216	(5,638,529,041)	1
	NESCO PLC	19,670,382,800	196,703,828	117,733,991	59.85%	78,969,837	40.15%		•					,	2,752,500,064	(3, 406, 417, 910)	(3,406,417,910) Audit Report 2022-23
	PBDC1 ed	77,957,986,800	779,579,868	250,000,001	32.07%	529,579,867	67.93%								10,948,674,957	(18,399,633,371)	
	B-R Powergen LTD (BRPL)	9,029,334,430	902,933,413	166,177,914	18.40%	570,577,615	63.20%	166,177,914	18.40%	1	I	-		1	5,91,00,001.00 (Kept as Beposit for Share)	4,203,218,318	Share money deposited by GOB for FY 4,203,218,318 2022-23 and Retained earning's figure is Jupto FY 2022-23.
10	arear	32,000,000,000	320,000,000	160,000,000	\$0.00%			160,000,000	50.00%					_			
Í	Birr CL Boy of Bendal Power Co.LTD	160,000,000	1,600,000	800,000	50.00%			800,000	50.00%								
	Total	192,202,774,620		3,522,374,565			1							,	125,318,398,621	23,615,918,313	-



#### Annexure-3

#### Bangladesh Power Development Board Breakdown of Sale of Electricity by Customer Type for the Financial Year 2022-23

In Crore BDT

		2022-	23	2021-2	22
Sl. No	Particulars	Amount	Percentage of Total sell	Amount	Percentage of Total sell
1	Bangladesh Power Development Board (BPDB)	9,360.83	18.41%	8,830.12	20.60%
2	Dhaka Power Distribution Company (DPDC)	7,805.34	15.35%	6,528.61	15.23%
3	Rural Electrification Board (REB)	23,635.56	46.47%	19,186.81	44.77%
4	Dhaka Electric Supply Company (DESCO)	4,909.01	9.65%	4,017.68	9.37%
5	West Zone Power Distribution Company Ltd. (WZPDCL)	2,435.51	4.79%	2,041.07	4.76%
6	Northern Electricity Supply Company (NESCO)	2,711.98	5.33%	2,254.77	5.26%
	Total sale of electricity (net of VAT)	50,858.25	100%	42,859.05	100%

